No. O-19025/10/2005-ONG-D.V Government of India Ministry of Petroleum & Natural Gas

April 18, 2006 Shastri Bhawan, New Delhi

DG, DGH New Delhi

> Sub: Policy for extension in exploration phases in NELP and pre-NELP PSCs and extension thereunder in respect of 23 proposals forwarded by DGH to the Government

Sir, :

I am directed to refer the 23 extension proposals (8 of ONGC and 15 of RIL as operators) forwarded to the Government. The Government has now formulated a policy for considering extension proposals under NELP and pre-NELP PSCs. A copy of the policy is enclosed for ready reference. This policy may be circulated and given wide publicity amongst the companies and they may be informed that this should be kept in view while seeking extension. Any proposal for extension forwarded to the Government for consideration and approval should be in accordance with the policy with explicit consent of the operator to the terms and conditions, as may be applicable for the respective category of extension.

- The approval of the Government is also conveyed in respect of 23 extension proposals and the same are enclosed at Annex-II. It has also been decided that any exploration well under drilling at present may be allowed to be completed in terms of the provisions of the PSCs.
- DGH is requested to expeditiously work out amount of money to be paid by the contractors for the unfinished minimum work programme against the blocks indicated in Annex-II. DGH is also requested to calculate the amount of mutually agreed pre-estimated liquidated damages in respect of the blocks mentioned in Annex-II as any extension in such blocks are subject to the contractors agreeing to the terms and conditions mentioned therein. In case any of the contractors do not agree to any of the terms and conditions of the extension or fail to reply within a period of 15 days, DGH should immediately take action to recover the money due from the contractors for such blocks.
- DGH is requested to acknowledge receipt of this letter.

Yours faithfully,

Under Secretary to the Govt. of India

Encl.: Extension Policy (Annex-I) & decision of the Government on 23 extension cases (Annex-II)

POLICY FOR EXTENSION OF EXPLORATION PHASES UNDER NELP AND PRE-NELP PRODUCTION SHARING CONTRACTS

The Government of India has signed over 100 production sharing contracts (PSCs), which are currently valid and are at various stages of exploration. These have been signed within the framework of New Exploration Licensing Policy (NELP) and Exploration Policy adopted prior to NELP. These contracts generally provided extension in exploration phases for a period of 6 months to complete the unfinished minimum work programme and also provided 6 months extension to complete a well under drilling. The objective of the exploration policies have been to stimulate exploration of oil and gas in the country. In the last few years, it was observed that a number of proposals seeking extension in exploration phases were received by the Government citing numerous reasons. The Government have been considering the cases on merit of individual proposals.

The non-completion of committed work programme within the scheduled time as specified in the respective Production Sharing Contracts has several tangible and intangible effects on the entire process of exploration endeavors. Some of the major implications are:

- (i) The very purpose of accelerating and increasing the efficiency in exploration will be defeated and it may trigger complacency.
- (ii) The blocks are awarded on the basis of Phase wise committed work programme along with timeframe. Extensions vitiate the integrity of the bidding process and spirit of contracts.
- (iii) The principal aim of equal opportunity, fair chances to all, transparency of the system is affected by frequent extensions.

In order to adopt a transparent and consistent framework for granting extension in exploration phases, the Government has framed an extension policy for considering proposals, which are either pending with the Government or may be received in future. The broad objective of the extension policy are as under:



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- i) To have a transparent and consistent set of criteria to take decisions on extension proposals of the contractors.
- To act as deterrent for those operators seeking unnecessary extensions or holding on the acreages without doing any exploration activities or activity at slow pace.
- bank guarantee amount and/or cash payment as agreed pre-estimated liquidated damages (mutually agreed pre-estimated amount of liquidated damages) vis-à-vis duration of extension sought and giving due recognition to the companies who have made discoveries and have understood the geology of the block apart from encouragement to additional exploration programme.
- iv) Upto 6 months extension may be given by the Management Committee or the Government on merit in terms of the provisions of the respective PSCs.
- permits / clearances will be counted as excusable delays.
- vi) In case, the contractor does not fulfill the work programme within the stipulated period or extended period, as may be the case, shall be required to pay money for the unfinished work programme, if any, to the Government in terms of the respective provisions of the PSC.

With the broad objectives in view, the Government has decided to put inplace the following policy for grant of extensions. The proposals falling in various categories enumerated below in the table will be considered by the Government as per the respective terms and conditions stipulated against each such category.

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A. Extension within the overall exploration period of 7 years or 8 years in phase I & II (but excluding any proposed excusable delays on account of the Government approvals / permits / clearance etc.)

Sl. No.	Type of proposal (applicable for extension	Suggestion along with proposed conditions
1.	in phase I & II) Where Minimum Work Programme (MWP) of the relevant phase has not been completed within the stipulated	where MWP has not been completed and no hydrocarbon discovery have been made by the contractor, the following procedure shall apply:
	period of that phase and no hydrocarbon discovery (as defined in the PSC) made	 a) First 6 months extension may be granted by MC or the Government in terms of the provisions of respective PSCs maintaining the same terms and conditions of the PSCs. b) An additional upto 6 months extension (that is between 6 – upto 12 months) may be granted on the following terms and conditions:
		The contractor will provide 100% bank guarantee and 10% cash payment as agreed preestimated liquidated damages for the unfinished minimum work programme as reasonably determined by DGH, keeping in view the relevant factors in computing cost of such unfinished minimum work programme. The contractor would be required to relinquish the area in terms of the provisions of the PSC at the beginning of this extension period. This period of extension will be set off from the next exploration phase
,,,		c) Any extension beyond 12 months and upto 18 months may be considered subject to the following:
in and		The contractor would be required to relinquish the area as applicable at the end of relevant phase. The contractor would be required to give 100% bank guarantee for unfinished minimum work programme, and deposit a contract.
		programme and deposit a cash payment as agreed pre-estimated liquidated damages of 30% of the unfinished minimum work programme as reasonably determined by DGH, keeping in view the relevant factors in computing cost of such unfinished minimum work programme.

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This period of extension will be set off from the next exploration phase.

Where MWP has not been completed within the stipulated period of an exploration phase and the operator feels that the prospectivity is too poor to undertake further exploration / drilling:

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In case the contractor and DGH, based on available information at that time, come to a conclusion that the prospectivity of the block / area is poor and does not warrant completion of MWP (say drilling of exploration wells due to lack of technocommercial viable prospects), DGH will reasonably decide based on the available information whether the prospectivity of the block is indeed poor and also determine an alternative work programme in consultation with the contractor, which will be atleast equal in terms of investment and effort (in physical terms) the unfinished minimum work programme. programme would require work of substitution Governments approval.

In this scenario with a substitute work programme, extension may be granted as under:

a) For the first 6 months by the Management Committee or the Government in terms of the provisions of respective PSCs maintaining same terms and conditions of the PSCs (except for unfinished substituted work programme to be approved by the Government).

b) Next 6 months extension (i.e. 6-upto 12 months) may be granted on the following terms and

conditions:

The contractor will provide a 100% bank guarantee of the unfinished minimum work programme (equivalent unfinished substituted work programme to be approved by the Government).

The block will come in the domain of open acreage and may be offered in a bidding round or under open acreage system (as and when it comes in force). However, in case of any discovery or any drilling under implementation during this period, the contractor will have the right to retain such areas as reasonably determined by DGH. In case the contractor as a result of exploration during this extended period desires to go to the next phase of exploration, the contractor would be allowed to proceed to the next phase for only such areas for which no licenses / leases have been issued or which has not been placed under a bidding process by such time.

No further extension will be given beyond 12 months and the contractor shall be required to relinquish the entire area along with payment, if

The second secon	,	any, equivalent to the unfinished minimum work programme, to the Government in terms of the PSCs.
3.	Where MWP has not been completed but a hydrocarbon discovery is made within the exploration phase and does not want to relinquish the area at the end of phase:	In this scenario, DGH will reasonably decide the work programme, in addition to the unfinished minimum work programme, required to be carried out in the area which is not proposed for relinquishment by the contractor. The following extension may be granted:
	end of phase.	 First 6 months extension may be given in terms of the provisions of the respective PSCs. Another extension of upto 12 months (i.e. 6-upto 18 months) may be given subject to the contractor providing 50% bank guarantee of the unfinished minimum work programme and the additional work programme (for retaining additional area) reasonably decided by DGH. The contractor would undertake to appraise, decide on commerciality and development of the discovery within the time frame provided in the PSCs for
		these activities.
4.	Where MWP has been completed with no hydrocarbon discovery and additional work programme is proposed:	a) 6 months extension may be given in terms of the provisions of the PSC.
	-	b) Additional upto 6 months (6-upto 12 months) extension may be given subject to the following:
. 4.		The contractor will provide bank guarantee of 35% amount of the unfinished additional work programme.
		Will not be able to set off this work programme from subsequent phase (s).
		DGH will reasonably determine the expected time required for completing additional work programme.
		c) Another upto 6 months (12-upto 18 months) extension may be granted subject to the following:
V:		

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		• •		9	the contractor will provide bank guarantee of 100% amount of the unfinished additional work programme.
				9	Would be required to relinquish the area as applicable for relevant phase.
		•		© .	Will not be able to set off this work programme from subsequent phase.
		· · · · .		Sir Sir	DGH will reasonably determine the expected time required for completing additional work programme.
	,	٠ .		*	In case of being unable to complete the additional work programme within this period, the contractor will pay for 50% of the unfinished additional work programme
	5.	Where MWP has been	*		
	✓	completed and	Į.		rio, the extension may be granted in the following
		hydrocarbon discovery	manne	Ι:	i
		has been made and the	a)	6 m	onths extension may be given in terms of the
1	i	contractor wants to	<i>u)</i> .		sions of the PSCs.
		retain the area for		Provi	· ·
		additional exploration:	b)		ional extension of upto 12 months (6 – upto 18 hs) may be given subject to the following:
		· · · · · · · · · · · · · · · · · · ·		re	GH will reasonably determine the estimated time quired for completing additional exploration work ogramme.
***************************************				gu	e contractor would be required to give a bank larantee of 35% amount of the unfinished ditional work programme.
-, -				· W	Vill not be able to set off this work programme om subsequent phase.
			,		
: .;	Section 19		- * ;	ac cc	case the contractor is unable to complete the ditional work programme within this period, the ontractor will pay for 50% of the unfinished ditional work programme
	6.	Where MWP has been	110000000000000000000000000000000000000		
	0.	completed and hydrocarbon discovery has been made and the	In this manne	scenai	rio, the extension may be granted in the following
		1			
		contractor is willing to relinquish the area as per	a) b)	6 mor Addit	on this extension may be given in terms of the PSCs. ional 6 months (6 – upto 12 months) extension
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		•			Sugar district

		may be given on the following conditions:
	the PSC, however, wants	Way os given on the tonowing constitution
	extension to carry out additional exploration:	DGH will reasonably determine the estimated time required for completing additional work
		programme. Will not be able to set off this work programme from subsequent phase.
		the contractor would be required to give a bank guarantee of 35% amount of the unfinished additional work programme.
		In case unable to complete the additional work programme within this period, will pay for 35% of the unfinished additional work programme.
•		c) Another 6 months (12-upto 18 months) extension (beyond 12 months) may be granted subject to the following:
- 1200		 DGH will reasonably determine the estimated time required for completing additional work programme.
		 the contractor would be required to give a bank guarantee of 50% of the unfinished additional work programme.
		 Will not be able to set off this work programme from subsequent phase.
		In case unable to complete the additional work programme within this period, will pay for 50% of the unfinished minimum work programme.
7.	Blocks falling in unprospective area, MWP has not been	In this scenario, the extension may be granted in following manner:
	completed (these may be blocks, which were awarded on a single bid basis)	 a) 6 months extension may be given in terms of the provisions of the PSCs. b) Another upto 12 months (6-upto 18 months) extension may be given subject to the following:
		 DGH to determine the block falls in unprospective area along with the supporting documents / data.
		 DGH to reasonably determine the time for completing the unfinished minimum work programme.

- The contractor will provide bank guarantee of 50% amount of the unfinished minimum work programme.
- The contractor will relinquish the area in terms of the provisions of the PSC at the beginning of this extension period.
- The block will come in the domain of open acreage and may be offered in a bidding round or under open acreage system (as and when it comes in force). However, in case of any discovery as a result of work programme under implementation during this period, the contractor will have the right to retain the relevant discovery areas as reasonably determined by DGH / MC. In case, the contractor as a result of exploration during this extended period desires to go to the next phase of exploration, the contractor would be allowed to proceed to the next phase provided no licenses / leases have been issued or the area has not been offered under bidding process at the time.
- Will be required to pay equivalent amount of the unfinished minimum work programme, if MWP is not completed in the extended period.

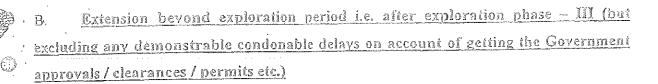
8. falling Block unprospective area and MWP have been completed the but contractor wants retain the area to carry work additional (these may be blocks, which were awarded on asingle bid basis):

In this scenario, extension may be given in the following manner:

- a) 6 months extension may be given in terms of the provisions of the PSCs.
- b) Another 12 months (6-upto 18 months) extension may be given subject to the following:
 - DGH to determine whether the block falls in unprospective area on the basis of supporting documents / data.
 - DGH to reasonably determine the time for completing the unfinished additional work programme.
 - The contractor to provide bank guarantee of 35% amount of the unfinished minimum work programme.

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- The contractor to relinquish any area in terms of the provisions of the PSC at the beginning of this extension period.
- The contractor will not be able to set off the additional work programme from the next phase.
- and may be offered in a bidding round or under open acreage system (as and when it comes in force). However, in case of any discovery as a result of work programme under implementation during this period, the contractor will have the right to retain the relevant discovery areas as reasonably determined by DGH / MC. In case, the contractor as a result of exploration during this extended period desires to go to the next phase of exploration, the contractor would be allowed to proceed to the next phase for such remaining area as is still open i.e. no licenses / leases have been issued or has not been offered under any bidding process at the time.
- Will be required to pay 50% of the equivalent amount of the unfinished additional work programme, if MWP is not completed in the extended period.



No.	Sl.	Type of proposal	Suggestion along with proposed conditions
complete MWP of phase III and no discovery made: 2. Where MWP have been completed, no higherent in contractor wants to carry out additional work programme and retain the area: The contractor would be required to paythe money to the Government in terms of the provisions of the PSCs. Upto 12 months of extension may be given on the following terms and conditions: The contractor will provide 100% bank guarantee and 30% cash payment as agreed pre-estimated liquidated damages for the additional work programme. The Contractor would be required to retain only minimum area along with justification and reasonability of the work programme along with proposed extension period. This is to be decided by the Government in consultation with DGH. No assignment of participating interest (PI) shall be permitted during the extended period. The block will come in the domain of open acreage system (as and when it comes in force). However, in case of any discovery as a result of work programme under implementation during this extended period, the contractor will have the right to retain the relevant areas as reasonably determined by the Government in consultation with DGH. In case of pre-NELP PSCs, the contractor (in place on NOCs) will be the licensee / lessee after expiry or exploration period and will be liable for all statutory levice and other obligations under the PSCs / laws. Other terms and conditions of the PSCs shall remain unchanged. In this scenario, extension may be given on the following conditions: The contractor will provide 100% bank guarantee and 30% cash payment as agreed pre-estimated liquidated damage for the unfinished minimum work programme. The contractor will provide 100% bank guarantee and 30% cash payment as agreed pre-estimated liquidated damage for the unfinished minimum work programme.	1 1	w a	
terms and conditions: hydrocarbon discovery made and contractor wants to carry out additional work programme and retain the area: The contractor will provide 100% bank guarantee and 30% cash payment as agreed pre-estimated liquidated damages for the additional work programme. The Contractor would be required to retain only minimum area along with justification and reasonability of the work programme along with proposed extension period. This is to be decided by the Government in consultation with DGH. No assignment of participating interest (PI) shall be permitted during the extended period. The block will come in the domain of open acreage and may be offered in a bidding round or under open acreage system (as and when it comes in force). However, in case of any discovery as a result of work programme under implementation during this extended period, the contractor will have the right to retain the relevant areas as reasonably determined by the Government in consultation with DGH. In case of pre-NELP PSCs, the contractor (in place on NOCs) will be the licensee / lessee after expiry or exploration period and will be liable for all statutory levies and other obligations under the PSCs / laws. Other terms and conditions: In this scenario, extension may be given on the following conditions: The contractor would be required to retain only minimum area along with justification and reasonability of the world.	promise a second	complete MWP of phase III and no discovery	
to be decided by the Government in consultation with DGH. No assignment of participating interest (PI) shall be permitted during the extended period. The block will come in the domain of open acreage and may be offered in a bidding round or under open acreage system (as and when it comes in force). However, in case of any discovery as a result of work programme under implementation during this extended period, the contractor will have the right to retain the relevant areas as reasonably determined by the Government in consultation with DGH. In case of pre-NELP PSCs, the contractor (in place or NOCs) will be the licensee / lessee after expiry or exploration period and will be liable for all statutory levies and other obligations under the PSCs / laws. Other terms and conditions of the PSCs shall remain unchanged. 3. Extension sought to complete MWP of phase III but hydrocarbon discovery made: The contractor will provide 100% bank guarantee and 30% cash payment as agreed pre-estimated liquidated damage for the unfinished minimum work programme. The Contractor would be required to retain only minimum area along with justification and reasonability of the worl	2	completed, no hydrocarbon discovery made and contractor wants to carry out additional work programme and retain	 terms and conditions: The contractor will provide 100% bank guarantee and 30% cash payment as agreed pre-estimated liquidated damages for the additional work programme. The Contractor would be required to retain only minimum area along with justification and reasonability of the work
and conditions of the PSCs shall remain unchanged. 3. Extension sought to In this scenario, extension may be given on the following complete MWP of phase in the conditions: III but hydrocarbon discovery made: The contractor will provide 100% bank guarantee and 30% cash payment as agreed pre-estimated liquidated damage for the unfinished minimum work programme. The Contractor would be required to retain only minimum area along with justification and reasonability of the world			to be decided by the Government in consultation with DGH. No assignment of participating interest (PI) shall be permitted during the extended period. The block will come in the domain of open acreage and may be offered in a bidding round or under open acreage system (as and when it comes in force). However, in case of any discovery as a result of work programme under implementation during this extended period, the contractor will have the right to retain the relevant areas as reasonably determined by the Government in consultation with DGH. In case of pre-NELP PSCs, the contractor (in place of NOCs) will be the licensee / lessee after expiry of exploration period and will be liable for all statutory levies
programme along with proposed extension period. This is	3	complete MWP of phase III but hydrocarbon	In this scenario, extension may be given on the following conditions: The contractor will provide 100% bank guarantee and 30% cash payment as agreed pre-estimated liquidated damages

DGH.

- No assignment of participating interest (PI) shall be permitted during the extended period.
- The block will come in the domain of open acreage and may be offered in a bidding round or under open acreage system (as and when it comes in force). However, in case of any discovery as a result of work programme under implementation during this extended period, the contractor will have the right to retain the relevant areas as reasonably determined by the Government in consultation with DGH.
- In case of pre-NELP PSCs, the contractor (in place of NOCs) will be the licensee / lessee after expiry of exploration period and it will be liable for all statutory levies and other obligations under the PSCs / laws and other terms and conditions of the PSCs shall remain unchanged.
- The contractor would be required to enter into separate ring fenced PSCs for exploration areas w.e.f the date of extension.

4. Where MWP have been completed, discoveries/commercial

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discoveries have been contractor made and wants to carry out exploration additional programme and work retain the area:

In this scenario, extension may be given on the following conditions:

- The contractor will provide 35% bank guarantee and 30% cash payment as agreed pre-estimated liquidated damages for the additional work programme.
- The Contractor would be required to retain only minimum area along with justification and reasonability of the work programme along with proposed extension period. This is to be decided by the Government in consultation with DGH.
- No assignment of participating interest (PI) shall be permitted during the extended period.
- The block will come in the domain of open acreage and may be offered in a bidding round or under open acreage system (as and when it comes in force). However, in case of any discovery as a result of work programme under implementation during this extended period, the contractor will have the right to retain the relevant areas as reasonably determined by the Government in consultation with DGH.
- In case of pre-NELP PSCs, the contractor (in place of NOCs) will be the licensee / lessee after expiry of exploration period and it will be liable for all statutory levies and other obligations under the PSCs / laws and other terms and conditions of the PSCs shall remain unchanged.
- The contractor would be required to sign separate ring fenced PSC for exploration area and discovered areas w.e.f the extended date.

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Annex-II

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) . المقرار . (ا	sı. T	Name of Block	Scenario	Action proposed as per the policy
1	No.	(Name of operator)	applicable	C. History along months is
-	1.	MB-OSN-2000/1	MWP not	Extension is granted for additional six months i.e.
- 1	.	(ONGC)	completed and no	beyond 12 months already granted on the following
19	Į.	(ONDO)	hydrocarbon	terms and conditions:
	. 1	•	discovery till date	i) to provide 100% bank guarantee and 30% cash
'. l	1		discovery in date	payment as agreed pre-estimated liquidated damages
	ł	=		equivalent to the remaining MWP.
ł		**	<u> </u>	rii) relinquish 25% of the original area
		, ,		iii) extension of 18 months to be set off from phase-
١,	1			iii) extension of 18 months to be set on from phase
1			<u> </u>	
\-	2.	MB-DWN-2000/1	MWP not	Extension is granted for 12 months subject to the
`	۷.	(ONGC)	completed and no	following terms and conditions:
ļ		(ONGC)	hydrocarbon	i) to provide 100% bank guarantee and 10% cash
•]			discovery till date	payment as agreed pre-estimated liquidated damages
Ì			discovery till date	equivalent to the remaining MWP.
. 1		*	-	ii) relinquish 25% of the original area
. }			ļ	II) TERRIQUISIT 2076 OF the Original area
. }				iii) extension of 12 months to be set off from phase-
				II - Linette the
, 1	3,	MB-DWN-2000/2	MWP not	Extension is granted for 12 months subject to the
	,	(ONGC)	completed and no	following terms and conditions:
v,		(0,100)	hydrocarbon	i) to provide 100% bank guarantee and 10% cash
,			discovery till date	payment as agreed pre-estimated liquidated damages
	ł		l'alscovory this date	equivalent to the remaining MWP.
: J :	ļ ·			ii) relinquish 25% of the original area
	1		-	iii) extension of 12 months to be set off from phase-
1		,	ļ	1
				II
7	4.	GS-DWN-2000/1	MWP not	Extension is granted for 12 months subject to the
	''	(ONGC)	completed and no	following terms and conditions:
J	ļ	(01100)	hydrocarbon	i) to provide 100% bank guarantee and 10% cash
	1		discovery till date	payment as agreed pre-estimated liquidated damages
-)			43001017 1411 0200	equivalent to the remaining MWP.
55.110.0				ii) relinquish 25% of the original area
)	1		ļ	iii) extension of 12 months to be set off from phase-
Lane.		1 .		
	1			II
<u>Z</u>	5.	GS-DWN-2000/2	MWP not	Extension is granted for 12 months subject to the
- 4		(ONGC)	completed and no	following terms and conditions:
- ↑ ∮		1	hydrocarbon	i) to provide 100% bank guarantee and 10% cash
//			discovery till date	payment as agreed pre-estimated liquidated damages
)	1.			equivalent to the remaining MWP.
				ii) relinquish 25% of the original area
Ž		1		iii) extension of 12 months to be set off from phase-
		•		
)				The size is arrated for 12 months subject to the
المحسوا	6.	KK-DWN-2000/4	MWP not	Extension is granted for 12 months subject to the
)		(ONGC)	completed and no	following terms and conditions:
700			hydrocarbon	i) to provide 100% bank guarantee and 10% cash
3	.	,	discovery till date	
9	}			equivalent to the remaining MWP.
1	, 			ii) relinquish 25% of the original area
-152				iii) extension of 12 months to be set off from phase-
4		,		l '
7.00	<u> </u>			
	7.	CY-OSN-2000/2	Delays in getting	* (see the note below)
000		(ONGC)	environment	
	j.,	1,000		
			J	
	g. 1 190			•
03/4	· •••			port of the state



-		clearance	
Carl P	KG-OSN-97/1	No hydrocarbon	Additional 6 months extension is granted to
7	(ONGC)	discovery, MWP	complete studies subject to the following terms and
	(Olyge)	completed, wants	conditions:
	:	to do additional	i) to provide 100% bank guarantee and 30% cash
	,	study	payment as agreed pre-estimated liquidated damages
1			equivalent to the remaining MWP (i.e. equivalent to
			study cost).
.			ii) relinquish 25% of the original area
	•		iii) extension of 12 months (6 months granted earlier
			and 6 months now granted) to be set off from phase-
			11 BASH-II
9.	GK-OS/5 (RIL)	Delays in getting	* (see the note below)
1 2.	GK-03/3 (KIE)	CRZ clearance	(see the note below)
		1	,
		(still awaited)	
10.	GK-OSJ/3 (RIL)	Delays in getting	* (see the note below)
]		environment	
L		clearance	
(11)	GK-OSN-97/1	Extension beyond	The extension sought is beyond 18 months and does
	(RIL)	18 months. No	not fall within the purview of extension policy. The
		scenario	contractor should be asked to relinquish the area and
	1	applicable	deposit the money for unfulfilled work programme in
	•		terms of the PSC.
1/3	KG-DWN-98/I	Extension beyond	The extension sought is beyond 18 months and does
(13)		18 months. No	
-	(RIL)		not fall within the purview of extension policy. The
		scenario	contractor should be asked to relinquish the area and
		applicable	deposit the money for unfulfilled work programme in
·			terms of the PSC.
(13)	KG-OSN-97/2	Extension beyond	The contractor has spudded a well on 28-11-2005.
	(RIL)	18 months. No	Extension of 3 months is granted to complete the
	1,	scenario	well under drilling. For balance work programme,
	•	applicable	money should be recovered from the contractor and
		i application	they should be asked to relinquish the area (except
	KG-OSN-97/3	T-4	for any discovery area)
(14)		Extension beyond	The extension sought is beyond 18 months and does
1.	(RIL)	18 months. No	not fall within the purview of extension policy. The
	:	scenario	contractor should be asked to relinquish the area and
	·	applicable	deposit the money for unfulfilled work programme in
			terms of the PSC.
(15.)	KG-OSN-97/4	Extension beyond.	The extension sought is beyond 18 months and does
	(RIL)	18 months. No	not fall within the purview of extension policy. The
	` ′	scenario	contractor should be asked to relinquish the area and
	•	applicable	deposit the money for unfulfilled work programme in
		approaut	Lerms of the PSC.
16.	MAN DIMALOOM	Eutongies sixel	
10.	MN-DWN-98/2	Extension sought	* (see the note below)
.	(RIL)	on account of	
· .	ar year stallare on	delay in getting	A CONTRACTOR OF THE SECOND STATE OF THE SECOND SECO
] . :	environment -	
		clearance	
17.	NEC-OSN-97/2	MWP completed.	18 months extension in phase-II is granted on the
ĺ	(RIL)	Hydrocarbon	following terms and conditions:
	` ′	discoveries made.	i) to provide 35% bank guarantee of the remaining
		Contractor wants	additional work was accessed
	ļ	I .	additional work programme.
1.		to retain area for	ii) relinquishment of 25% area
	1	exploration with	iii) the additional work programme will not be set off

™n.				·
) .			additional work	from phase-III
<u>ښ.</u> د	wij.		programme	iv) in case contractor fails to complete the additional
rest of			,	work programme, will be required to pay to the
1570			· ·	Government money equivalent to 50% of the
.]				unfinished additional work programme.
٠.	18.	SR-OSN-97/1 (R1L)	Delays in getting	* (see the note below)
)	1		environment	(
	İ		clearance	
٥	(19)	KK-OSN-97/2 ·	Extension beyond	DGH will be asked to frame a proposal, in case
		(RIL)	18 months. No	contractor is information while a proposal, in case
)			scenario	contractor is interested seeking extension in phase-II,
				else, the contractor should be asked to relinquish the
			applicable	area and pay the amount equivalent to unfinished
~	20.	KK-DWN-2000/1	Marin	work programme as per the PSC.
3	40.		MWP completed.	12 months Extension is granted in phase – I subject
		(RIL)	No hydrocarbon	to the following terms and conditions:
			discovery made.	
300.	· ·	. 100	Contractor wants	i) contractor to provide bank guarantee of 35% of the
•			to retain area for	additional work programme
:39			exploration with	ii) the additional work programme will not be set off
3	-		additional work	from the subsequent phase
)			programme	
	21.	KK-DWN-2000/3	MWP completed.	12 months Extension is granted in phase - I subject
39	İ	(RIL)	No hydrocarbon	to the following terms and conditions:
			discovery made.	to mis und conditions.
:550 ²			Contractor wants	i) contractor to provide bank guarantee at 35% of the
9	 		to retain area for	additional work programme
39			exploration with	ii) the additional work are arranged in
1			additional work	ii) the additional work programme will not be set off from the subsequent phase
	1:- :		programme	nom me suosequem phase
	/22)	MB-OSN-97/3	Extension beyond	The
3	レフ	(RIL)	18 months. No	The operator has already relinquished the block on 4-
•	ĺ			8-05. The contractor should be asked to pay the
	·		scenario	Government money equivalent to the remaining
E.	23.	CD OCNIONI (DII)	applicable	_work programme.
9	20.	SR-OSN-94/1 (RIL)	Delays in getting	* (see the note below)
-		A , ***.	environment	
	L	<u> </u>	clearance	
American Company Co.				

* - the decision on extension period in these cases, where reasons cited for seeking extension on ground of non-receipt / delay in getting environment clearance will be examined after:

i) This Ministry will request MOEF to expedite clearance

ii) MOEF will also be requested to comment whether contractor has taken all due care and made efforts to ensure that all required actions as well as information needed by MOEF has been supplied in time. This is needed to ensure that the delays are not due to inaction by the contractor.

iii) DGH to verify that the MWP is such that it can only be done in that particular area of the block (and nowhere else) which has come under these environmental restrictions.

