

Government of India
Ministry of Petroleum and Natural Gas
Economic & Statistics Division

New Delhi
Dated the 19th February, 2021

Monthly Production Report
January, 2021

1. Production of Crude Oil

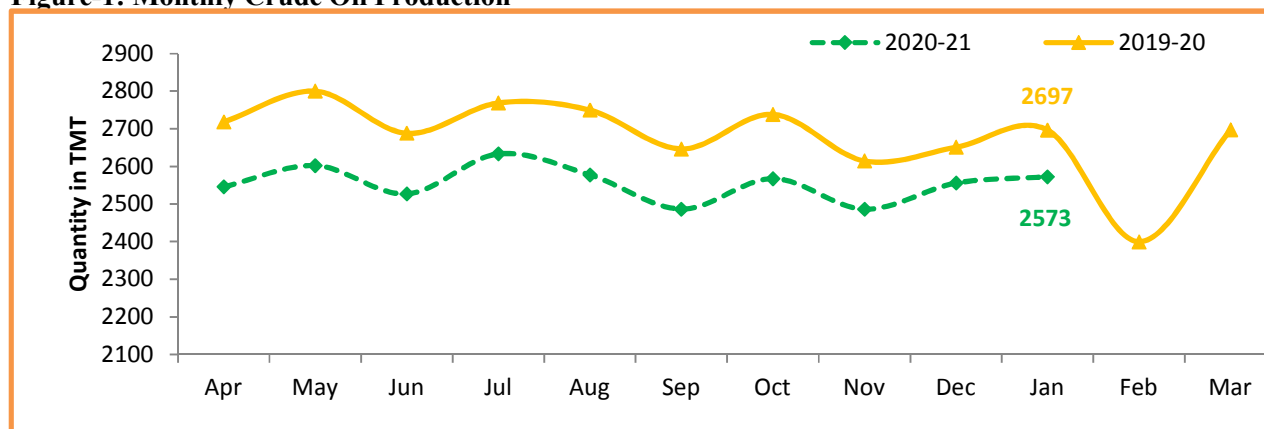
Crude oil production¹ during January, 2021 was 2572.69 TMT which is 7.95% lower than target and 4.60% lower when compared with January, 2020. Cumulative crude oil production during April-January, 2020-21 was 25554.85 TMT which is 5.54% and 5.61% lower than target for the period and production during corresponding period of last year respectively. Unit-wise and State-wise crude oil production is given at **Annexure-I**. Unit-wise crude oil production for the month of January, 2021 and cumulatively for the period April-January, 2020-21 vis-à-vis same period of last year has been shown in Table-1 and month-wise in Figure-1.

Table-1: Crude Oil Production (in TMT)

| Oil Company | Target | January (Month) | | | | April-January (Cumulative) | | | |
|--------------|-------------------|-----------------|----------------|----------------|------------------|----------------------------|-----------------|-----------------|------------------|
| | 2020-21 (Apr-Mar) | 2020-21 | | 2019-20 | % over last year | 2020-21 | | 2019-20 | % over last year |
| | | Target | Prod.* | Prod. | | Target | Prod.* | Prod. | |
| ONGC | 20931.68 | 1775.73 | 1715.74 | 1788.92 | 95.91 | 17583.67 | 16924.83 | 17175.88 | 98.54 |
| OIL | 3121.00 | 269.34 | 242.58 | 257.55 | 94.19 | 2603.53 | 2469.27 | 2612.29 | 94.53 |
| PSC Fields | 8265.00 | 749.92 | 614.37 | 650.30 | 94.48 | 6867.57 | 6160.75 | 7284.16 | 84.58 |
| Total | 32317.68 | 2794.99 | 2572.69 | 2696.77 | 95.40 | 27054.77 | 25554.85 | 27072.34 | 94.39 |

Note: Totals may not tally due to rounding off. *: Provisional

Figure-1: Monthly Crude Oil Production



¹Including condensate

Unit-wise production details with reasons for shortfall are as under:

1.1 Crude oil production by **ONGC** (Oil and Natural Gas Corporation) in nomination block during January, 2021 was 1715.74 TMT which is 3.38% lower than target and 4.09% lower when compared with January 2020. Cumulative crude oil production by ONGC during April-January, 2020-21 was 16924.83 TMT which is 3.75% and 1.46% lower than target for the period and production during corresponding period of last year respectively. Reasons for shortfall in production are as under:

- Production planned from **WO-16 cluster** could not be realized due to delay in MOPU (Sagar Samrat) as activities at GPC yard Abu Dhabi got affected due to COVID-19 restrictions / lockdown.
- Production planned from new wells in Ratna field affected due to non- availability of ESPs due to implications of COVID-19. Presently rigs are deployed at two well platforms and wells are being completed with ESPs.
- New wells planned under **Cluster-8** development project affected due to delay in installation of new platforms due to COVID implications.

1.2 Crude oil production by **OIL** (Oil India Ltd) in the nomination block during January, 2021 was 242.58 TMT which is 9.94% % lower than target and 5.81% lower when compared with January 2020. Cumulative crude oil production by OIL during April-January, 2020-21 was 2469.27 TMT which is 5.16% and 5.47% lower than target for the period and production during corresponding period of last year respectively. Reasons for shortfall in production are as under:

- Less than planned contribution from workover wells, drilling wells and old wells.
- Bandhs /blockade by local people and associations after the Baghjan Blowout.

1.3 Crude oil production by **Pvt/JVs** companies in the PSC (Production Sharing Contract) regime during January, 2021 was 614.37 TMT which is lower by 18.08% than the monthly target and 5.52% lower than January, 2020. Cumulative crude oil production by Pvt/JVs companies during April-January, 2020 was 6160.75 TMT which is 10.29% and 15.42% lower than target for the period and production during corresponding period of last year respectively. Reasons for shortfall in production are as under:

- RJ-ON-90/1 (Cairn Energy India Ltd): Delay in Mangla upgradation plan and multiple well failures in Mangala field. Delayed start up full field polymer injection in Bhagyam and Aishwarya field. Delay in hook-up of stage-2 wells in ABH. Flow cease in few wells of Satellite fields. Project schedule of well and surface facility of Tukaram, Kaam-1 and GSV Condensate is impacted by COVID-19
- RAVVA (Cairn Energy India Ltd): Decline in production from producer wells.
- B-80 (Hindustan Oil Exploration Company Ltd): Production from B80 field not commenced due to delay in completion of field development activities because of COVID.

- CB-ONN-2003/1 (SUN PETROCHEMICALS PVT. LTD.): Delay in drilling of new wells due to COVID-19 situation and less crude offtake by the consumer.

2. Production of Natural Gas

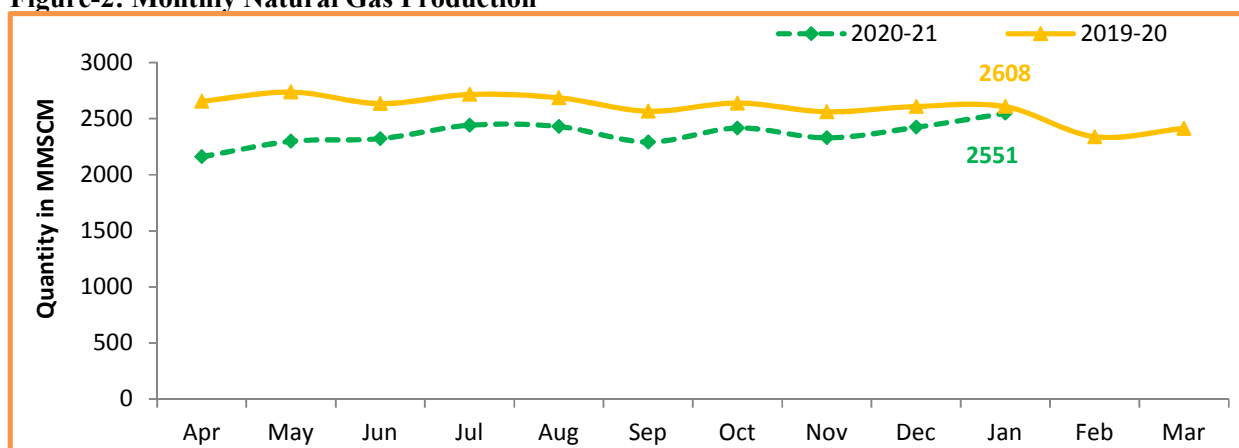
Natural gas production during January, 2021 was 2550.62 MMSCM which is 19.20% lower than the monthly target and 2.21% lower when compared with January, 2020. Cumulative natural gas production during April-January, 2020-21 was 23679.54 MMSCM which is 14.05% and 10.40% lower than target for the period and production during corresponding period of last year respectively. Unit-wise and state-wise natural gas production is given at **Annexure-II**. Unit-wise natural gas production for the month of January, 2021 and cumulatively for the period April-January, 2020-21 vis-à-vis same period of last year has been shown in Table-2 and month-wise in Figure-2.

Table-2: Natural Gas Production (in MMSCM)

| Oil Company | Target | January (Month) | | | | April-January (Cumulative) | | | |
|--------------|-------------------|-----------------|----------------|----------------|------------------|----------------------------|-----------------|-----------------|------------------|
| | 2020-21 (Apr-Mar) | 2020-21 | | 2019-20 | % over last year | 2020-21 | | 2019-20 | % over last year |
| | | Target | Prod.* | Prod. | | Target | Prod.* | Prod. | |
| ONGC | 23982.98 | 2050.73 | 1865.68 | 2052.42 | 90.90 | 20080.75 | 18410.00 | 19970.70 | 92.19 |
| OIL | 2761.73 | 255.27 | 211.94 | 208.48 | 101.66 | 2262.12 | 2081.76 | 2255.85 | 92.28 |
| PSC Fields | 6826.82 | 850.86 | 473.00 | 347.44 | 136.14 | 5207.76 | 3187.77 | 4201.73 | 75.87 |
| Total | 33571.53 | 3156.86 | 2550.62 | 2608.34 | 97.79 | 27550.63 | 23679.54 | 26428.28 | 89.60 |

Note: Totals may not tally due to rounding off. *: Provisional

Figure-2: Monthly Natural Gas Production



2.1 Natural gas production by **ONGC** in the nomination blocks during January, 2021 was 1865.68 MMSCM which is 9.02% lower than target and 9.10% lower when compared with January 2020. Cumulative natural gas production by ONGC during April-January, 2020-21 was 18410.0 MMSCM which is 8.32% and 7.81% lower than target for the period and production during corresponding period of last year respectively. Reasons for shortfall in production are as under:

- Less Gas production from WO16 cluster due to delay in MOPU.

- Less than planned production from Vasistha / S1 wells in EOA due certain reservoir related issues.
- Less than planned production from new subsea wells in Bassein field due to delay in subsea umbilical connections/hook up jobs in view of Covid-19 implications.

2.2 Natural gas production by **OIL** in the nomination block during January, 2021 was 211.94 MMSCM which is 1.66% higher than January, 2020 but 16.98% lower than monthly target. Cumulative natural gas production by OIL during April-January, 2020-21 was 2081.76 MMSCM which is 7.97% and 7.72% lower than target for the period and production during corresponding period of last year respectively. Reasons for shortfall in production are as under:

- Low upliftment/demand of gas by the major customers.
- Bandhs /blockade by local people and associations after the Baghjan Blowout.

2.3 Natural gas production by **Pvt/JVs** companies in the PSC (production sharing contracts) regime during January, 2021 was 473.0 MMSCM which is 36.14% higher than the January, 2020 but 44.41% lower than monthly target. Cumulative natural gas production by Pvt/JVs during April-January, 2020-21 was 3187.77 MMSCM which is 38.79% and 24.13% lower than target for the period and production during corresponding period of last year respectively. Reasons for shortfall in production are as under:

- KG-DWN-98/3 (Reliance Industries Ltd): Impact on project progress of KG-DWN-98/3 due to COVID 19 pandemic and adverse weather conditions.
- RJ-ON/6 (Focus Energy Limited): Less gas offtake by consumers.
- KG-DWN-98/2 (Oil & Natural Gas Corpn.): U3-B well is flowing less than the expected profile and delay in commissioning of wells of U1- field.
- KG-OSN-2001/3 (Oil & Natural Gas Corpn.): Production from Well D-7 was not commenced.
- Raniganj East (Essar Oil and Gas Exploration & Production Ltd): Production curtailed due to limited sales off-take and to avoid flaring.

3. Crude Oil Processed (Crude Throughput)

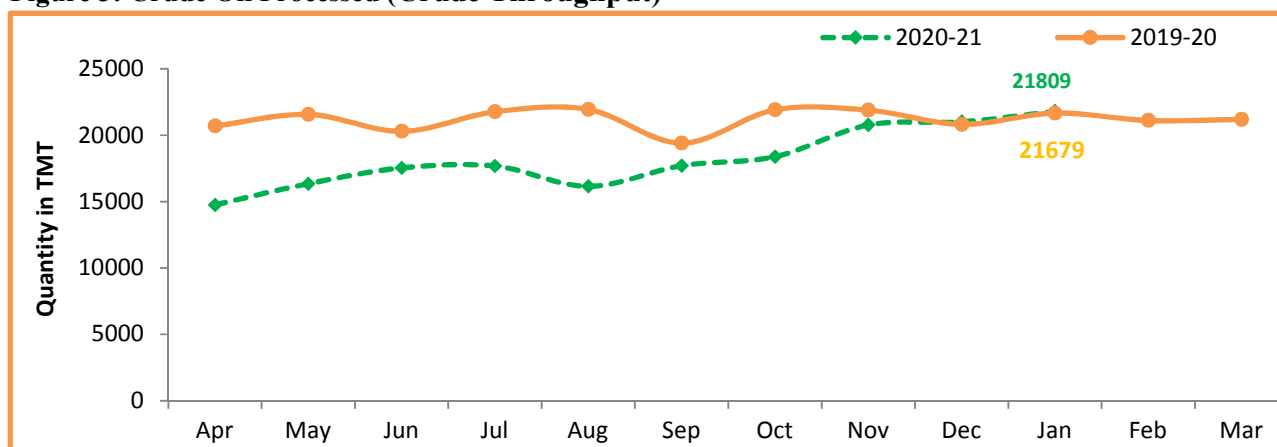
Crude Oil Processed during January, 2021 was 21809.0 TMT which is 0.6% higher than the January, 2020 and 2.81% lower than the target for the month. Cumulative crude throughput during April-January, 2020-21 was 182170.49 TMT which is 13.21% and 14.10% lower than target for the period and crude throughput during corresponding period of last year respectively. Refinery-wise details of the crude throughput and capacity utilization during the month of January, 2021 vis-à-vis January, 2020 are given at **Annexure-III and Annexure-IV**. Company-wise crude throughput for the month of January, 2021 and cumulatively for the period April-January, 2020-21 vis-à-vis same period of last year has been shown in Table-3 and month-wise in Figure-3.

Table 3: Crude Oil Processed (Crude Throughput) (in TMT)

| Oil Company | Target | January (Month) | | | | April-January (Cumulative) | | | |
|----------------|----------------------|-----------------|-----------------|-----------------|------------------|----------------------------|------------------|------------------|------------------|
| | 2020-21 (Apr-Mar) | 2020-21 | | 2019-20 | % over last year | 2020-21 | | 2019-20 | % over last year |
| | | Target | Prod.* | Prod. | | Target | Prod.* | Prod. | |
| CPSE | 147377.43 | 13532.13 | 13204.07 | 12393.11 | 106.54 | 122870.38 | 102932.70 | 120285.43 | 85.57 |
| IOCL | 72400.04 | 6517.69 | 6278.12 | 5642.57 | 111.26 | 60587.14 | 51036.68 | 57959.01 | 88.06 |
| BPCL | 33000.00 | 2850.00 | 2893.31 | 2826.33 | 102.37 | 27600.00 | 20788.42 | 26166.09 | 79.45 |
| HPCL | 16999.28 | 1570.56 | 1438.94 | 1510.90 | 95.24 | 14641.48 | 13464.64 | 14150.26 | 95.15 |
| CPCL | 10290.00 | 920.00 | 917.46 | 946.86 | 96.90 | 8530.00 | 6521.75 | 8572.12 | 76.08 |
| NRL | 2549.86 | 218.27 | 248.84 | 151.52 | 164.23 | 2134.44 | 2239.35 | 1911.00 | 117.18 |
| MRPL | 12074.42 | 1450.00 | 1419.84 | 1305.84 | 108.73 | 9324.42 | 8815.80 | 11452.22 | 76.98 |
| ONGC | 63.83 | 5.61 | 7.56 | 9.10 | 83.10 | 52.90 | 66.06 | 74.75 | 88.38 |
| JVs | 14772.00 | 1428.00 | 1495.73 | 1807.39 | 82.76 | 12031.00 | 14019.61 | 16776.48 | 83.57 |
| BORL | 7800.00 | 660.00 | 694.44 | 706.46 | 98.30 | 6520.00 | 4986.03 | 6527.48 | 76.39 |
| HMEL | 6972.00 | 768.00 | 801.29 | 1100.93 | 72.78 | 5511.00 | 9033.58 | 10249.00 | 88.14 |
| Private | 89515.16 | 7478.69 | 7109.20 | 7478.69 | 95.06 | 75002.17 | 65218.19 | 75002.17 | 86.96 |
| RIL | 68894.99 | 5726.64 | 5564.40 | 5726.64 | 97.17 | 57702.27 | 51174.65 | 57702.27 | 88.69 |
| NEL | 20620.18 | 1752.05 | 1544.80 | 1752.05 | 88.17 | 17299.90 | 14043.54 | 17299.90 | 81.18 |
| TOTAL | 251664.61 | 22438.82 | 21809.00 | 21679.18 | 100.60 | 209903.55 | 182170.49 | 212064.08 | 85.90 |

Note: Totals may not tally due to rounding off. *: Provisional

Figure 3: Crude Oil Processed (Crude Throughput)



3.1 CPSE Refineries' crude oil processed during January, 2021 was 13204.07 TMT which is 6.54% higher when compared with January, 2020 but 2.42% lower than the target for the month. Cumulative crude throughput by CPSE refineries during April-January, 2020-21 was 102932.70 TMT which is 16.23% and 14.43% lower than target for the period and crude throughput during corresponding period of last year respectively. Reasons for shortfall in production are as under:

- IOCL-Koyali: Crude processed regulated for low product demand due to COVID impact.
- IOCL-Digboi: Crude processed lower due to Delayed Coker Unit (DCU) unplanned decoking.

- IOCL-Panipat: Crude processed lower due Diesel Hydrodesulphurisation (DHDS) shutdown for catalyst replacement and low HSD demand.
- IOCL-Paradip: Crude processed lower due product demand and high Vacuum Gas Oil (VGO) stock.
- HPCL-Mumbai: Crude processed lower due to planned shutdown of secondary units Old Fluid Catalytic Cracking Unit (OFFCU) and New Fluid Catalytic Cracking Unit (NFCCU).
- HPCL-Visakh: Crude processed lower due to planned shutdown of secondary units Continuous Catalytic Reforming (CCR) and Diesel Hydrodesulphurisation (DHDS)

3.2 JV refineries' crude oil processed during January, 2021 was 1495.73 TMT which is 4.74% higher than the target for the month but 17.24% lower when compared with January, 2020. Cumulative crude throughput during April-January, 2020-21 was 14019.61 TMT which is 16.53% higher than target for the period but 16.43% lower when compare with the corresponding period of last year respectively.

3.3 Private refineries' crude oil processed during January, 2021 was 7109.20 TMT which is 4.94% lower than the corresponding month of last year. Cumulative crude throughput during April-January, 2020-21 was 65218.19 TMT which is 13.04% lower than the corresponding period of last year.

4. Production of Petroleum Products

Production of Petroleum Products during January, 2021 was 22173.16 TMT which is 4.78% lower than the target for the month and 2.55% lower when compared with January, 2020. Cumulative production during April-January, 2020-21 was 191244.01 TMT which is 11.31% and 12.36% lower than target for the period and production during corresponding period of last year respectively. Unit-wise production of petroleum products is given at **Annexure-V**. Company-wise production for the month of January, 2021 and cumulatively for the period April-January, 2020-21 vis-à-Vis same period of last year has been shown in Table-4 and month-wise in Figure-4.

Figure 4: Monthly Refinery Production of Petroleum Products

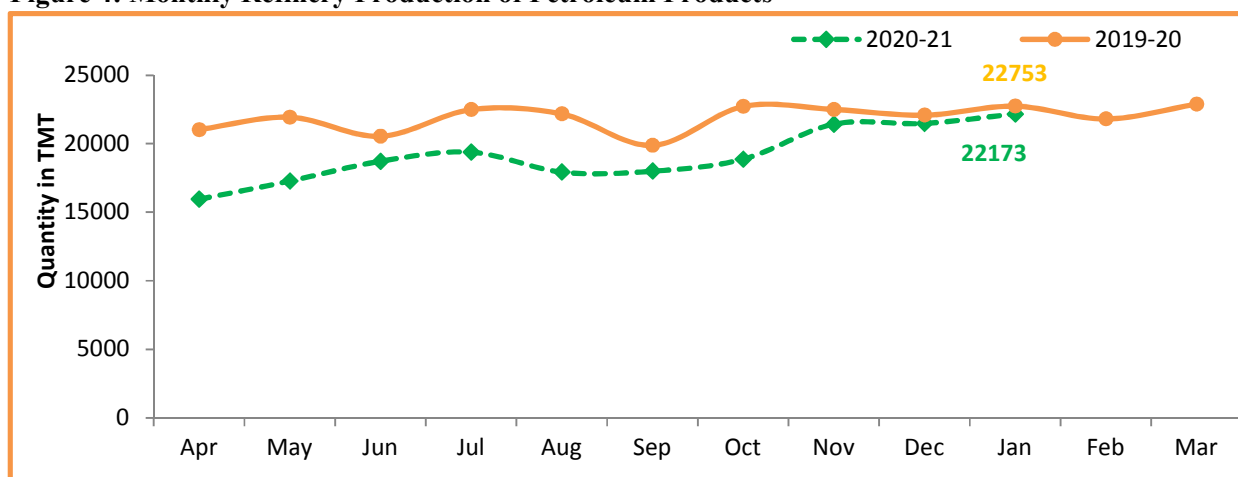


Table 4: Production of Petroleum Products (TMT)

| Oil Company | Target | January (Month) | | | | April-January (Cumulative) | | | |
|-----------------------|----------------------|-----------------|-----------------|-----------------|---------------------------|----------------------------|------------------|------------------|---------------------------|
| | 2020-21 (Apr-Mar) | 2020-21 | | 2019-20 | % over last year | 2020-21 | | 2019-20 | % over last year |
| | | Target | Prod.* | Prod. | | Target | Prod.* | Prod. | |
| CPSE | 138753.95 | 12662.75 | 12536.37 | 11777.85 | 106.44 | 115673.58 | 97481.04 | 113564.34 | 85.84 |
| IOCL | 68760.50 | 6183.40 | 6126.82 | 5494.48 | 111.51 | 57510.90 | 49048.49 | 55278.26 | 88.73 |
| BPCL | 31319.00 | 2695.00 | 2684.05 | 2762.61 | 97.16 | 26200.00 | 19835.98 | 24996.52 | 79.35 |
| HPCL | 15914.53 | 1462.24 | 1420.09 | 1366.29 | 103.94 | 13702.28 | 12580.33 | 13150.01 | 95.67 |
| CPCL | 9527.02 | 855.28 | 825.11 | 863.87 | 95.51 | 7890.10 | 5955.69 | 7847.31 | 75.89 |
| NRL | 2554.46 | 220.10 | 252.95 | 130.83 | 193.34 | 2132.64 | 2267.67 | 1833.03 | 123.71 |
| MRPL | 10618.44 | 1241.46 | 1220.14 | 1152.48 | 105.87 | 8187.93 | 7729.59 | 10390.40 | 74.39 |
| ONGC | 60.00 | 5.27 | 7.21 | 7.29 | 98.96 | 49.73 | 63.29 | 68.81 | 91.98 |
| JVs | 13590.40 | 1318.48 | 1378.92 | 1684.08 | 81.88 | 11058.56 | 13002.12 | 15674.19 | 82.95 |
| BORL | 6958.40 | 588.48 | 598.49 | 645.25 | 92.75 | 5816.56 | 4368.42 | 5958.81 | 73.31 |
| HMEL | 6632.00 | 730.00 | 780.43 | 1038.83 | 75.13 | 5242.00 | 8633.70 | 9715.38 | 88.87 |
| Private | 102154.50 | 8897.23 | 7907.34 | 8897.23 | 88.87 | 84993.43 | 77209.90 | 84993.43 | 90.84 |
| RIL | 82374.12 | 7158.33 | 6429.86 | 7158.33 | 89.82 | 68393.99 | 63602.59 | 68393.99 | 92.99 |
| NEL | 19780.38 | 1738.90 | 1477.48 | 1738.90 | 84.97 | 16599.45 | 13607.31 | 16599.45 | 81.97 |
| Total Refinery | 254498.86 | 22878.46 | 21822.63 | 22359.16 | 97.60 | 211725.57 | 187693.06 | 214231.96 | 87.61 |
| Fractionators | 4523.28 | 407.98 | 350.53 | 394.24 | 88.91 | 3895.58 | 3550.95 | 3985.80 | 89.09 |
| TOTAL | 259022.13 | 23286.44 | 22173.16 | 22753.40 | 97.45 | 215621.15 | 191244.01 | 218217.76 | 87.64 |

Note: Totals may not tally due to rounding off. *: Provisional

4.1 Production of petroleum Products by **Oil's Refineries** during January, 2021 was 21822.63 TMT which is 4.61% lower than the target for the month and 2.40% lower when compared with January, 2020. Cumulative production of petroleum products by refineries during April-January, 2020-21 was 187693.06 TMT which is 11.35% and 12.39% lower than target for the period and production during corresponding period of last year respectively.

4.2 Production of petroleum Products by **Fractionators** during January, 2021 was 350.53 TMT which is 14.08% lower than the target for the month and 11.09% lower when compared with January, 2020. Cumulative production by Fractionators during April-January, 2020-21 was 3550.95 TMT which is 8.85% and 10.91% lower than target for the period and production during corresponding period of last year respectively.

Crude Oil Production during the month of January, 2021 and cumulatively for the period April-January, 2020-21 vis-à-vis April-January, 2019-20

(Figures in Thousand Metric Tons)

| Name of Undertaking/Unit/State | Target production during the month | Production during the | | | Cumulative Production | | | % variation over last year | | % variation during the month under review over Target production |
|--------------------------------|------------------------------------|-----------------------|----------------------------------|------------------------------------|---------------------------------------|---|--|-------------------------------|----------------------------|--|
| | | Month under review * | Corresponding month of last year | Preceding month of current year ** | (April-January) | | | During the month under review | Upto the end of the period | |
| | | | | | Target production during current year | Actual production during current year * | Actual production during corresponding period of last year | | | |
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) |
| 1. ONGC | 1775.73 | 1715.74 | 1788.92 | 1700.54 | 17583.67 | 16924.83 | 17175.88 | -4.09 | -1.46 | -3.38 |
| Onshore | 499.02 | 509.86 | 519.85 | 507.00 | 4954.66 | 4967.41 | 5077.66 | -1.92 | -2.17 | 2.17 |
| Andhra Pradesh | 16.80 | 13.57 | 17.07 | 13.50 | 176.42 | 130.71 | 170.43 | -20.51 | -23.30 | -19.20 |
| Assam ^ | 82.46 | 83.16 | 86.24 | 82.42 | 807.39 | 803.96 | 819.35 | -3.57 | -1.88 | 0.86 |
| Gujarat | 379.27 | 383.26 | 387.01 | 382.92 | 3748.64 | 3755.48 | 3814.58 | -0.97 | -1.55 | 1.05 |
| Tamil Nadu | 20.50 | 29.87 | 29.53 | 28.15 | 222.21 | 277.26 | 273.29 | 1.13 | 1.45 | 45.71 |
| Offshore | 1276.71 | 1205.88 | 1269.07 | 1193.54 | 12629.01 | 11957.42 | 12098.23 | -4.98 | -1.16 | -5.55 |
| Eastern Offshore | 1.25 | 1.10 | 1.61 | 1.12 | 12.32 | 10.73 | 17.07 | -31.85 | -37.14 | -12.38 |
| Western Offshore | 1155.76 | 1115.49 | 1149.88 | 1103.28 | 11437.26 | 11002.71 | 10908.67 | -2.99 | 0.86 | -3.48 |
| Condensates | 119.69 | 89.29 | 117.58 | 89.13 | 1179.43 | 943.98 | 1172.48 | -24.05 | -19.49 | -25.40 |
| 2. OIL (Onshore) | 269.34 | 242.58 | 257.55 | 241.35 | 2603.53 | 2469.27 | 2612.29 | -5.81 | -5.47 | -9.94 |
| Assam | 266.67 | 239.75 | 254.51 | 238.50 | 2576.24 | 2441.63 | 2586.98 | -5.80 | -5.62 | -10.09 |
| Arunachal Pradesh | 2.08 | 2.06 | 2.16 | 2.05 | 21.42 | 20.20 | 18.76 | -4.63 | 7.67 | -0.82 |
| Rajsthan (heavy oil) | 0.59 | 0.77 | 0.88 | 0.80 | 5.87 | 7.44 | 6.55 | -12.67 | 13.50 | 28.68 |
| 3. Private / JVC | 749.92 | 614.37 | 650.30 | 613.76 | 6867.57 | 6160.75 | 7284.16 | -5.52 | -15.42 | -18.08 |
| Onshore | 614.32 | 528.65 | 566.33 | 525.68 | 5922.45 | 5183.67 | 6008.65 | -6.65 | -13.73 | -13.95 |
| Andhra Pradesh | 3.88 | 4.21 | 4.51 | 4.18 | 40.64 | 32.37 | 32.90 | -6.81 | -1.64 | 8.52 |
| Arunachal Pradesh | 2.46 | 2.53 | 2.69 | 2.60 | 24.31 | 24.93 | 27.38 | -6.16 | -8.94 | 2.91 |
| Assam | 2.89 | 3.26 | 1.76 | 2.90 | 30.23 | 28.47 | 26.40 | 85.37 | 7.84 | 12.81 |
| Gujarat | 23.92 | 14.86 | 11.87 | 15.17 | 173.42 | 129.78 | 111.27 | 25.19 | 16.63 | -37.87 |
| Rajasthan | 573.71 | 497.17 | 538.32 | 494.26 | 5579.70 | 4901.49 | 5737.20 | -7.65 | -14.57 | -13.34 |
| Tamil Nadu | 7.47 | 6.62 | 7.17 | 6.58 | 74.16 | 66.64 | 73.50 | -7.59 | -9.34 | -11.34 |
| Offshore | 135.61 | 85.73 | 83.97 | 88.08 | 945.12 | 977.08 | 1275.51 | 2.09 | -23.40 | -36.78 |
| Eastern Offshore | 85.51 | 49.84 | 40.67 | 52.49 | 600.19 | 628.34 | 419.04 | 22.55 | 49.95 | -41.72 |
| Gujarat Offshore | 29.40 | 35.89 | 43.30 | 35.60 | 303.53 | 348.74 | 518.64 | -17.12 | -32.76 | 22.09 |
| Western Offshore | 20.70 | 0.00 | 0.00 | 0.00 | 41.41 | 0.00 | 337.83 | - | - | - |
| GRAND TOTAL (1+2+3) | 2794.99 | 2572.69 | 2696.77 | 2555.66 | 27054.77 | 25554.85 | 27072.34 | -4.60 | -5.61 | -7.95 |
| Onshore | 1382.68 | 1281.08 | 1343.73 | 1274.03 | 13480.64 | 12620.35 | 13698.60 | -4.66 | -7.87 | -7.35 |
| Offshore | 1412.31 | 1291.61 | 1353.04 | 1281.63 | 13574.13 | 12934.50 | 13373.74 | -4.54 | -3.28 | -8.55 |

Note: Totals may not tally due to rounding off figures.

*: Provisional. **: Revised

Source: Oil Companies

Reasons for shortfall are indicated in the note.

Natural Gas Production during the month of January, 2021 and cumulatively for the period April-January, 2020-21 vis-à-vis April-January, 2019-20

(Figures in Million Cubic Meters)

| Name of Undertaking/Unit/State | Target production during the month | Production during the | | | Cumulative Production | | | % variation over last year | | % variation during the month under review over Target production |
|--------------------------------|------------------------------------|-----------------------|----------------------------------|------------------------------------|---------------------------------------|---|--|-------------------------------|----------------------------|--|
| | | Month under review * | Corresponding month of last year | Preceding month of current year ** | (April-January) | | | During the month under review | Upto the end of the period | |
| | | | | | Target production during current year | Actual production during current year * | Actual production during corresponding period of last year | | | |
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) |
| 1. ONGC | 2050.73 | 1865.68 | 2052.42 | 1857.73 | 20080.75 | 18410.00 | 19970.70 | -9.10 | -7.81 | -9.02 |
| Onshore | 391.33 | 409.39 | 429.45 | 403.42 | 3895.33 | 4015.66 | 4396.31 | -4.67 | -8.66 | 4.62 |
| Andhra Pradesh | 79.22 | 67.88 | 75.81 | 69.89 | 718.55 | 682.16 | 754.63 | -10.46 | -9.60 | -14.31 |
| Assam | 34.71 | 31.56 | 36.77 | 32.45 | 342.09 | 327.23 | 389.06 | -14.17 | -15.89 | -9.07 |
| Gujarat | 80.81 | 92.92 | 109.48 | 92.44 | 829.44 | 898.96 | 1069.82 | -15.13 | -15.97 | 14.98 |
| Rajasthan | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| Tamil Nadu | 77.51 | 69.85 | 94.29 | 72.38 | 792.35 | 739.07 | 896.06 | -25.91 | -17.52 | -9.88 |
| Tripura | 119.08 | 147.18 | 113.10 | 136.26 | 1212.91 | 1368.25 | 1286.74 | 30.13 | 6.33 | 23.60 |
| Offshore | 1659.39 | 1456.28 | 1622.97 | 1454.31 | 16185.42 | 14394.34 | 15574.39 | -10.27 | -7.58 | -12.24 |
| Eastern Offshore | 80.73 | 33.84 | 55.69 | 33.50 | 856.41 | 364.18 | 840.88 | -39.24 | -56.69 | -58.08 |
| Western Offshore | 1578.67 | 1422.44 | 1567.27 | 1420.81 | 15329.01 | 14030.16 | 14733.51 | -9.24 | -4.77 | -9.90 |
| 2. OIL | 255.27 | 211.94 | 208.48 | 201.63 | 2262.12 | 2081.76 | 2255.85 | 1.66 | -7.72 | -16.98 |
| Assam | 231.48 | 194.92 | 184.77 | 184.37 | 2027.25 | 1890.02 | 2016.92 | 5.49 | -6.29 | -15.79 |
| Arunachal Pradesh | 3.41 | 4.18 | 3.70 | 4.32 | 33.66 | 41.72 | 29.54 | 12.96 | 41.25 | 22.68 |
| Rajasthan | 20.38 | 12.83 | 20.00 | 12.94 | 201.21 | 150.03 | 209.39 | -35.84 | -28.35 | -37.04 |
| 3. Private / JVC | 850.86 | 473.00 | 347.44 | 365.55 | 5207.76 | 3187.77 | 4201.73 | 36.14 | -24.13 | -44.41 |
| Onshore | 249.73 | 222.81 | 205.75 | 210.43 | 2131.32 | 1919.29 | 1697.62 | 8.29 | 13.06 | -10.78 |
| Andhra Pradesh | 2.37 | 1.31 | 1.76 | 1.31 | 19.28 | 10.54 | 11.77 | -25.43 | -10.44 | -44.72 |
| Arunachal Pradesh | 0.13 | 0.42 | 0.51 | 0.42 | 1.26 | 4.15 | 6.43 | -17.32 | -35.45 | 228.13 |
| Assam | 33.36 | 36.04 | 16.54 | 32.09 | 329.27 | 314.78 | 264.21 | 117.87 | 19.14 | 8.06 |
| Gujarat | 7.67 | 5.92 | 6.07 | 6.02 | 75.50 | 53.19 | 57.52 | -2.49 | -7.53 | -22.87 |
| Rajasthan | 193.71 | 176.43 | 178.08 | 167.76 | 1638.52 | 1507.54 | 1332.49 | -0.93 | 13.14 | -8.92 |
| Tamil Nadu | 12.50 | 2.69 | 2.79 | 2.84 | 67.50 | 29.08 | 25.20 | -3.62 | 15.38 | -78.48 |
| CBM | 95.56 | 56.25 | 55.63 | 56.43 | 763.06 | 533.70 | 540.71 | 1.11 | -1.30 | -41.14 |
| Jharkhand (CBM) | 5.53 | 0.13 | 0.30 | 0.14 | 27.08 | 1.21 | 4.11 | -57.05 | -70.68 | -97.69 |
| Madhya Pradesh (CBM) | 37.50 | 27.10 | 29.42 | 27.78 | 352.08 | 282.88 | 286.46 | -7.87 | -1.25 | -27.73 |
| West Bengal (CBM) | 52.53 | 29.02 | 25.92 | 28.52 | 383.91 | 249.62 | 250.14 | 11.97 | -0.21 | -44.75 |
| Offshore | 505.57 | 193.94 | 86.06 | 98.68 | 2313.38 | 734.79 | 1963.41 | 125.36 | -62.58 | -61.64 |
| Eastern Offshore | 483.79 | 182.10 | 76.54 | 86.63 | 2190.97 | 622.05 | 814.40 | 137.90 | -23.62 | -62.36 |
| Gujarat Offshore | 10.54 | 11.85 | 9.51 | 12.05 | 100.29 | 112.74 | 110.31 | 24.51 | 2.20 | 12.39 |
| Western Offshore | 11.24 | 0.00 | 0.00 | 0.00 | 22.12 | 0.00 | 1038.69 | - | - | - |
| TOTAL (1+2+3) | 3156.86 | 2550.62 | 2608.34 | 2424.90 | 27550.63 | 23679.54 | 26428.28 | -2.21 | -10.40 | -19.20 |
| CBM | 95.56 | 56.25 | 55.63 | 56.43 | 763.06 | 533.70 | 540.71 | 1.11 | -1.30 | -41.14 |
| Onshore | 896.34 | 844.14 | 843.68 | 815.48 | 8288.77 | 8016.71 | 8349.77 | 0.05 | -3.99 | -5.82 |
| Offshore | 2164.96 | 1650.23 | 1709.02 | 1552.99 | 18498.80 | 15129.13 | 17537.80 | -3.44 | -13.73 | -23.78 |

Note: Totals may not tally due to rounding off figures. *: Provisional. **: Revised

Source: Oil Companies

Reasons for shortfall are indicated in the note.

Crude Oil Processed during the month of January, 2021 and cumulatively for the period April-January, 2020-21 vis-à-vis April-January, 2019-20

(Figures in Thousand Metric Tons)

| Name of Undertaking/Unit | Target production during the month | Production during the | | | Cumulative Production | | | % variation | | % variation during the month under review over Target production |
|--------------------------|------------------------------------|-----------------------|----------------------------------|------------------------------------|---|---|--|-------------------------------|----------------------------|--|
| | | (April-January) | | | Target production during current year** | Actual production during current year * | Actual production during corresponding period of last year | During the month under review | Upto the end of the period | |
| | | Month under review * | Corresponding month of last year | Preceding month of current year ** | | | | | | |
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) |
| A. Public Sector | 13532.13 | 13204.07 | 12393.11 | 12141.04 | 122870.38 | 102932.70 | 120285.43 | 6.54 | -14.43 | -2.42 |
| 1. IOC, Guwahati | 78.04 | 90.32 | 82.95 | 84.34 | 736.23 | 680.53 | 839.98 | 8.87 | -18.98 | 15.74 |
| 2. IOC, Barauni | 589.00 | 589.16 | 556.91 | 552.79 | 5299.00 | 4382.07 | 5462.48 | 5.79 | -19.78 | 0.03 |
| 3. IOC, Gujarat | 1274.19 | 1186.50 | 1262.30 | 1173.26 | 11774.87 | 9746.34 | 10678.85 | -6.00 | -8.73 | -6.88 |
| 4. IOC, Haldia | 728.86 | 723.08 | 339.85 | 708.66 | 6912.82 | 5436.67 | 5352.08 | 112.76 | 1.58 | -0.79 |
| 5. IOC, Mathura | 863.50 | 893.21 | 430.70 | 870.59 | 7977.50 | 7282.03 | 7417.36 | 107.39 | -1.82 | 3.44 |
| 6. IOC, Digboi | 61.00 | 57.65 | 61.69 | 57.95 | 534.00 | 559.26 | 548.82 | -6.54 | 1.90 | -5.49 |
| 7. IOC, Panipat | 1394.99 | 1320.83 | 1395.11 | 1359.05 | 13609.90 | 10943.16 | 12490.07 | -5.32 | -12.39 | -5.32 |
| 8. IOC, Bongaigaon | 220.76 | 210.93 | 108.32 | 204.40 | 2179.54 | 2024.56 | 1819.84 | 94.73 | 11.25 | -4.45 |
| 9. IOC, Paradip | 1307.36 | 1206.44 | 1404.75 | 976.53 | 11563.29 | 9982.07 | 13349.52 | -14.12 | -25.23 | -7.72 |
| Total IOC | 6517.69 | 6278.12 | 5642.57 | 5987.56 | 60587.14 | 51036.68 | 57959.01 | 11.26 | -11.94 | -3.68 |
| 10. BPCL, Mumbai | 1362.00 | 1320.17 | 1373.07 | 1200.47 | 13175.00 | 10300.37 | 12387.90 | -3.85 | -16.85 | -3.07 |
| 11. BPCL, Kochi | 1488.00 | 1573.14 | 1453.25 | 1328.82 | 14425.00 | 10488.05 | 13778.19 | 8.25 | -23.88 | 5.72 |
| Total BPCL | 2850.00 | 2893.31 | 2826.33 | 2529.29 | 27600.00 | 20788.42 | 26166.09 | 2.37 | -20.55 | 1.52 |
| 12. HPCL, Mumbai | 741.50 | 638.70 | 680.04 | 577.90 | 6766.55 | 6017.82 | 6628.90 | -6.08 | -9.22 | -13.86 |
| 13. HPCL, Visakh | 829.06 | 800.24 | 830.86 | 706.58 | 7874.93 | 7446.81 | 7521.36 | -3.69 | -0.99 | -3.48 |
| Total HPCL | 1570.56 | 1438.94 | 1510.90 | 1284.48 | 14641.48 | 13464.64 | 14150.26 | -4.76 | -4.85 | -8.38 |
| 14. CPCL, Manali | 920.00 | 917.46 | 946.86 | 766.27 | 8530.00 | 6521.75 | 8572.12 | -3.10 | -23.92 | -0.28 |
| 15. CPCL, CBR^ | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | - | - | - |
| Total CPCL | 920.00 | 917.46 | 946.86 | 766.27 | 8530.00 | 6521.75 | 8572.12 | -3.10 | -23.92 | -0.28 |
| 16. NRL, Numaligarh | 218.27 | 248.84 | 151.52 | 259.78 | 2134.44 | 2239.35 | 1911.00 | 64.23 | 17.18 | 14.00 |
| 17. MRPL, Mangalore | 1450.00 | 1419.84 | 1305.84 | 1306.56 | 9324.42 | 8815.80 | 11452.22 | 8.73 | -23.02 | -2.08 |
| 18. ONGC, Tatipaka | 5.61 | 7.56 | 9.10 | 7.11 | 52.90 | 66.06 | 74.75 | -16.90 | -11.62 | 34.83 |
| B. Joint Venture | 1428.00 | 1495.73 | 1807.39 | 1652.06 | 12031.00 | 14019.61 | 16776.48 | -17.24 | -16.43 | 4.74 |
| 19. BORL, Bina | 660.00 | 694.44 | 706.46 | 625.34 | 6520.00 | 4986.03 | 6527.48 | -1.70 | -23.61 | 5.22 |
| 20. HMEL, GGSR, Bhatinda | 768.00 | 801.29 | 1100.93 | 1026.72 | 5511.00 | 9033.58 | 10249.00 | -27.22 | -11.86 | 4.33 |
| C. Private Sector | 7478.69 | 7109.20 | 7478.69 | 7231.30 | 75002.17 | 65218.19 | 75002.17 | -4.94 | -13.04 | -4.94 |
| 21. RIL, Jamnagar | 3076.99 | 2916.02 | 3076.99 | 2996.43 | 27123.72 | 28596.30 | 27123.72 | -5.23 | 5.43 | -5.23 |
| 22. RIL, SEZ | 2649.64 | 2648.38 | 2649.64 | 2691.23 | 30578.55 | 22578.35 | 30578.55 | -0.05 | -26.16 | -0.05 |
| Total RIL | 5726.64 | 5564.40 | 5726.64 | 5687.66 | 57702.27 | 51174.65 | 57702.27 | -2.83 | -11.31 | -2.83 |
| 23. NEL, Vadinar | 1752.05 | 1544.80 | 1752.05 | 1543.64 | 17299.90 | 14043.54 | 17299.90 | -11.83 | -18.82 | -11.83 |
| TOTAL(A+B+C) | 22438.82 | 21809.00 | 21679.18 | 21024.40 | 209903.55 | 182170.49 | 212064.08 | 0.60 | -14.10 | -2.81 |

Note: Totals may not tally due to rounding off figures.

*: Provisional. **:Revised

Reasons for shortfall are indicated in the note.

^: CPCL CBR refinery is under shutdown due to limitation in meeting required Product specifications with the existing configuration.

Source: Oil Companies

Refinery-wise Capacity Utilisation during the month of January, 2021 and cumulatively for the period April-January, 2020-21 vis-à-vis April-January, 2019-20

(Figures in Thousand Metric Tons)

| Name of Undertaking/Unit | January, 2021 | | | January, 2020 | | | Cumulative (April - January) | | | | | |
|--------------------------|-----------------------------|----------------------|-------------------------------------|-----------------------------|--------------------|-------------------------------------|------------------------------|----------------------|-------------------------------------|-----------------------------|--------------------|-------------------------------------|
| | Prorated Installed Capacity | Actual Crude T'put * | % Utilisation of Installed Capacity | Prorated Installed Capacity | Actual Crude T'put | % Utilisation of Installed Capacity | 2020-21 | | | 2019-20 | | |
| | | | | | | | Prorated Installed Capacity | Actual Crude T'put * | % Utilisation of Installed Capacity | Prorated Installed Capacity | Actual Crude T'put | % Utilisation of Installed Capacity |
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
| A. Public Sector | 12108.00 | 13204.07 | 109.05 | 12033.00 | 12393.11 | 102.99 | 119521.00 | 102932.70 | 86.12 | 118776.00 | 120285.43 | 101.27 |
| 1. IOC, Guwahati | 85.00 | 90.32 | 106.25 | 85.00 | 82.95 | 97.59 | 838.00 | 680.53 | 81.21 | 836.00 | 839.98 | 100.48 |
| 2. IOC, Barauni | 510.00 | 589.16 | 115.52 | 508.00 | 556.91 | 109.63 | 5030.00 | 4382.07 | 87.12 | 5016.00 | 5462.48 | 108.90 |
| 3. IOC, Gujarat | 1164.00 | 1186.50 | 101.93 | 1160.00 | 1262.30 | 108.82 | 11485.00 | 9746.34 | 84.86 | 11454.00 | 10678.85 | 93.23 |
| 4. IOC, Haldia | 679.00 | 723.08 | 106.49 | 635.00 | 339.85 | 53.52 | 6707.00 | 5436.67 | 81.06 | 6270.00 | 5352.08 | 85.36 |
| 5. IOC, Mathura | 679.00 | 893.21 | 131.55 | 678.00 | 430.70 | 63.52 | 6707.00 | 7282.03 | 108.57 | 6689.00 | 7417.36 | 110.89 |
| 6. IOC, Digboi | 55.00 | 57.65 | 104.82 | 55.00 | 61.69 | 112.15 | 545.00 | 559.26 | 102.62 | 543.00 | 548.82 | 101.07 |
| 7. IOC, Panipat | 1274.00 | 1320.83 | 103.68 | 1270.00 | 1395.11 | 109.85 | 12575.00 | 10943.16 | 87.02 | 12541.00 | 12490.07 | 99.59 |
| 8. IOC, Bongaigaon | 200.00 | 210.93 | 105.47 | 199.00 | 108.32 | 54.43 | 1970.00 | 2024.56 | 102.77 | 1965.00 | 1819.84 | 92.61 |
| 9. IOC, Paradip | 1274.00 | 1206.44 | 94.70 | 1270.00 | 1404.75 | 0.00 | 12575.00 | 9982.07 | 79.38 | 12541.00 | 13349.52 | 0.00 |
| Total IOC | 5920.00 | 6278.12 | 106.05 | 5861.00 | 5642.57 | 96.27 | 58433.00 | 51036.68 | 87.34 | 57856.00 | 57959.01 | 100.18 |
| 10. BPCL, Mumbai | 1019.00 | 1320.17 | 129.56 | 1016.00 | 1373.07 | 135.15 | 10060.00 | 10300.37 | 102.39 | 10033.00 | 12387.90 | 123.47 |
| 11. BPCL, Kochi | 1316.00 | 1573.14 | 119.54 | 1313.00 | 1453.25 | 110.68 | 12995.00 | 10488.05 | 80.71 | 12959.00 | 13778.19 | 106.32 |
| Total BPCL | 2336.00 | 2893.31 | 123.86 | 2329.00 | 2826.33 | 121.35 | 23055.00 | 20788.42 | 90.17 | 22992.00 | 26166.09 | 113.81 |
| 12. HPCL, Mumbai | 637.00 | 638.70 | 100.27 | 635.00 | 680.04 | 107.09 | 6288.00 | 6017.82 | 95.70 | 6270.00 | 6628.90 | 105.72 |
| 13. HPCL, Visakh | 705.00 | 800.24 | 113.51 | 703.00 | 830.86 | 118.19 | 6958.00 | 7446.81 | 107.03 | 6939.00 | 7521.36 | 108.39 |
| Total HPCL | 1342.00 | 1438.94 | 107.22 | 1338.00 | 1510.90 | 112.92 | 13246.00 | 13464.64 | 101.65 | 13210.00 | 14150.26 | 107.12 |
| 14. CPCL, Manali | 892.00 | 917.46 | 102.85 | 889.00 | 946.86 | 106.51 | 8803.00 | 6521.75 | 74.09 | 8779.00 | 8572.12 | 97.64 |
| 15. CPCL, CBR^ | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| Total CPCL | 977.00 | 917.46 | 93.91 | 974.00 | 946.86 | 97.21 | 9641.00 | 6521.75 | 67.65 | 9615.00 | 8572.12 | 89.15 |
| 16. NRL, Numaligarh | 255.00 | 248.84 | 97.59 | 254.00 | 151.52 | 59.65 | 2515.00 | 2239.35 | 89.04 | 2508.00 | 1911.00 | 76.20 |
| 17. MRPL, Mangalore | 1274.00 | 1419.84 | 111.45 | 1270.00 | 1305.84 | 102.82 | 12575.00 | 8815.80 | 70.11 | 12541.00 | 11452.22 | 91.32 |
| 18. ONGC, Tatipaka | 6.00 | 7.56 | 125.98 | 6.00 | 9.10 | 151.60 | 55.00 | 66.06 | 120.11 | 55.00 | 74.75 | 135.91 |
| B. Joint Venture | 1622.00 | 1495.73 | 92.22 | 1618.00 | 1807.39 | 111.71 | 16013.00 | 14019.61 | 87.55 | 15969.00 | 16776.48 | 105.06 |
| 19. BOREL, Bina | 662.00 | 694.44 | 104.90 | 661.00 | 706.46 | 106.88 | 6539.00 | 4986.03 | 76.25 | 6521.00 | 6527.48 | 100.10 |
| 20. HMEL, GGSR, Bhatinda | 960.00 | 801.29 | 83.47 | 957.00 | 1100.93 | 115.04 | 9473.00 | 9033.58 | 95.36 | 9448.00 | 10249.00 | 108.48 |
| C. Private Sector | 7491.00 | 7109.20 | 94.90 | 7470.00 | 7478.69 | 100.12 | 73943.00 | 65218.19 | 88.20 | 73741.00 | 75002.17 | 101.71 |
| 21. RIL, Jamnagar | 2803.00 | 2916.02 | 104.03 | 2795.00 | 3076.99 | 110.09 | 27666.00 | 28596.30 | 103.36 | 27590.00 | 27123.72 | 98.31 |
| 22. RIL, SEZ | 2990.00 | 2648.38 | 88.57 | 2981.00 | 2649.64 | 88.88 | 29510.00 | 22578.35 | 76.51 | 29430.00 | 30578.55 | 103.90 |
| Total RIL | 5792.00 | 5564.40 | 96.07 | 5777.00 | 5726.64 | 99.13 | 57176.00 | 51174.65 | 89.50 | 57020.00 | 57702.27 | 101.20 |
| 23. NEL, Vadinar | 1699.00 | 1544.80 | 90.92 | 1694.00 | 1752.05 | 103.43 | 16767.00 | 14043.54 | 83.76 | 16721.00 | 17299.90 | 103.46 |
| TOTAL(A+B+C) | 21221.00 | 21809.00 | 102.77 | 21121.00 | 21679.18 | 102.64 | 209477.00 | 182170.49 | 86.96 | 208486.00 | 212064.08 | 101.72 |

Note: Crude throughput in terms of crude oil processed.

*: Provisional.

**: Revised

Source: Oil Companies

Production of Petroleum Products during the month of January, 2021 and cumulatively for the period April-January, 2020-21 vis-à-vis April-January, 2019-20

(Figures in Thousand Metric Tons)

| Name of Undertaking/Unit | Target production during the month | Production during the | | | Cumulative Production | | | % variation over last year | | % variation during the month under review over Target production |
|-------------------------------|------------------------------------|-----------------------|----------------------------------|------------------------------------|---|--|--|-------------------------------|----------------------------|--|
| | | Month under review * | Corresponding month of last year | Preceding month of current year ** | (April-January) | | | During the month under review | Upto the end of the period | |
| | | | | | Target production during current year** | Actual production during current year* | Actual production during corresponding period of last year | | | |
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) |
| A. Public Sector | 12662.75 | 12536.37 | 11777.85 | 11445.19 | 115673.58 | 97481.04 | 113564.34 | 6.44 | -14.16 | -1.00 |
| 1. IOC, Guwahati | 77.21 | 114.74 | 107.15 | 113.49 | 728.45 | 805.47 | 1024.27 | 7.08 | -21.36 | 48.60 |
| 2. IOC, Barauni | 524.20 | 539.80 | 555.68 | 512.78 | 4803.00 | 4151.01 | 5038.08 | -2.86 | -17.61 | 2.98 |
| 3. IOC, Gujarat | 1199.01 | 1155.43 | 1287.86 | 1118.67 | 11249.18 | 9314.35 | 10152.77 | -10.28 | -8.26 | -3.63 |
| 4. IOC, Haldia | 670.98 | 682.71 | 309.32 | 667.77 | 6364.92 | 4995.30 | 4899.23 | 120.71 | 1.96 | 1.75 |
| 5. IOC, Mathura | 841.64 | 875.07 | 406.23 | 850.07 | 7775.57 | 7146.91 | 7203.62 | 115.41 | -0.79 | 3.97 |
| 6. IOC, Digboi | 60.87 | 59.00 | 62.09 | 59.45 | 535.88 | 559.70 | 544.83 | -4.97 | 2.73 | -3.07 |
| 7. IOC, Panipat | 1408.52 | 1381.88 | 1432.40 | 1414.72 | 13768.12 | 11272.56 | 12691.05 | -3.53 | -11.18 | -1.89 |
| 8. IOC, Bongaigaon | 216.91 | 193.51 | 77.71 | 182.14 | 1834.77 | 1924.61 | 1674.08 | 149.02 | 14.97 | -10.79 |
| 9. IOC, Paradip | 1184.06 | 1124.68 | 1256.04 | 837.88 | 10451.00 | 8878.59 | 12050.33 | -10.46 | -26.32 | -5.01 |
| Total IOC | 6183.40 | 6126.82 | 5494.48 | 5756.96 | 57510.90 | 49048.49 | 55278.26 | 11.51 | -11.27 | -0.91 |
| 10. BPCL, Mumbai | 1311.00 | 1257.15 | 1342.87 | 1171.33 | 12676.00 | 9949.56 | 11951.05 | -6.38 | -16.75 | -4.11 |
| 11. BPCL, Kochi | 1384.00 | 1426.90 | 1419.74 | 1228.39 | 13524.00 | 9886.42 | 13045.47 | 0.50 | -24.22 | 3.10 |
| Total BPCL | 2695.00 | 2684.05 | 2762.61 | 2399.72 | 26200.00 | 19835.98 | 24996.52 | -2.84 | -20.65 | -0.41 |
| 12. HPCL, Mumbai | 695.38 | 606.33 | 624.29 | 541.74 | 6319.14 | 5660.67 | 6303.36 | -2.88 | -10.20 | -12.81 |
| 13. HPCL, Visakh | 766.86 | 813.75 | 742.00 | 615.42 | 7383.14 | 6919.66 | 6846.65 | 9.67 | 1.07 | 6.11 |
| Total HPCL | 1462.24 | 1420.09 | 1366.29 | 1157.16 | 13702.28 | 12580.33 | 13150.01 | 3.94 | -4.33 | -2.88 |
| 14. CPCL, Manali | 855.28 | 825.11 | 863.87 | 683.29 | 7890.10 | 5955.69 | 7846.43 | -4.49 | -24.10 | -3.53 |
| 15. CPCL, CBR | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.88 | - | - | - |
| Total CPCL | 855.28 | 825.11 | 863.87 | 683.29 | 7890.10 | 5955.69 | 7847.31 | -4.49 | -24.11 | -3.53 |
| 16. NRL, Numaligarh | 220.10 | 252.95 | 130.83 | 256.32 | 2132.64 | 2267.67 | 1833.03 | 93.34 | 23.71 | 14.93 |
| 17. MRPL, Mangalore | 1241.46 | 1220.14 | 1152.48 | 1184.93 | 8187.93 | 7729.59 | 10390.40 | 5.87 | -25.61 | -1.72 |
| 18. ONGC, Tatipaka | 5.27 | 7.21 | 7.29 | 6.80 | 49.73 | 63.29 | 68.81 | -1.04 | -8.02 | 36.82 |
| B. Joint Venture | 1318.48 | 1378.92 | 1684.08 | 1515.95 | 11058.56 | 13002.12 | 15674.19 | -18.12 | -17.05 | 4.58 |
| 19. BORL, Bina | 588.48 | 598.49 | 645.25 | 578.73 | 5816.56 | 4368.42 | 5958.81 | -7.25 | -26.69 | 1.70 |
| 20. HMEL, GGSR, Bhatinda | 730.00 | 780.43 | 1038.83 | 937.22 | 5242.00 | 8633.70 | 9715.38 | -24.87 | -11.13 | 6.91 |
| C. Private Sector | 8897.23 | 7907.34 | 8897.23 | 8146.49 | 84993.43 | 77209.90 | 84993.43 | -11.13 | -9.16 | -11.13 |
| 21. RIL, Jamnagar | 3249.80 | 2854.63 | 3249.80 | 3169.18 | 28868.09 | 29980.63 | 28868.09 | -12.16 | 3.85 | -12.16 |
| 22. RIL, SEZ | 3908.52 | 3575.23 | 3908.52 | 3441.04 | 39525.89 | 33621.96 | 39525.89 | -8.53 | -14.94 | -8.53 |
| Total RIL | 7158.33 | 6429.86 | 7158.33 | 6610.23 | 68393.99 | 63602.59 | 68393.99 | -10.18 | -7.01 | -10.18 |
| 23. NEL, Vadinar | 1738.90 | 1477.48 | 1738.90 | 1536.26 | 16599.45 | 13607.31 | 16599.45 | -15.03 | -18.03 | -15.03 |
| TOTAL REFINERY (A+B+C) | 22878.46 | 21822.63 | 22359.16 | 21107.63 | 211725.57 | 187693.06 | 214231.96 | -2.40 | -12.39 | -4.61 |
| ONGC | 299.83 | 262.46 | 293.67 | 271.36 | 2878.16 | 2560.28 | 2901.52 | -10.63 | -11.76 | -12.46 |
| GAIL | 105.00 | 84.88 | 97.58 | 98.20 | 990.57 | 962.29 | 1060.80 | -13.02 | -9.29 | -19.16 |
| OIL | 3.15 | 3.19 | 2.99 | 3.11 | 26.85 | 28.39 | 23.48 | 6.70 | 20.88 | 1.17 |
| D. Total Fractionators | 407.98 | 350.53 | 394.24 | 372.66 | 3895.58 | 3550.95 | 3985.80 | -11.09 | -10.91 | -14.08 |
| Grand Total (A+B+C+D) | 23286.44 | 22173.16 | 22753.40 | 21480.30 | 215621.15 | 191244.01 | 218217.76 | -2.55 | -12.36 | -4.78 |

Note: Totals may not tally due to rounding off figures. *: Provisional. **: Revised

Source: Oil Companies

Reasons for shortfall are indicated in the note.