

**Government of India**  
**Ministry of Petroleum and Natural Gas**  
**Economic & Statistics Division**

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New Delhi  
12<sup>th</sup> December, 2024

**Monthly Production Report**  
**November 2024**

**1. Production of Crude Oil**

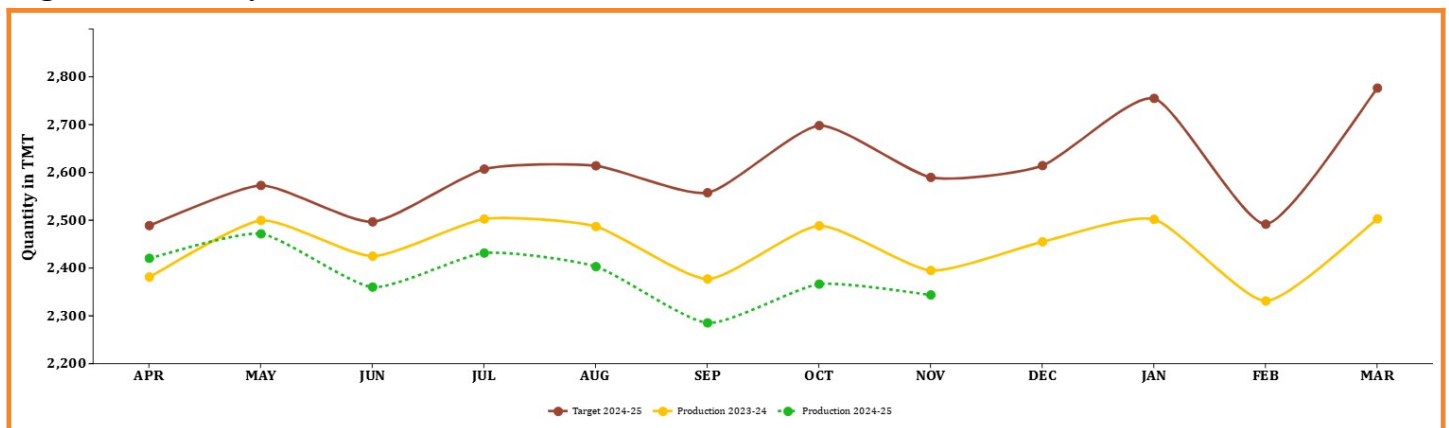
**Crude oil production<sup>1</sup>** during November 2024 was 2344.62 TMT, which is 9.49% lower than target for the month and 2.13% lower than the production of November 2023. Cumulative crude oil production during April-November, 2024 was 19089.21 TMT, which is 7.47% lower than target for the period and 2.42% lower than production during corresponding period of last year respectively. Unit-wise and State-wise crude oil production is given at **Annexure-I**. Unit-wise crude oil production for the month of November 2024 and cumulatively for April - November 2024-25 vis-a-vis same period of last year has been shown in Table-1 and month - wise in Figure-1.

**Table-1: Crude Oil Production (in TMT)**

Oil Company	Target	November (Month)				April-November (Cumulative)			
	2024-25 (Apr - Mar) *	2024		2023	% variation over last year	2024-25		2023-24	% variation over last year
		Target*	Prod.*	Prod.		Target*	Prod.*	Prod.	
ONGC(Nomination Block)	19659.47	1626.37	1503.60	1558.60	-3.53	13092.93	12374.96	12800.70	-3.33
OIL(Nomination Block)	3958.00	334.00	278.34	278.55	-0.08	2534.61	2309.37	2212.37	4.38
Pvt/JVs(PSC/RSC Regime)	7654.70	630.14	562.68	558.60	0.73	5003.85	4404.87	4549.61	-3.18
<b>Total</b>	<b>31272.17</b>	<b>2590.51</b>	<b>2344.62</b>	<b>2395.74</b>	<b>-2.13</b>	<b>20631.39</b>	<b>19089.21</b>	<b>19562.68</b>	<b>-2.42</b>

1. Note: Totals may not tally due to rounding off. \*: Provisional <sup>1</sup>Inclusive Condensate

**Figure-1: Monthly Crude Oil Production**



Unit-wise production details with reasons for shortfall are as under:

**1.1** Crude oil production by **ONGC** (Oil and Natural Gas Corporation) in nomination block during November 2024 was 1503.6 TMT, which is 7.55% lower than target of the month and 3.53% lower when compared with production of November 2023. Cumulative crude oil production by ONGC during April-November, 2024 was 12374.96 TMT, which is 5.48% lower than target for the period but 3.33% lower than production during corresponding period of last year respectively. Reasons for shortfall in production are as under:

- Less than planned Production from Ratna & R series and NBP(D-1) fields.
- CI-II: KG-DWN-98/2: Delay in project and Wells are producing less than estimated profile.
- Cluster-7/8: Less oil production than envisaged.
- Loss due to unplanned power Shutdown and electrical faults & line leakages. Losses due to Sub- optimal performance of Polymer EOR in North Kadi field, delay in initiation of Linch Polymer flood scheme, liquid decline and water cut increase in Linch in Mehsana Asset.
- Losses due to operational issues like unplanned Power shut down, line leakages and electrical faults, Flowing Well Falling Sick, liquid decline & water cut increase in Nawagam, Sanand, delay in drilling of new inputs in Hirapur Field & less than envisaged production in Jhalora field in Ahmedabad Asset.
- Reservoir issues like high water cut & less influx in Geleki, Laplingaon, Lakwa/Lakhmani fields & stoppage of G/L compressor in Laiplingaon due to local issues in Assam Asset. Higher rate of base decline in Lakwa and Geleki fields. Decline in base oil & gas wells due to increase in WC in Charali & Sharp decline in Hatipoti. Less success from Contingent Resources.
- Decline in Kesanapalli & Go avaram fields. Less contribution/delay from PS & YTF wells, development wells and WOR jobs in Rajahmundry Asset.
- Water cut issues in BS-05 and pressure depletion in Pundi field. Restriction on drilling operations in under TNPAZ act and non-grant of EC for wells in Ramnad area in Cauvery Asset. Less than envisaged gains from WOR in Nannilam field.

**1.2** Crude oil production by **OIL** (Oil India Ltd) in the nomination block during November 2024 was 278.34 TMT, which is 16.66% lower than the target of the month but 0.08% lower when compared with production of November, 2023. Cumulative crude oil production by OIL during April-November, 2024 was 2309.37 TMT, which is 8.89% lower than target for the period but 4.38% higher when compared production during corresponding period of last year. Major reason for shortfall in production are as under.

- Less than planned Contribution than old wells.
- Less than planned contribution from new wells & workover wells.
- LMD of NG impacted crude oil production. Operational loss.

**1.3** Crude oil production by **Pvt / JVs** companies in the PSC / RSC regime during November 2024 was 562.68 TMT, which is 10.71% lower than the target of the reporting month and 0.73% higher than the month production of November, 2023. Cumulative crude oil production by Pvt / JVs companies during April-November 2024 was 4404.87 TMT, which is 11.97% lower and 3.18% lower than target for the period and production during corresponding period of last year respectively:

- RJ-ON-90/1(Vedanta): - 1. MANGALA: Multiple Well failure. 2. BHAGYAM: Unplanned well downtime. 3. AISHWARIYA: Unplanned well & surface downtime. 4. ABH: Unplanned well & surface downtime. 5. TUKARAM: Tubing integrity failure in Tukaram.
- KG-DWN-98/2(ONGC): - Shortfall due to delay in opening of P field oil wells.
- KG-DWN-98/3(RIL): - MJ wells under performance.
- CB-OS/2(Vedanta):-Increase in water cut in Well LB-13Y. Well GA-5 shut-in due to sand ingress.
- PY-3(HARDY):- Production yet to commence from field.

## 2. Production of Natural Gas

**Natural gas production** during November 2024 was 2972.20 MMSCM, which is 10.19% lower than the monthly target and 2.27% lower than the production of November 2023. Cumulative natural gas production during April-November 2024 was 24237.14 MMSCM, which is 7.55% lower when compared with target for the period but 0.65% higher than production during corresponding period of last year. Unit-wise and state-wise natural gas production is given at **Annexure-II**. Unit-wise natural gas production for the month of November 2024 and cumulatively for April - November 2024-25 vis-a-vis same period of last year has been shown in Table-2 and month-wise in Figure-2

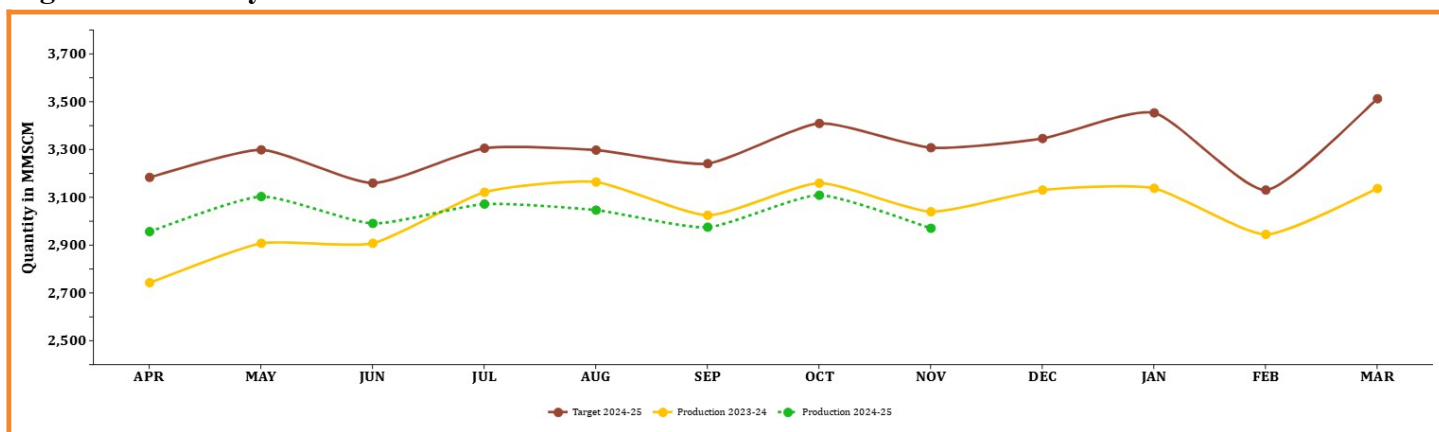
**Table-2: Natural Gas Production (in MMSCM)**

Oil Company	Target	November (Month)				April-November (Cumulative)				
		2024-25 (Apr - Mar) *	2024		2023	% variation over last year	2024-25		2023-24	% variation over last year
			Target*	Prod.*	Prod.		Target*	Prod.*	Prod.	
ONGC (Nomination Block)	19997.89	1660.09	1550.92	1560.45	-0.61	13223.09	12574.66	12945.00	-2.86	
OIL (Nomination Block)	3929.22	328.80	259.81	257.25	1.00	2600.92	2112.74	2047.81	3.17	
Pvt/JVs (PSC/RSC Regime)	15738.76	1320.45	1161.47	1223.51	-5.07	10392.76	9549.74	9088.29	5.08	
<b>Total</b>	<b>39665.87</b>	<b>3309.34</b>	<b>2972.20</b>	<b>3041.21</b>	<b>-2.27</b>	<b>26216.77</b>	<b>24237.14</b>	<b>24081.09</b>	<b>0.65</b>	

Note: Totals may not tally due to rounding off.

\*: Provisional

**Figure-2: Monthly Natural Gas Production**



**2.1** Natural gas production by **ONGC** (Oil and Natural Gas Corporation) in the nomination blocks during November 2024 was 1550.92 MMSCM, which is 6.58% lower target for the month and 0.61% lower than the production of November 2023. Cumulative natural gas production by ONGC during April-November, 2024 was 12574.66 MMSCM, which is 4.90% lower and 2.86% lower than target for the period and production during corresponding period of last year respectively. Reasons for shortfall in production are as under:

- KG-98/2 Cluster-2: Delay in project and Wells are producing less than estimated profile.
- Less than planned gas production from WO-16.
- Well VA-DA producing less than estimated profile.
- Delay in drilling of new wells due to pending EC/FC in Gojalia, Tichna, Baramura fields & line laying for connection of wells in Gojalia & Baramura fields due to ROU issues in Tripura Asset. Closure of high producer wells in Agartala Dome, Rokhia & Sundalbari fields.
- Consumer offtake issues in Cauvery Asset.
- Closure of wells for reservoir management and to reduce flaring, consumer issues, EC/FC & DAB issue in Jorhat Asset.
- Rajahmundry Asset: Delay in commencement of production from Bantumilli South field. Decline in Mori, Kesavadasupalem & Kesanapalli West field. Consumer issues, delay in HF in Mandapeta & Water Loading in LP wells, decrease in FTTHP in HP wells.

**2.2** Natural gas production by **OIL** (Oil India Ltd) in the nomination block during November 2024 was 259.81 MMSCM which is 20.98% lower than the target for the month of current year but 1.00% higher than production of corresponding month of last year. Cumulative natural gas production by OIL during April-November 2024 was 2112.74 MMSCM, which is 18.77% lower than target for the period but 3.17% higher than production during corresponding period of last year. Reasons for shortfall in production are as under:

- Less than planned Contribution than old wells.
- Less than planned contribution from new wells & workover wells.
- LMD impact. Operational loss.

**2.3** Natural gas production by Pvt/JVs companies in the PSC / RSC / CBM regime during November 2024 was 1161.47 MMSCM, which is 12.04% lower than the target for the month but 5.07% lower when compared the production of November 2023. Cumulative natural gas production by Pvt/JVs during April-November, 2024 was 9549.74 MMSCM, which is 8.11% lower than target for the period but 5.08% higher than production during corresponding period of last year. Reasons for shortfall in production are as under:

- KG-DWN-98/3(RIL): - Well AA1-DEV2 shut on 09-07-2024 due to high water cut.
- AAP-ON-94/1(HOEC): - Low consumer demand of natural gas.
- RJ-ON/6(FEL): - Less offtake of gas by sole buyer GAIL/RRVUNL.
- KG-DWN-98/2(ONGC): - Less than anticipated Production from U field gas wells.
- RANIGANJEAST(ESSAR):-Well bore issues in certain areas of the field and delay in scheduled drilling of new wells.

### 3. Crude Oil Processed (Crude Throughput)

**Crude Oil Processed** during November 2024 was 21702.85 TMT, which is 0.95% higher than target for the month and 0.16% higher than the November 2023. Cumulative crude processed during April-November, 2024 was 175274.02 TMT, which is 1.61% higher than target for the period and 1.88% higher than production during corresponding period of last year respectively. Refinery-wise details of the crude throughput and capacity utilization during the month of November 2024 vis-a-vis November 2023 are given at **Annexure-III** and **Annexure-IV**. Company-wise crude throughput for the month of November 2024 and cumulatively for the period April - November 2024 vis-a-vis same period of last year has been shown in Table-3 and month wise in Figure-3.

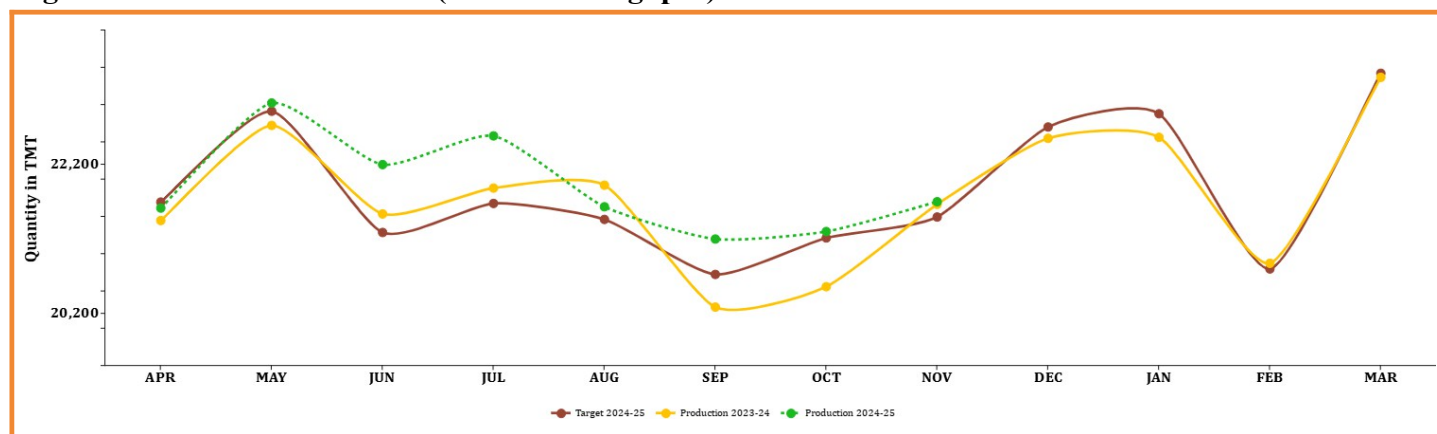
**Table3: Crude Oil Processed (Crude Throughput) (in TMT)**

Oil Company	Target	November(Month)				April-November(Cumulative)			
	2024-25 (Apr - Mar) *	2024		2023	% variation over last year	2024-25		2023-24	% variation over last year
		Target*	Prod.*	Prod.		Target*	Prod.*	Prod.	
CPSE	167407.23	13833.03	13700.11	13905.83	-1.48	109673.79	109251.57	108473.72	0.72
IOCL	72840.56	5774.51	6013.40	6319.06	-4.84	47958.47	46319.19	48499.80	-4.50
BPCL	39500.00	3348.19	2972.50	3117.08	-4.64	25979.74	26394.29	25577.64	3.19
HPCL	23299.03	2000.98	2038.81	1684.64	21.02	15020.36	16166.44	14742.85	9.66
CPCL	11203.00	1008.00	901.68	1001.04	-9.93	7136.00	6534.65	7734.16	-15.51
NRL	2999.54	245.86	261.05	280.22	-6.84	1999.69	1980.62	1413.46	40.13
MRPL	17500.00	1450.00	1506.85	1499.20	0.51	11537.00	11811.52	10463.21	12.89
ONGC	65.10	5.49	5.82	4.60	26.52	42.54	44.86	42.61	5.29
<b>Pvt/JVs</b>	<b>94897.04</b>	<b>7664.88</b>	<b>8002.74</b>	<b>7762.49</b>	<b>3.10</b>	<b>62817.25</b>	<b>66022.45</b>	<b>63570.67</b>	<b>3.86</b>
HMEL	11884.54	976.81	1070.78	1074.42	-0.34	7944.73	8713.82	8698.15	0.18
RIL	62690.05	5013.47	5236.96	5013.47	4.46	41362.94	43649.73	41362.94	5.53
NEL	20322.45	1674.60	1695.00	1674.60	1.22	13509.58	13658.90	13509.58	1.11
<b>Total</b>	<b>262304.27</b>	<b>21497.91</b>	<b>21702.85</b>	<b>21668.33</b>	<b>0.16</b>	<b>172491.04</b>	<b>175274.02</b>	<b>172044.39</b>	<b>1.88</b>

Note: Totals may not tally due to rounding off.

\*: Provisional

**Figure 3: Crude Oil Processed (Crude Throughput)**



**3.1 CPSE Refineries' crude oil processed** during November 2024 was 13700.11 TMT, which is 0.96% lower than target for the month and 1.48% lower than the production of November 2023. Cumulative crude throughput during April-November, 2024 was 109251.57 TMT which is 0.38% lower than target for the period and 0.72% higher than production during corresponding period of last year respectively.

**3.2 Private & JVs Refineries' crude oil processed** during November 2024 was 8002.74 TMT, which is 4.41% higher than the target for the month and 3.10% higher than the production of November, 2023. Cumulative crude throughput during April-November, 2024 was 66022.45 TMT, which is 5.10% higher and 3.86% higher than target for the period and production during corresponding period of last year respectively.

#### 4. Production of Petroleum Products

**Production of Petroleum Products** during November 2024 was 23442.52 TMT, which is 3.84% higher than the target for the month and 2.90% higher than the production of November 2023. Cumulative production during April - November, 2024 was 186126.10 TMT, which is 1.98% higher and 2.71% higher than target for the period and production during corresponding period of last year respectively. Unit-wise production of petroleum products is given at **Annexure-V**. Company-wise production for the month of November 2024 and cumulatively for April-November 2024 vis-a-vis same period of last year has been shown in Table-4 and month-wise in Figure-4.

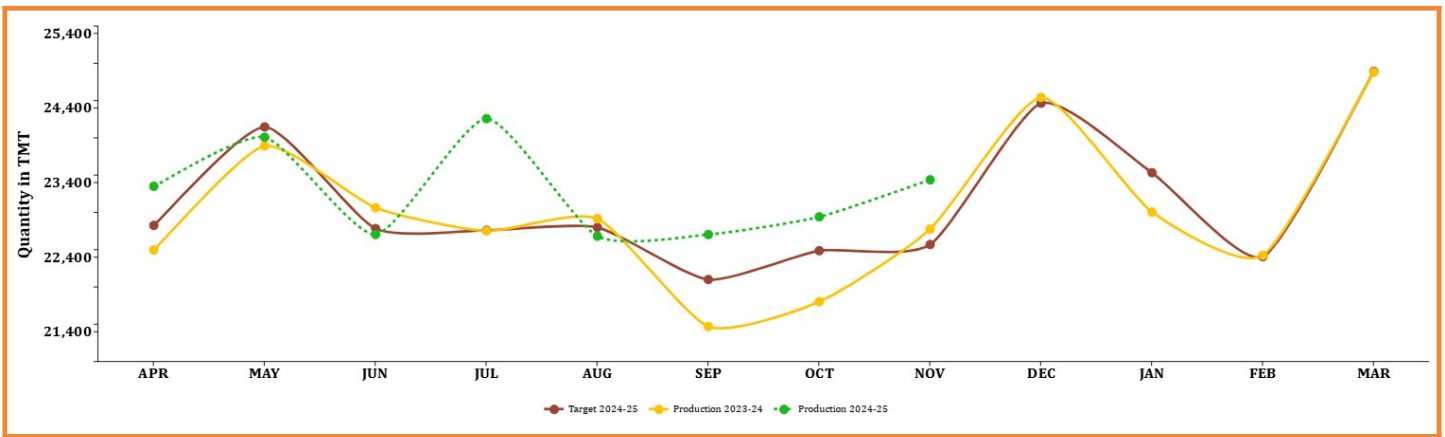
**Table 4: Production of Petroleum Products (TMT)**

Oil Company	Target	November (Month)				April-November (Cumulative)			
	2024-25 (Apr - Mar) *	2024		2023	% variation over last year	2024-25		2023-24	% variation over last year
		Target*	Prod.*	Prod.		Target*	Prod.*	Prod.	
<b>CPSE</b>	<b>160086.09</b>	<b>13257.81</b>	<b>13247.62</b>	<b>13307.15</b>	<b>-0.45</b>	<b>104984.96</b>	<b>104270.45</b>	<b>102684.23</b>	<b>1.54</b>
IOCL	70566.49	5625.84	5989.29	6123.84	-2.20	46477.64	45348.66	46941.44	-3.39
BPCL	36510.53	3093.34	2758.70	2906.11	-5.07	24019.00	24731.65	24104.58	2.60
HPCL	21534.07	1842.40	1979.20	1742.05	13.61	13945.82	15237.29	13759.02	10.74
CPCL	10538.00	952.00	856.12	910.49	-5.97	6698.00	6243.51	7220.44	-13.53
NRL	2964.00	243.00	259.75	279.77	-7.16	1976.00	1961.50	1388.66	41.25
MRPL	17911.00	1496.00	1399.08	1340.41	4.38	11828.00	10704.94	9228.54	16.00
ONGC	62.00	5.23	5.48	4.49	22.23	40.51	42.89	41.54	3.25
<b>Pvt/JVs</b>	<b>114279.44</b>	<b>9065.52</b>	<b>9877.95</b>	<b>9190.67</b>	<b>7.48</b>	<b>75222.47</b>	<b>79532.53</b>	<b>76220.84</b>	<b>4.34</b>
HMEL	11071.22	906.86	1086.32	1032.01	5.26	7403.60	8485.52	8401.98	0.99
RIL	83521.37	6541.73	7125.44	6541.72	8.92	54744.96	57903.65	54744.95	5.77
NEL	19686.84	1616.94	1666.19	1616.94	3.05	13073.91	13143.36	13073.91	0.53
<b>TotalRefinery</b>	<b>274365.52</b>	<b>22323.34</b>	<b>23125.58</b>	<b>22497.82</b>	<b>2.79</b>	<b>180207.43</b>	<b>183802.98</b>	<b>178905.07</b>	<b>2.74</b>
Fractionators	3464.99	251.19	316.95	284.20	11.52	2306.39	2323.12	2307.11	0.69
<b>Total</b>	<b>277830.51</b>	<b>22574.53</b>	<b>23442.52</b>	<b>22782.02</b>	<b>2.90</b>	<b>182513.82</b>	<b>186126.10</b>	<b>181212.17</b>	<b>2.71</b>

Note: Totals may not tally due to rounding off.

\*: Provisional

**Figure 4: Monthly Refinery Production of Petroleum Products**



**4.1** Production of petroleum Products by **Oil's Refineries** during November 2024 was 23125.58 TMT, which is 3.59% higher than target for the month and 2.79% higher than the production of November 2023. Cumulative production during April-November, 2024 was 183802.98 TMT, which is 2% higher and 2.74% higher than target for the period and production during corresponding period of last year respectively.

**4.2** Production of petroleum Products by **Fractionators** during November 2024 was 316.95 TMT, which is 26.18% higher than the target for the month and 11.52% higher than production of November 2023. Cumulative production during April-November, 2024 was 2323.12 TMT, which is 0.73% higher and 0.69% higher than target for the period and production during corresponding period of last year respectively.

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[Note: Report \(MPR\) is generated through API from Parivojana Portal as on 11/12/2024](#)

## Crude Oil Production during the month of October, 2024 and cumulatively for the period April-October, 2024-2025 vis-à-vis April-October, 2023 - 2024

(Figures in Thousand Metric Tons)											
Name of Undertaking/Unit/State	Target production during the month	Production during the			Cumulative Production (April-October)			% variation over last year		% variation during the month under review over Target production	
		Month under review *	Corresponding month of last year	Preceding month of current year **	Target production during current year	Actual production during current year *	Actual production during corresponding period of last year	During the month under review	Up to the end of the period		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	
<b>1. ONGC</b>	<b>1626.37</b>	<b>1503.60</b>	<b>1558.60</b>	<b>1530.91</b>	<b>13092.93</b>	<b>12374.96</b>	<b>12800.70</b>	<b>-3.53</b>	<b>-3.33</b>	<b>-7.55</b>	
<b>ONSHORE</b>	<b>524.26</b>	<b>496.79</b>	<b>493.03</b>	<b>508.61</b>	<b>4192.79</b>	<b>4020.24</b>	<b>3972.21</b>	<b>0.76</b>	<b>1.21</b>	<b>-5.24</b>	
Andhra Pradesh	18.85	18.86	16.15	19.13	155.79	149.35	126.81	16.78	17.77	0.05	
Assam	95.07	85.58	85.93	88.11	742.83	699.21	693.52	-0.41	0.82	-9.98	
Gujarat	392.63	377.01	371.17	385.26	3141.45	3033.88	3002.90	1.57	1.03	-3.98	
Tamil Nadu	17.53	15.21	19.62	15.90	150.95	136.74	147.64	-22.48	-7.38	-13.23	
Tripura	0.19	0.12	0.16	0.21	1.77	1.07	1.34	-25.00	-20.15	-36.84	
<b>OFFSHORE</b>	<b>1102.11</b>	<b>1006.81</b>	<b>1065.57</b>	<b>1022.30</b>	<b>8900.14</b>	<b>8354.72</b>	<b>8828.49</b>	<b>-5.51</b>	<b>-5.37</b>	<b>-8.65</b>	
Eastern Offshore	0.63	0.81	0.81	0.89	5.38	6.82	5.87	0.00	16.18	28.57	
Western Offshore	1101.48	1006.00	1064.75	1021.41	8894.76	8347.90	8822.61	-5.52	-5.38	-8.67	
<b>2. OIL</b>	<b>334.00</b>	<b>278.34</b>	<b>278.55</b>	<b>292.19</b>	<b>2534.61</b>	<b>2309.37</b>	<b>2212.37</b>	<b>-0.08</b>	<b>4.38</b>	<b>-16.66</b>	
<b>ONSHORE</b>	<b>334.00</b>	<b>278.34</b>	<b>278.55</b>	<b>292.19</b>	<b>2534.61</b>	<b>2309.37</b>	<b>2212.37</b>	<b>-0.08</b>	<b>4.38</b>	<b>-16.66</b>	
Arunachal Pradesh	2.60	2.23	2.40	2.44	21.67	21.21	20.22	-7.08	4.90	-14.23	
Assam	327.61	273.52	274.16	286.86	2485.51	2267.65	2177.73	-0.23	4.13	-16.51	
Rajasthan	3.79	2.59	1.98	2.89	27.43	20.51	14.42	30.81	42.23	-31.66	
<b>3. Private/JVC</b>	<b>630.14</b>	<b>562.68</b>	<b>558.60</b>	<b>544.27</b>	<b>5003.85</b>	<b>4404.88</b>	<b>4549.61</b>	<b>0.73</b>	<b>-3.18</b>	<b>-10.71</b>	
<b>ONSHORE</b>	<b>414.20</b>	<b>331.11</b>	<b>404.98</b>	<b>347.39</b>	<b>3243.65</b>	<b>2824.58</b>	<b>3447.86</b>	<b>-18.24</b>	<b>-18.08</b>	<b>-20.06</b>	
Andhra Pradesh	5.51	4.99	4.29	5.43	45.51	43.01	28.55	16.32	50.65	-9.44	
Arunachal Pradesh	4.02	1.48	1.63	1.58	24.80	12.52	12.68	-9.20	-1.26	-63.18	
Assam	3.75	2.12	2.74	2.80	31.00	16.63	19.80	-22.63	-16.01	-43.47	
Gujarat	51.61	48.37	36.89	49.82	401.58	359.89	302.42	31.12	19.00	-6.28	
Rajasthan	343.86	269.01	353.60	282.35	2697.09	2349.67	3039.44	-23.92	-22.69	-21.77	
Tamil Nadu	5.45	5.15	5.82	5.41	43.67	42.86	44.97	-11.51	-4.69	-5.50	
West Bengal	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
<b>OFFSHORE</b>	<b>215.94</b>	<b>231.56</b>	<b>153.62</b>	<b>196.88</b>	<b>1760.20</b>	<b>1580.29</b>	<b>1101.76</b>	<b>50.74</b>	<b>43.43</b>	<b>7.23</b>	
Eastern Offshore	190.82	215.40	127.29	179.34	1532.12	1448.83	832.28	69.22	74.08	12.88	
Gujarat Offshore	20.93	12.39	22.17	13.02	190.35	106.71	242.63	-44.11	-56.02	-40.80	
Western Offshore	4.19	3.77	4.15	4.52	37.73	24.75	26.85	-9.16	-7.82	-10.02	
<b>GRAND TOTAL (1+2+3)</b>	<b>2590.51</b>	<b>2344.62</b>	<b>2395.74</b>	<b>2367.37</b>	<b>20631.39</b>	<b>19089.21</b>	<b>19562.68</b>	<b>-2.13</b>	<b>-2.42</b>	<b>-9.49</b>	
ONSHORE	1272.46	1106.25	1176.55	1148.19	9971.05	9154.20	9632.43	-5.98	-4.96	-13.06	
OFFSHORE	1318.05	1238.38	1219.19	1219.18	10660.34	9935.01	9930.24	1.57	0.05	-6.04	

Note: Totals may not tally due to rounding off figures. \*: Provisional. \*\*: Revised #: Data Awaited

Reasons for shortfall are indicated in the note. ^: CPCL CBR refinery is under shutdown due to limitation in meeting required Product specifications with the existing configuration Source: Oil Companies



## Natural Gas Production during the month of November, 2024 and cumulatively for the period April-November, 2024-2025 vis-à-vis April-November, 2023 - 2024

(Figures in Million Cubic Meters)

Name of Undertaking/Unit/State	Target production during the month	Production during the			Cumulative Production (April-November)			% variation over last year		% variation during the month under review over Target production
		Month under review *	Corresponding month of last year	Preceding month of current year **	Target production during current year	Actual production during current year *	Actual production during corresponding period of last year	During the month under review	Up to the end of the period	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
<b>1. ONGC</b>	<b>1660.09</b>	<b>1550.92</b>	<b>1560.45</b>	<b>1620.08</b>	<b>13223.09</b>	<b>12574.66</b>	<b>12945.00</b>	<b>-0.61</b>	<b>-2.86</b>	<b>-6.58</b>
<b>ONSHORE</b>	<b>373.30</b>	<b>330.92</b>	<b>349.43</b>	<b>345.94</b>	<b>3206.89</b>	<b>2736.47</b>	<b>2961.49</b>	<b>-5.30</b>	<b>-7.60</b>	<b>-11.35</b>
Andhra Pradesh	78.71	59.65	58.64	61.22	647.81	489.84	452.26	1.72	8.31	-24.22
Assam	34.81	27.57	29.38	28.99	263.47	231.15	225.86	-6.16	2.34	-20.80
Gujarat	63.43	67.40	64.45	68.67	527.02	531.17	527.94	4.58	0.61	6.26
Rajasthan	2.10	0.00	0.00	0.00	17.20	0.00	0.00	0.00	0.00	-100.00
Tamil Nadu	78.29	81.35	70.56	83.88	655.26	667.68	705.71	15.29	-5.39	3.91
Tripura	115.96	94.95	126.40	103.18	1096.12	816.63	1049.72	-24.88	-22.20	-18.12
<b>OFFSHORE</b>	<b>1286.79</b>	<b>1220.00</b>	<b>1211.02</b>	<b>1274.14</b>	<b>10016.21</b>	<b>9838.18</b>	<b>9983.51</b>	<b>0.74</b>	<b>-1.46</b>	<b>-5.19</b>
Eastern Offshore	55.46	18.93	17.93	20.08	370.90	165.42	142.36	5.58	16.20	-65.87
Western Offshore	1231.34	1201.07	1193.09	1254.06	9645.30	9672.77	9841.14	0.67	-1.71	-2.46
<b>2. OIL</b>	<b>328.80</b>	<b>259.81</b>	<b>257.25</b>	<b>278.54</b>	<b>2600.92</b>	<b>2112.74</b>	<b>2047.81</b>	<b>1.00</b>	<b>3.17</b>	<b>-20.98</b>
<b>ONSHORE</b>	<b>328.80</b>	<b>259.81</b>	<b>257.25</b>	<b>278.54</b>	<b>2600.92</b>	<b>2112.74</b>	<b>2047.81</b>	<b>1.00</b>	<b>3.17</b>	<b>-20.98</b>
Arunachal Pradesh	5.10	2.52	2.10	3.39	38.75	24.62	25.19	20.00	-2.26	-50.59
Assam	299.70	233.56	239.04	253.98	2385.27	1974.14	1908.82	-2.29	3.42	-22.07
Rajasthan	24.00	23.74	16.11	21.17	176.90	113.97	113.79	47.36	0.16	-1.08
<b>3. Private/JVC</b>	<b>1320.45</b>	<b>1161.47</b>	<b>1223.51</b>	<b>1211.98</b>	<b>10392.76</b>	<b>9549.74</b>	<b>9088.29</b>	<b>-5.07</b>	<b>5.08</b>	<b>-12.04</b>
<b>ONSHORE</b>	<b>231.45</b>	<b>177.71</b>	<b>208.09</b>	<b>196.16</b>	<b>1854.39</b>	<b>1492.61</b>	<b>1717.57</b>	<b>-14.60</b>	<b>-13.10</b>	<b>-23.22</b>
Andhra Pradesh	2.07	1.58	1.72	1.67	18.01	13.24	12.41	-8.14	6.69	-23.67
Arunachal Pradesh	0.41	0.38	0.38	0.39	2.43	3.09	3.40	0.00	-9.12	-7.32
Assam	46.63	22.93	27.65	34.60	368.81	197.85	186.01	-17.07	6.37	-50.83
Gujarat	21.45	20.67	12.20	21.46	167.03	161.85	77.43	69.43	109.03	-3.64
Rajasthan	151.17	129.76	163.78	135.54	1259.88	1096.94	1420.52	-20.77	-22.78	-14.16
Tamil Nadu	9.72	2.40	2.37	2.50	38.23	19.63	17.80	1.27	10.28	-75.31
West Bengal	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>CBM</b>	<b>91.31</b>	<b>62.35</b>	<b>52.29</b>	<b>64.83</b>	<b>629.81</b>	<b>489.64</b>	<b>432.22</b>	<b>19.24</b>	<b>13.28</b>	<b>-31.72</b>
Jharkhand (CBM)	8.25	3.36	0.34	4.29	45.52	20.83	4.28	888.24	386.68	-59.27
Madhya Pradesh (CBM)	35.10	24.63	18.12	24.59	240.04	190.32	156.92	35.93	21.28	-29.83
West Bengal (CBM)	47.96	34.36	33.83	35.95	344.25	278.49	271.02	1.57	2.76	-28.36
<b>OFFSHORE</b>	<b>997.69</b>	<b>921.41</b>	<b>963.13</b>	<b>950.99</b>	<b>7908.56</b>	<b>7567.50</b>	<b>6938.51</b>	<b>-4.33</b>	<b>9.07</b>	<b>-7.65</b>
Eastern Offshore	975.95	904.03	942.58	930.44	7728.70	7424.85	6732.95	-4.09	10.28	-7.37
Gujarat Offshore	17.00	10.87	16.29	13.12	138.40	106.70	149.73	-33.27	-28.74	-36.06
Western Offshore	4.74	6.51	4.26	7.43	41.46	35.94	55.83	52.82	-35.63	37.34
<b>TOTAL (1+2+3)</b>	<b>3309.34</b>	<b>2972.20</b>	<b>3041.21</b>	<b>3110.60</b>	<b>26216.77</b>	<b>24237.14</b>	<b>24081.09</b>	<b>-2.27</b>	<b>0.65</b>	<b>-10.19</b>
<b>CBM</b>	<b>91.31</b>	<b>62.35</b>	<b>52.29</b>	<b>64.83</b>	<b>629.81</b>	<b>489.64</b>	<b>432.22</b>	<b>19.24</b>	<b>13.28</b>	<b>-31.72</b>
ONSHORE	933.55	768.45	814.77	820.64	7662.19	6341.82	6726.86	-5.69	-5.72	-17.69
OFFSHORE	2284.48	2141.41	2174.15	2225.13	17924.77	17405.68	16922.02	-1.51	2.86	-6.26

Note: Totals may not tally due to rounding off figures. \*: Provisional. \*\*: Revised #: Data Awaited

Reasons for shortfall are indicated in the note. ^: CPCL CBR refinery is under shutdown due to limitation in meeting required Product specifications with the existing configuration Source: Oil Companies

## Crude Oil Processed during the month of November, 2024 and cumulatively for the period April-November, 2024-2025 vis-à-vis April-November, 2023 - 2024

(Figures in Thousand Metric Tons)

Name of Undertaking/Unit	Target production during the month	Production during the			Cumulative Production (April-November)			% variation over last year		% variation during the month under review over Target production
		Month under review *	Corresponding month of last year	Preceding month of current year **	Target production during current year	Actual production during current year *	Actual production during corresponding period of last year	During the month under review	Up to the end of the period	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
<b>A. CPSEs Refineries</b>	<b>13833.03</b>	<b>13700.11</b>	<b>13905.84</b>	<b>13026.09</b>	<b>109673.79</b>	<b>109251.57</b>	<b>108473.72</b>	<b>-1.48</b>	<b>0.72</b>	<b>-0.96</b>
1. IOCL, Barauni	540.00	569.05	553.58	576.14	4322	4463.82	4354.37	2.79	2.51	5.38
2. IOCL, Bongaigaon	241.90	251.54	249.59	253.93	1775.6	1760.68	2009.19	0.78	-12.37	3.99
3. IOCL, Digboi	60.00	69.13	66.3	71.02	482	518.32	438.78	4.27	18.13	15.22
4. IOCL, Gujarat	960.08	1318.25	1290.13	1356.93	9579.23	10602.31	10060.02	2.18	5.39	37.31
5. IOCL, Guwahati	108.00	91.72	33.13	109.88	878.4	821.31	595.03	176.85	38.03	-15.07
6. IOCL, Haldia	721.44	702.64	692.39	364.33	4890.2	4074.14	5176.64	1.48	-21.30	-2.61
7. IOCL, Mathura	846.00	323.19	864.52	41.68	5445	4772.87	6034.51	-62.62	-20.91	-61.80
8. IOCL, Panipat	941.09	1354.5	1308.49	1353.40	10155.00	10199.96	10046.05	3.51	1.53	43.93
9. IOCL, Paradip	1356.00	1333.39	1260.94	1272.95	10431	9105.78	9785.22	5.75	-6.94	-1.67
<b>Total IOCL</b>	<b>5774.51</b>	<b>6013.40</b>	<b>6319.06</b>	<b>5400.26</b>	<b>47958.47</b>	<b>46319.19</b>	<b>48499.80</b>	<b>-4.84</b>	<b>-4.50</b>	<b>4.14</b>
10. BPCL, Bina	664.43	661.83	682.46	685.99	4872.96	5053.97	4439.85	-3.02	13.83	-0.39
11. BPCL, Kochi	1424.41	1355.68	1506.98	989.32	10953.23	11124.27	11402.06	-10.04	-2.44	-4.83
12. BPCL, Mumbai	1259.35	954.99	927.63	1418.94	10153.6	10216.05	9735.73	2.95	4.93	-24.17
<b>Total BPCL</b>	<b>3348.19</b>	<b>2972.50</b>	<b>3117.08</b>	<b>3094.25</b>	<b>25979.74</b>	<b>26394.29</b>	<b>25577.64</b>	<b>-4.64</b>	<b>3.19</b>	<b>-11.22</b>
13. HPCL, Mumbai	803.98	878.42	858.191	878.54	6256.36	6453.30	6718.83	2.36	-3.95	9.26
14. HPCL, Vaisakh	1197.00	1160.38	826.446	1184.66	8764	9713.14	8024.02	40.41	21.05	-3.06
<b>Total HPCL</b>	<b>2000.98</b>	<b>2038.8</b>	<b>1684.637</b>	<b>2063.20</b>	<b>15020.36</b>	<b>16166.44</b>	<b>14742.85</b>	<b>21.02</b>	<b>9.66</b>	<b>1.89</b>
15. CPCL, Manali	1008.00	901.68	1001.04	704.52	7136	6534.65	7734.16	-9.93	-15.51	-10.55
<b>Total CPCL</b>	<b>1008.00</b>	<b>901.68</b>	<b>1001.04</b>	<b>704.52</b>	<b>7136</b>	<b>6534.65</b>	<b>7734.16</b>	<b>-9.93</b>	<b>-15.51</b>	<b>-10.55</b>
16. NRL, Numaligarh	245.86	261.05	280.22	272.03	1999.69	1980.62	1413.46	-6.84	40.13	6.18
<b>Total NRL</b>	<b>245.86</b>	<b>261.05</b>	<b>280.22</b>	<b>272.03</b>	<b>1999.69</b>	<b>1980.62</b>	<b>1413.46</b>	<b>-6.84</b>	<b>40.13</b>	<b>6.18</b>
17. MRPL, Mangalore	1450.00	1506.85	1499.20	1486.11	11537	11811.52	10463.21	0.51	12.89	3.92
<b>Total MRPL</b>	<b>1450.00</b>	<b>1506.85</b>	<b>1499.20</b>	<b>1486.11</b>	<b>11537</b>	<b>11811.52</b>	<b>10463.21</b>	<b>0.51</b>	<b>12.89</b>	<b>3.92</b>
18. ONGC, Tatipaka	5.49	5.83	4.60	5.71	42.54	44.86	42.61	26.74	5.28	6.19
<b>Total ONGC</b>	<b>5.49</b>	<b>5.83</b>	<b>4.60</b>	<b>5.71</b>	<b>42.54</b>	<b>44.86</b>	<b>42.61</b>	<b>26.74</b>	<b>5.28</b>	<b>6.19</b>
<b>B. Private &amp; JVs Refineries</b>	<b>7664.88</b>	<b>8002.74</b>	<b>7762.49</b>	<b>8277.03</b>	<b>62817.25</b>	<b>66022.45</b>	<b>63570.67</b>	<b>3.10</b>	<b>3.86</b>	<b>4.41</b>
1. HMEL, Bhatinda	976.81	1070.78	1074.42	1101.85	7944.73	8713.82	8698.15	-0.34	0.18	9.62
<b>Total HMEL</b>	<b>976.81</b>	<b>1070.78</b>	<b>1074.42</b>	<b>1101.85</b>	<b>7944.73</b>	<b>8713.82</b>	<b>8698.15</b>	<b>-0.34</b>	<b>0.18</b>	<b>9.62</b>
2. RIL, Jamnagar	2796.68	2846.4	2796.68	2842.80	22927.23	23182.56	22927.23	1.78	1.11	1.78
3. RIL, SEZ	2216.79	2390.53	2216.79	2586.73	18435.71	20467.17	18435.71	7.84	11.02	7.84
<b>Total RIL</b>	<b>5013.47</b>	<b>5236.96</b>	<b>5013.47</b>	<b>5429.53</b>	<b>41362.94</b>	<b>43649.73</b>	<b>41362.94</b>	<b>4.46</b>	<b>5.53</b>	<b>4.46</b>
4. NEL, Vadinar	1674.60	1695.00	1674.60	1745.65	13509.58	13658.90	13509.58	1.22	1.11	1.22
<b>Total NEL</b>	<b>1674.60</b>	<b>1695.00</b>	<b>1674.60</b>	<b>1745.65</b>	<b>13509.58</b>	<b>13658.90</b>	<b>13509.58</b>	<b>1.22</b>	<b>1.11</b>	<b>1.22</b>
<b>TOTAL (A+B)</b>	<b>21497.91</b>	<b>21702.85</b>	<b>21668.33</b>	<b>21303.12</b>	<b>172491.04</b>	<b>175274.02</b>	<b>172044.39</b>	<b>0.16</b>	<b>1.88</b>	<b>0.95</b>

Note: Totals may not tally due to rounding off figures. \*: Provisional. \*\*: Revised #: Data Awaited

Reasons for shortfall are indicated in the note. ^: CPCL CBR refinery is under shutdown due to limitation in meeting required Product specifications with the existing configuration Source: Oil Companies

## Refinery-wise Capacity Utilisation during the month of November, 2024 and cumulatively for the period April-November, 2024-2025 vis-à-vis April-November, 2023-2024

(Figures in Thousand Metric Tons)

Name of Undertaking/Unit/State	November, 2024			November, 2023			April-November, 2024-2025			April-November, 2023-2024		
	Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of Installed Capacity	Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of Installed Capacity	Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of Installed Capacity	Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of Installed Capacity
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
<b>A. CPSEs Refineries</b>	<b>12930.00</b>	<b>13700.11</b>	<b>105.96</b>	<b>12657.00</b>	<b>13905.84</b>	<b>109.87</b>	<b>105165.00</b>	<b>109251.57</b>	<b>103.89</b>	<b>103366.00</b>	<b>108473.72</b>	<b>104.94</b>
1. IOCL, Barauni	493.00	569.05	115.43	492.00	553.58	112.52	4011.00	4463.82	111.29	4016.00	4354.37	108.43
2. IOCL, Bongaigaon	222.00	251.54	113.31	221.00	249.59	112.94	1805.00	1760.68	97.54	1807.00	2009.19	111.19
3. IOCL, Digboi	53.00	69.13	130.43	53.00	66.30	125.09	435.00	518.32	119.15	435.00	438.78	100.87
4. IOCL, Gujarat	1126.00	1318.25	117.07	1123.00	1290.13	114.88	9158.00	10602.31	115.77	9171.00	10060.02	109.69
5. IOCL, Guwahati	99.00	91.72	92.65	82.00	33.13	40.40	802.00	821.31	102.41	669.00	595.03	88.94
6. IOCL, Haldia	658.00	702.64	106.78	656.00	692.39	105.55	5348.00	4074.14	76.18	5355.00	5176.64	96.67
7. IOCL, Mathura	658.00	323.19	49.12	656.00	864.52	131.79	5348.00	4772.87	89.25	5355.00	6034.51	112.69
8. IOCL, Panipat	1233.00	1354.48	109.85	1230.00	1308.49	106.38	10027.00	10199.96	101.72	10041.00	10046.05	100.05
9. IOCL, Paradip	1233.00	1333.39	108.14	1230.00	1260.94	102.52	10027.00	9105.78	90.81	10041.00	9785.22	97.45
<b>Total IOCL</b>	<b>5774.00</b>	<b>6013.40</b>	<b>104.15</b>	<b>5742.00</b>	<b>6319.06</b>	<b>110.05</b>	<b>46962.00</b>	<b>46319.19</b>	<b>98.63</b>	<b>46891.00</b>	<b>48499.80</b>	<b>103.43</b>
10. BPCL, Kochi	641.00	661.83	103.25	639.00	682.46	106.80	5214.00	5053.97	96.93	5221.00	4439.85	85.04
11. BPCL, Bina	1274.00	1355.68	106.41	1270.00	1506.98	118.66	10362.00	11124.27	107.36	10376.00	11402.06	109.89
12. BPCL, Mumbai	986.00	954.99	96.85	984.00	927.63	94.27	8022.00	10216.05	127.35	8033.00	9735.73	121.20
<b>Total BPCL</b>	<b>2901.00</b>	<b>2972.50</b>	<b>102.46</b>	<b>2893.00</b>	<b>3117.08</b>	<b>107.75</b>	<b>23598.00</b>	<b>26394.29</b>	<b>111.85</b>	<b>23630.00</b>	<b>25577.64</b>	<b>108.24</b>
13. HPCL, Mumbai	781.00	878.42	112.47	779.00	858.19	110.17	6351.00	6453.30	101.61	6359.00	6718.83	105.66
14. HPCL, Vaisakh	1126.00	1160.38	103.05	902.00	826.45	91.62	9158.00	9713.14	106.06	7363.00	8024.02	108.98
<b>Total HPCL</b>	<b>1907.00</b>	<b>2038.81</b>	<b>106.91</b>	<b>1680.00</b>	<b>1684.64</b>	<b>100.28</b>	<b>15509.00</b>	<b>16166.44</b>	<b>104.24</b>	<b>13723.00</b>	<b>14742.85</b>	<b>107.43</b>
15. CPCL, Manali	863.00	901.68	104.48	861.00	1001.04	116.26	7019.00	6534.65	93.10	7029.00	7734.16	110.03
<b>Total CPCL</b>	<b>863.00</b>	<b>901.68</b>	<b>104.48</b>	<b>861.00</b>	<b>1001.04</b>	<b>116.26</b>	<b>7019.00</b>	<b>6534.65</b>	<b>93.10</b>	<b>7029.00</b>	<b>7734.16</b>	<b>110.03</b>
16. NRL, Numaligarh	247.00	261.05	105.69	246.00	280.22	113.91	2005.00	1980.62	98.78	2008.00	1413.46	70.39
<b>Total NRL</b>	<b>247.00</b>	<b>261.05</b>	<b>105.69</b>	<b>246.00</b>	<b>280.22</b>	<b>113.91</b>	<b>2005.00</b>	<b>1980.62</b>	<b>98.78</b>	<b>2008.00</b>	<b>1413.46</b>	<b>70.39</b>
17. MRPL, Mangalore	1233.00	1506.85	122.21	1230.00	1499.20	121.89	10027.00	11811.52	117.80	10041.00	10463.21	104.20
<b>Total MRPL</b>	<b>1233.00</b>	<b>1506.85</b>	<b>122.21</b>	<b>1230.00</b>	<b>1499.20</b>	<b>121.89</b>	<b>10027.00</b>	<b>11811.52</b>	<b>117.80</b>	<b>10041.00</b>	<b>10463.21</b>	<b>104.20</b>
18. ONGC, Tatipaka	5.00	5.83	116.60	5.00	4.60	92.00	44.00	44.86	101.95	44.00	42.61	96.84
<b>Total ONGC</b>	<b>5.00</b>	<b>5.83</b>	<b>116.60</b>	<b>5.00</b>	<b>4.60</b>	<b>92.00</b>	<b>44.00</b>	<b>44.86</b>	<b>101.95</b>	<b>44.00</b>	<b>42.61</b>	<b>96.84</b>
<b>B. Private &amp; JVs Refineries</b>	<b>8178.00</b>	<b>8002.74</b>	<b>97.86</b>	<b>8156.00</b>	<b>7762.49</b>	<b>95.18</b>	<b>66515.00</b>	<b>66022.45</b>	<b>99.26</b>	<b>66605.00</b>	<b>63570.67</b>	<b>95.44</b>
1. HMEL, Bhatinda	929.00	1070.78	115.26	926.00	1074.42	116.03	7554.00	8713.82	115.35	7564.00	8698.15	114.99
<b>Total HMEL</b>	<b>929.00</b>	<b>1070.78</b>	<b>115.26</b>	<b>926.00</b>	<b>1074.42</b>	<b>116.03</b>	<b>7554.00</b>	<b>8713.82</b>	<b>115.35</b>	<b>7564.00</b>	<b>8698.15</b>	<b>114.99</b>
2. RIL, Jamnagar	2712.00	2846.43	104.96	2705.00	2796.68	103.39	22060.00	23182.56	105.09	22090.00	22927.23	103.79
3. RIL, SEZ	2893.00	2390.53	82.63	2885.00	2216.79	76.84	23531.00	20467.17	86.98	23563.00	18435.71	78.24
<b>Total RIL</b>	<b>5605.00</b>	<b>5236.96</b>	<b>93.43</b>	<b>5590.00</b>	<b>5013.47</b>	<b>89.69</b>	<b>45591.00</b>	<b>43649.73</b>	<b>95.74</b>	<b>45653.00</b>	<b>41362.94</b>	<b>90.60</b>
4. NEL, Vadinar	1644.00	1695.00	103.10	1639.00	1674.60	102.17	13370.00	13658.90	102.16	13388.00	13509.58	100.91
<b>Total NEL</b>	<b>1644.00</b>	<b>1695.00</b>	<b>103.10</b>	<b>1639.00</b>	<b>1674.60</b>	<b>102.17</b>	<b>13370.00</b>	<b>13658.90</b>	<b>102.16</b>	<b>13388.00</b>	<b>13509.58</b>	<b>100.91</b>
<b>Total (A+B)</b>	<b>21108.00</b>	<b>21702.85</b>	<b>102.82</b>	<b>20813.00</b>	<b>21668.33</b>	<b>104.11</b>	<b>171680.00</b>	<b>175274.02</b>	<b>102.09</b>	<b>169971.00</b>	<b>172044.39</b>	<b>101.22</b>

Note: Totals may not tally due to rounding off figures. \*: Provisional. \*\*: Revised

Reasons for shortfall are indicated in the note. ^: CPCL CBR refinery is under shutdown due to limitation in meeting required Product specifications with the existing configuration

Source: Oil Companies

## Production of Petroleum Products during the month of November, 2024 and cumulatively for the period April-November, 2024-2025 vis-à-vis April-November, 2023 - 2024

(Figures in Thousand Metric Tons)

Name of Undertaking/Unit	Target production during the month	Production during the			Cumulative Production (April-November)			% variation over last year		% variation during the month under review over Target production
		Month under review *	Corresponding month of last year	Preceding month of current year **	Target production during current year	Actual production during current year *	Actual production during corresponding period of last year	During the month under review	Up to the end of the period	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
<b>A. CPSEs Refineries</b>	<b>13257.81</b>	<b>13247.62</b>	<b>13307.15</b>	<b>12528.89</b>	<b>104984.96</b>	<b>104270.45</b>	<b>102684.23</b>	<b>-0.45</b>	<b>1.54</b>	<b>-0.08</b>
1. IOCL, Barauni	513.32	540.91	552.18	569.07	4082.95	4323.7	4069.84	-2.04	6.24	5.37
2. IOCL, Bongaigaon	227.77	238.55	223.8	254.14	1640.64	1653.69	1881.33	6.59	-12.10	4.73
3. IOCL, Digboi	60.77	68.21	63.79	64.77	487.17	512.52	443.57	6.93	15.54	12.24
4. IOCL, Gujarat	933.78	1309.3	1235.08	1364.27	9286.57	10416.7	9722.96	6.01	7.14	40.22
5. IOCL, Guwahati	107.37	93.93	91.56	112.66	874.08	888.83	768.88	2.59	15.60	-12.52
6. IOCL, Haldia	693.45	701.77	677.18	298.89	4679.52	3931.9	4867.78	3.63	-19.23	1.20
7. IOCL, Mathura	836.03	320.37	853.75	145.14	5364.82	4819.1	5997.76	-62.47	-19.65	-61.68
8. IOCL, Panipat	979.48	1407.51	1303.05	1387.88	10323.1	10459.68	10313.35	8.02	1.42	43.70
9. IOCL, Paradip	1273.88	1308.73	1123.45	1174.62	9738.78	8342.53	8875.96	16.49	-6.01	2.74
<b>Total IOCL</b>	<b>5625.85</b>	<b>5989.29</b>	<b>6123.84</b>	<b>5371.45</b>	<b>46477.64</b>	<b>45348.66</b>	<b>46941.44</b>	<b>-2.20</b>	<b>-3.39</b>	<b>6.46</b>
1. BPCL, Bina	593.74	611.69	615.9	622.36	4354.49	4541.01	3987.47	-0.68	13.88	3.02
2. BPCL, Kochi	1310.17	1280.29	1445.05	932.00	10074.77	10402.76	10798	-11.40	-3.66	-2.28
3. BPCL, Mumbai	1189.43	866.72	866.82	1353.85	9589.74	9787.88	9319.11	2.55	5.03	-27.13
<b>Total BPCL</b>	<b>3093.34</b>	<b>2758.7</b>	<b>2906.11</b>	<b>2908.21</b>	<b>24019</b>	<b>24731.65</b>	<b>24104.58</b>	<b>-5.07</b>	<b>2.60</b>	<b>-10.82</b>
1. HPCL, Mumbai	751.71	826.25	818.04	847.65	5900.71	6024.08	6282.7	1.00	-4.12	9.92
2. HPCL, Vaisakh	1090.69	1152.96	924.01	1139.72	8045.11	9213.22	7476.32	24.78	23.23	5.71
<b>Total HPCL</b>	<b>1842.4</b>	<b>1979.2</b>	<b>1742.05</b>	<b>1987.37</b>	<b>13945.82</b>	<b>15237.29</b>	<b>13759.02</b>	<b>13.61</b>	<b>10.74</b>	<b>7.43</b>
1. CPCL, Manali	952	856.12	910.49	652.32	6698	6243.51	7220.44	-5.97	-13.53	-10.07
<b>Total CPCL</b>	<b>952</b>	<b>856.12</b>	<b>910.49</b>	<b>652.32</b>	<b>6698</b>	<b>6243.51</b>	<b>7220.44</b>	<b>-5.97</b>	<b>-13.53</b>	<b>-10.07</b>
1. NRL, Numaligarh	243	259.75	279.77	271.96	1976	1961.5	1388.66	-7.16	41.25	6.89
<b>Total NRL</b>	<b>243</b>	<b>259.75</b>	<b>279.77</b>	<b>271.96</b>	<b>1976</b>	<b>1961.5</b>	<b>1388.66</b>	<b>-7.16</b>	<b>41.25</b>	<b>6.89</b>
1. MRPL, Mangalore	1496	1399.08	1340.41	1332.18	11828	10704.94	9228.54	4.38	16.00	-6.48
<b>Total MRPL</b>	<b>1496</b>	<b>1399.08</b>	<b>1340.41</b>	<b>1332.18</b>	<b>11828</b>	<b>10704.94</b>	<b>9228.54</b>	<b>4.38</b>	<b>16.00</b>	<b>-6.48</b>
1. ONGC, Tatipaka	5.23	5.48	4.49	5.40	40.51	42.89	41.54	22.05	3.25	4.78
<b>Total ONGC</b>	<b>5.23</b>	<b>5.48</b>	<b>4.49</b>	<b>5.40</b>	<b>40.51</b>	<b>42.89</b>	<b>41.54</b>	<b>22.05</b>	<b>3.25</b>	<b>4.78</b>
<b>B. Private &amp; JVs Refineries</b>	<b>9065.52</b>	<b>9877.95</b>	<b>9190.67</b>	<b>10124.63</b>	<b>75222.47</b>	<b>79532.53</b>	<b>76220.84</b>	<b>7.48</b>	<b>4.34</b>	<b>8.96</b>
1. HMEI, Bhatinda	906.86	1086.32	1032.01	1082.32	7403.6	8485.52	8401.98	5.26	0.99	19.79
<b>Total HMEI</b>	<b>906.86</b>	<b>1086.32</b>	<b>1032.01</b>	<b>1082.32</b>	<b>7403.6</b>	<b>8485.52</b>	<b>8401.98</b>	<b>5.26</b>	<b>0.99</b>	<b>19.79</b>
2. RIL, Jamnagar	2783.82	2967.01	2783.82	3171.57	23672.19	24815.78	23672.19	6.58	4.83	6.58
3. RIL, SEZ	3757.9	4158.43	3757.9	4167.88	31072.77	33087.86	31072.77	10.66	6.49	10.66
<b>Total RIL</b>	<b>6541.73</b>	<b>7125.44</b>	<b>6541.72</b>	<b>7339.45</b>	<b>54744.96</b>	<b>57903.65</b>	<b>54744.96</b>	<b>8.92</b>	<b>5.77</b>	<b>8.92</b>
4. NEL, Vadinar	1616.94	1666.19	1616.94	1702.87	13073.91	13143.36	13073.91	3.05	0.53	3.05
<b>Total NEL</b>	<b>1616.94</b>	<b>1666.19</b>	<b>1616.94</b>	<b>1702.87</b>	<b>13073.91</b>	<b>13143.36</b>	<b>13073.91</b>	<b>3.05</b>	<b>0.53</b>	<b>3.05</b>
<b>Total Refinerys Production of Petroleum Product (A+B)</b>	<b>22323.34</b>	<b>23125.58</b>	<b>22497.82</b>	<b>22653.52</b>	<b>180207.43</b>	<b>183802.98</b>	<b>178905.07</b>	<b>2.79</b>	<b>2.74</b>	<b>3.59</b>
ONGC (Uran+Hazira+Ankleshwar+da hej)	175.54	223.66	199.62	194.26	1673.06	1647.73	1641.72	12.04	0.37	27.41
GAIL (Vaghodia+Vijapur+pata+Gandhar)	75.66	91.63	81.67	96.90	615.34	656.4	645.32	12.20	1.72	21.11
OIL(Duliajan)	0	1.66	2.92	1.26	18	18.98	20.06	-43.15	-5.38	0.00
<b>C. Total Fractionators Production of Petroleum Product</b>	<b>251.19</b>	<b>316.95</b>	<b>284.2</b>	<b>292.42</b>	<b>2306.39</b>	<b>2323.12</b>	<b>2307.11</b>	<b>11.52</b>	<b>0.69</b>	<b>26.18</b>
<b>Grand Total (A+B+C)</b>	<b>22574.53</b>	<b>23442.52</b>	<b>22782.02</b>	<b>22945.94</b>	<b>182513.82</b>	<b>186126.1</b>	<b>181212.17</b>	<b>2.90</b>	<b>2.71</b>	<b>3.84</b>

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