

**Government of India**  
**Ministry of Petroleum and Natural Gas**  
**Economic & Statistics Division**

\*\*\*\*\*

New Delhi  
Dated the 23<sup>rd</sup> August, 2021

**Monthly Production Report**  
**July 2021**

**1. Production of Crude Oil**

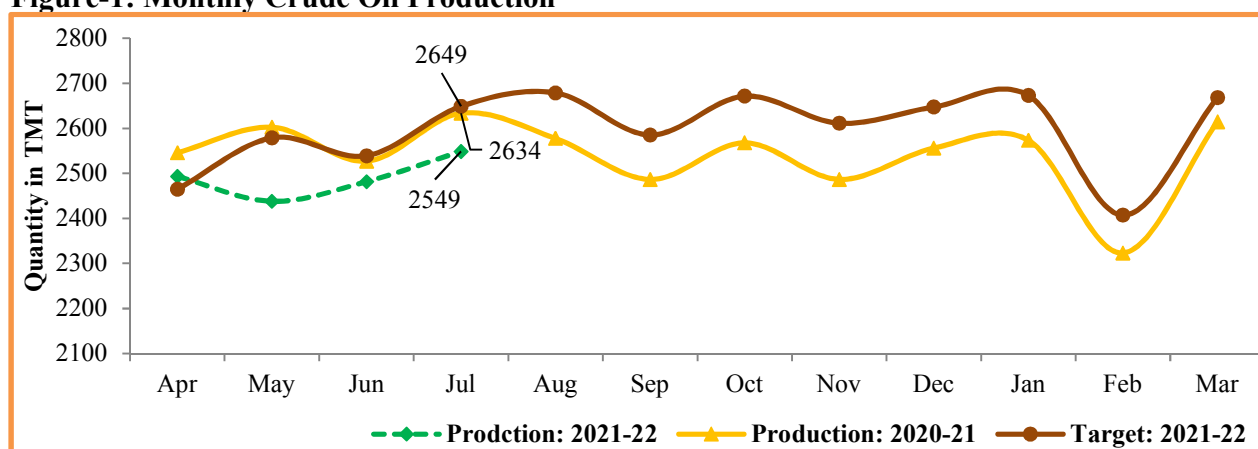
**Crude oil production<sup>1</sup>** during July 2021 was 2548.78 TMT, which is 3.78% lower than target for the month and 3.22% lower when compared with production of July 2020. Cumulative crude oil production during April-July, 2021 was 9961.65 TMT, which is 2.64% and 3.37% lower than target for the period and production during corresponding period of last year respectively. Unit-wise and State-wise crude oil production is given at **Annexure-I**. Unit-wise crude oil production for the month of July 2021 and cumulatively for the period April-July, 2021 vis-à-vis same period of last year has been shown in Table-1 and month-wise in Figure-1.

**Table-1: Crude Oil Production (in TMT)**

Oil Company	Target	July (Month)				April- July (Cumulative)			
		2021-22		2020-21	% over last year	2021-22		2020-21	% over last year
		Target*	Prod.*	Prod.		Target*	Prod.*	Prod.	
ONGC	20272.88	1730.84	1664.94	1738.56	95.77	6685.94	6477.08	6806.96	95.15
OIL	3182.60	259.98	253.30	250.61	101.08	1011.20	995.64	997.00	99.86
PSC Fields	7718.52	658.01	630.54	644.45	97.84	2534.24	2488.93	2504.94	99.36
<b>Total</b>	<b>31173.99</b>	<b>2648.83</b>	<b>2548.78</b>	<b>2633.62</b>	<b>96.78</b>	<b>10231.38</b>	<b>9961.65</b>	<b>10308.91</b>	<b>96.63</b>

Note: Totals may not tally due to rounding off. \*: Provisional

**Figure-1: Monthly Crude Oil Production**



<sup>1</sup>Including condensate

Unit-wise production details with reasons for shortfall are as under:

**1.1** Crude oil production by ONGC (Oil and Natural Gas Corporation) in nomination block during July 2021 was 1664.94 TMT, which is 3.81% lower than target of the month and 4.23% lower when compared with production of July 2020. Cumulative crude oil production by ONGC during April-July, 2021 was 6477.08 TMT, which is 3.12% and 4.85% lower than target for the period and production during corresponding period of last year respectively. Reasons for shortfall in production are as under:

- Less than anticipated production from WO-16 cluster due to delay in mobilization of MOPU Sagar Samrat.
- Less than anticipated production from Cluster-8 fields due to delay in inputs as installation of wellhead platforms delayed due to Covid impact.

**1.2** Crude oil production by **OIL** (Oil India Ltd) in the nomination block during July 2021 was 253.30 TMT, which is 1.08% higher than the production of corresponding month of last year but 2.57% lower than target of the reporting month. Cumulative crude oil production by OIL during April-July, 2021 was 995.64 TMT, which is 1.54% and 0.14% lower than target for the period and production during corresponding period of last year respectively. Reasons for shortfall in production are as under:

- Less than planned contribution from workover wells, drilling wells and old wells.
- Bandhs /blockade by local people and associations after the Baghjan Blowout.

**1.3** Crude oil production by **Pvt/JVs** companies in the PSC/RSC regime during July 2021 was 630.54 TMT, which is 4.17% lower than target of the month and 2.16% lower when compared with production of July 2020. Cumulative crude oil production by Pvt/JVs companies during April-July, 2021 was 2488.93 TMT, which is 1.79% and 0.64% lower than target for the period and production during corresponding period of last year respectively. Reasons for shortfall in production are as under:

- RAVVA (Cairn Energy India Ltd): Production shortfall is due to injectivity issues in wells RC-4ST and RC-11z, which has caused lower productivity from wells RD-3ST & RD-6ST.
- CB-ONN-2000/1 (GSPC): Few wells not producing due to possible casing damage, reservoir issues, possible damage in sub surface assembly. Also, Minor shortfall wells PK2#A1 & PK2#A2 due to power failure by UGVCL.
- CB-ONN-2004/2 (ONGC): Two development well in VD-3 discovery not drilled as per plan. The production rate of new development well Vadata#22 is not as expected.
- MB/OSDSF/B80/2016 (Hindustan Oil Exploration Company Ltd.): Delay in commencement of production.

## 2. Production of Natural Gas

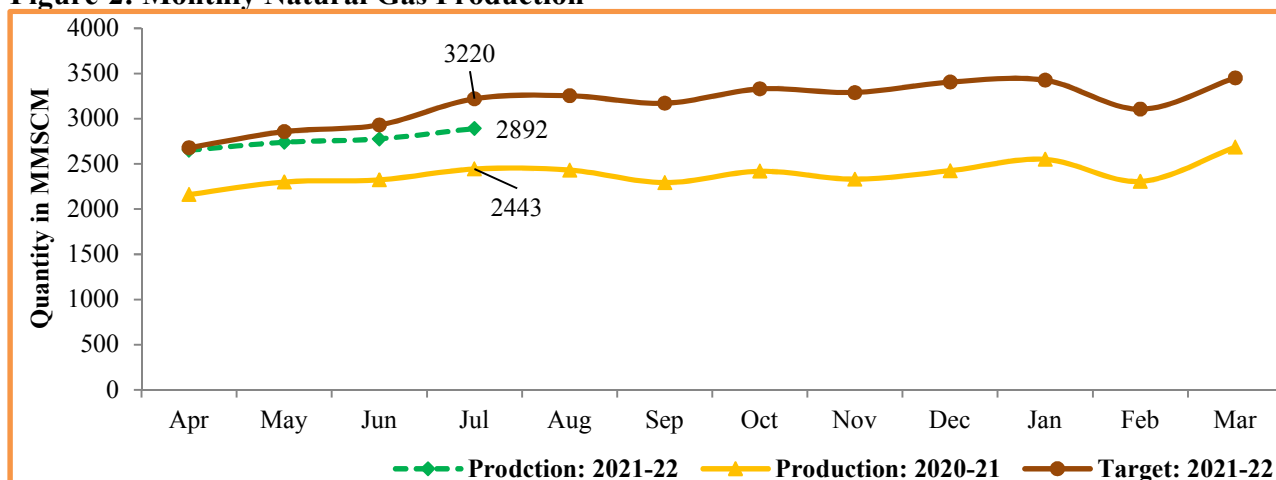
**Natural gas production** during July 2021 was 2891.96 MMSCM, which is 18.36% higher when compared with production of July 2020 but 10.19% lower than the monthly target. Cumulative natural gas production during April-July, 2021 was 11060.07 MMSCM, which is 19.85% higher than production during corresponding period of last year but 5.37% lower when compared with target for the period. Unit-wise and state-wise natural gas production is given at **Annexure-II**. Unit-wise natural gas production for the month of July 2021 and cumulatively for the period April-July, 2021 vis-à-vis same period of last year has been shown in Table-2 and month-wise in Figure-2.

**Table-2: Natural Gas Production (in MMSCM)**

Oil Company	Target 2021-22 (Apr-Mar)*	July (Month)				April- July (Cumulative)			
		2021-22		2020-21	% over last year	2021-22		2020-21	% over last year
		Target*	Prod.*	Prod.		Target*	Prod.*	Prod.	
ONGC	23335.10	1989.90	1728.91	1925.55	89.79	7593.17	6780.84	7276.15	93.19
OIL	2949.65	251.06	248.41	203.03	122.35	984.20	923.61	852.55	108.33
PSC Fields	11834.60	979.29	914.64	314.73	290.61	3109.86	3355.63	1099.75	305.13
<b>Total</b>	<b>38119.35</b>	<b>3220.25</b>	<b>2891.96</b>	<b>2443.31</b>	<b>118.36</b>	<b>11687.22</b>	<b>11060.07</b>	<b>9228.45</b>	<b>119.85</b>

Note: Totals may not tally due to rounding off. \*: Provisional

**Figure-2: Monthly Natural Gas Production**



**2.1** Natural gas production by **ONGC** in the nomination blocks during July 2021 was 1728.91 MMSCM, which is 13.12% lower than target for the month and 10.21% lower when compared with production of July 2020. Cumulative natural gas production by ONGC during April-July, 2021 was 6780.84 MMSCM, which is 10.70% and 6.81% lower than target for the period and production during corresponding period of last year respectively. Reasons for shortfall in production are as under:

- Less than anticipated production from WO-16 cluster due to delay in mobilization of MOPU Sagar Samrat.

- Less than planned production from Vasistha /S1 wells in EOA due to certain reservoir related issues.
- Delay in commencement of gas production from U1 field of KG-98/2 Cluster-II due to covid impact as manufacturing of subsea items and well completion delayed.
- Less offtake by consumers at Tripura, Rajahmundry & Cauvery.
- Less than envisaged production from Dahej & Gandhar field in Ankleshwar.

**2.2** Natural gas production by **OIL** in the nomination block during July 2021 was 248.41 MMSCM, which is 22.35% higher than the production of July 2020 but 1.05% lower than the target for the month. Cumulative natural gas production by OIL during April-July, 2021 was 923.61 MMSCM, which is 8.33% higher than production during corresponding period of last year but 6.16% lower than target for the period. Reasons for shortfall in production are as under:

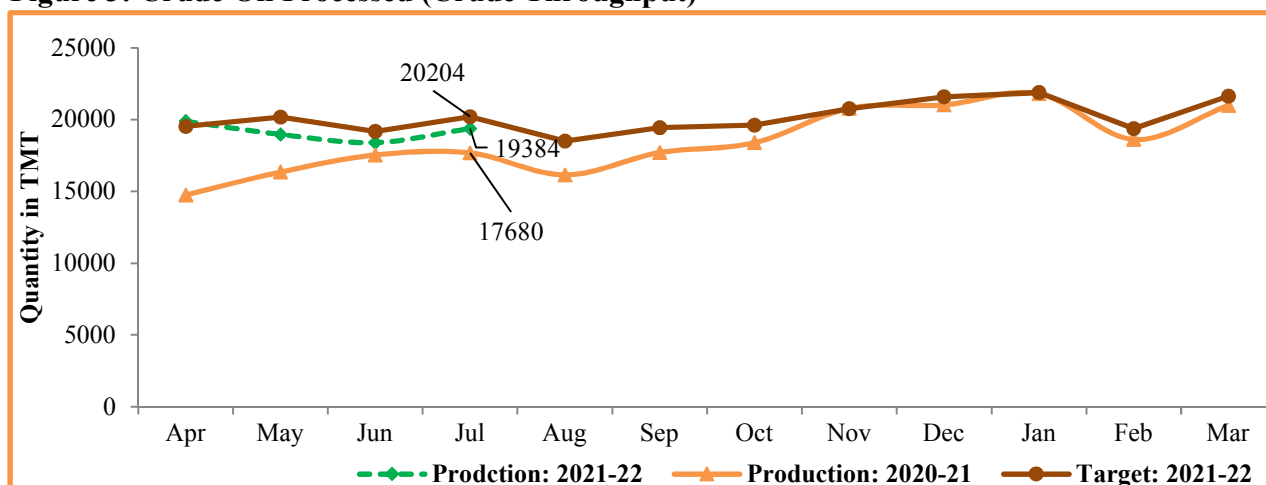
- Low upliftment/demand of gas by the major customers.
- Bandhs /blockade by local people and associations after the Baghjan Blowout.

**2.3** Natural gas production by Pvt/JVs companies in the PSC/RSC/CBM regime during July 2021 was 914.64 MMSCM, which is 190.61% higher than the production of July 2020 but 6.60% lower than the target for the month. Cumulative natural gas production by Pvt/JVs during April-July, 2021 was 3355.63 MMSCM, which is 7.90% and 205.13% higher than target for the period and production during corresponding period of last year respectively. Increase in gas production is through contributions from D-34 field of KG DWN 98/3, which commenced from 18.12.2020, wells from satellite cluster (commenced w.e.f 25.4.2021).

### 3. Crude Oil Processed (Crude Throughput)

**Crude Oil Processed** during July 2021 was 19383.64 TMT, which is 9.64% higher than July 2020 but 4.06% lower than the target for the month. Cumulative crude throughput during April-July, 2021 was 76638.47 TMT, which is 15.58% higher when compared with the production of corresponding period of last year but 3.07% lower than target for the period. Refinery-wise details of the crude throughput and capacity utilization during the month of July 2021 vis-à-vis July 2020 are given at **Annexure-III and Annexure-IV**. Company-wise crude throughput for the month of July 2021 and cumulatively for the period April-July, 2021 vis-à-vis same period of last year has been shown in Table-3 and month-wise in Figure-3.

**Figure 3: Crude Oil Processed (Crude Throughput)**



**Table 3: Crude Oil Processed (Crude Throughput) (in TMT)**

Oil Company	Target	July (Month)				April- July (Cumulative)			
	2021-22 (Apr-Mar)*	2021-22		2020-21	% over last year	2021-22		2020-21	% over last year
		Target*	Prod.*	Prod.		Target*	Prod.*	Prod.	
CPSE	145812.84	12809.12	10959.40	10374.45	105.64	47620.64	42668.17	36177.39	117.94
IOCL	70299.81	6023.83	5667.64	5363.00	105.68	24134.19	22386.62	18292.91	122.38
BPCL	30499.94	2680.00	2339.13	1940.60	120.54	10585.00	9056.21	7011.05	129.17
HPCL	17199.69	1579.58	799.64	1354.77	59.02	4604.33	3307.65	5325.06	62.11
CPCL	10000.00	930.00	818.56	723.80	113.09	2860.00	2853.07	2051.77	139.05
NRL	2750.35	240.17	226.90	219.30	103.46	867.72	866.92	844.51	102.65
MRPL	15000.00	1350.00	1104.62	765.71	144.26	4550.00	4175.10	2629.20	158.80
ONGC	63.04	5.53	2.91	7.27	40.07	19.40	22.61	22.89	98.77
<b>JVs</b>	<b>18021.00</b>	<b>1536.00</b>	<b>1720.88</b>	<b>1446.92</b>	<b>118.93</b>	<b>5954.00</b>	<b>6536.41</b>	<b>4637.17</b>	<b>140.96</b>
BORL	7000.00	600.00	622.71	411.47	151.34	2270.00	2214.02	1571.02	140.93
HMEL	11021.00	936.00	1098.17	1035.45	106.06	3684.00	4322.39	3066.15	140.97
<b>Private</b>	<b>78008.07</b>	<b>5858.77</b>	<b>6703.36</b>	<b>5858.78</b>	<b>114.42</b>	<b>25494.99</b>	<b>27433.88</b>	<b>25494.99</b>	<b>107.61</b>
RIL	60940.96	4298.86	5026.62	4298.86	116.93	19578.14	20782.14	19578.15	106.15
NEL	17067.11	1559.91	1676.74	1559.92	107.49	5916.84	6651.75	5916.84	112.42
<b>TOTAL</b>	<b>241841.91</b>	<b>20203.89</b>	<b>19383.64</b>	<b>17680.15</b>	<b>109.64</b>	<b>79069.62</b>	<b>76638.47</b>	<b>66309.55</b>	<b>115.58</b>

Note: Totals may not tally due to rounding off. \*: Provisional

**3.1 CPSE Refineries' crude oil processed** during July 2021 was 10959.40 TMT, which 5.64% higher than the production of July 2020 but 14.44% lower than the target for the month. Cumulative crude throughput during April-July, 2021 was 42668.17 TMT which is 17.94% higher than corresponding period of last year but 10.40% lower than target for the period. Reasons for shortfall in production are as under:

- IOCL-Guwahati: Monthly Crude processed lower due to extended revamp shutdown
- IOCL-Barauni & Digboi: Monthly Crude processed lower due to deferment of M&I shutdown

- IOCL-Gujarat, Mathura: Monthly Crude processed lower due to lower product demand
- IOCL-Haldia: Monthly Crude processed lower due to CDU-I/II shutdown due to heavy rainfall and flooding insider refinery.
- IOCL-Paradip: Monthly Crude processed lower due to coke deposition in Vacuum Distillation column.
- BPCL-Kochi: Marginal shortfall in monthly crude processed lower due to the Crude mix available and CDU 2 unit shutdown hence entire processing through CDU 3.
- HPCL, Mumbai: Monthly Crude processed lower due to continued shutdown of one of the the crude processing unit. Most of the other units are also under planned shutdown for revamp jobs.
- HPCL, Viskah: Monthly Crude processed lower due to continued shutdown of one of the primary crude processing unit
- CPCL-Manali: Monthly Crude processed lower due to lower demand due to covid -19 lockdown.
- MRPL-Mangalore: Monthly Crude processed lower due to lower demand due to covid -19 lockdown.

**3.2 JV refineries' crude oil processed** during July 2021 was 1720.88 TMT, which is 12.04% higher than the target for the month and 18.93% higher than July 2020. Cumulative crude throughput during April-July, 2021 was 6536.41 TMT, which is 9.78% and 40.96% higher than target for the period and production during corresponding period of last year respectively.

**3.3 Private refineries' crude oil processed** during July 2021 was 6703.36 TMT, which is 14.42% higher than the corresponding month of last year. Cumulative crude throughput during April-July, 2021 was 27433.88 TMT, which is 7.61% higher than the corresponding period of last year.

#### 4. Production of Petroleum Products

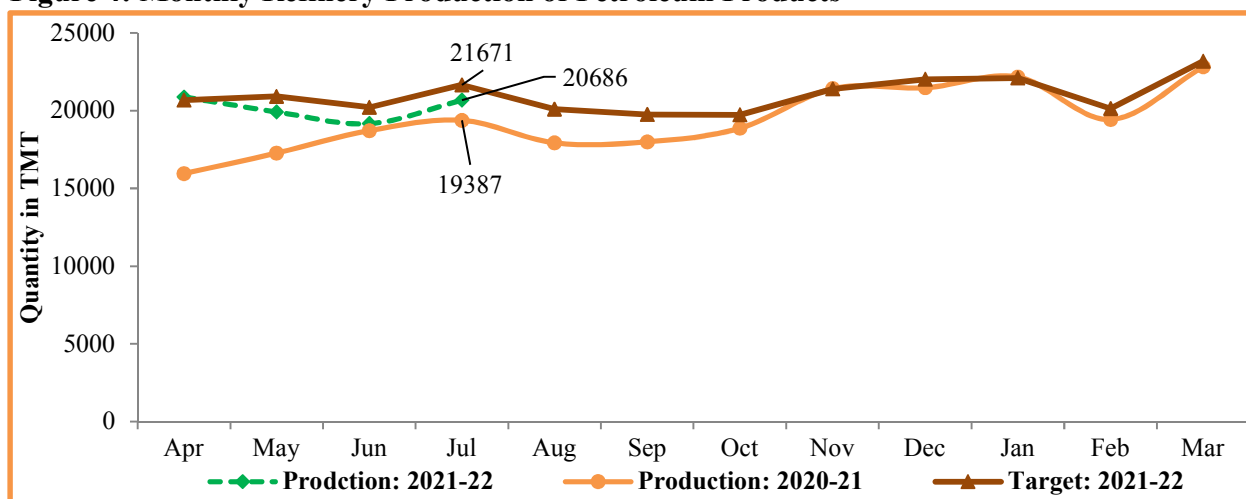
**Production of Petroleum Products** during July 2021 was 20686.03 TMT, which is 6.70% higher than production of July 2020 but 4.54% lower when compared with target for the month. Cumulative production during April-July, 2021 was 80677.66 TMT, which is 13.07% higher when compared with the production of corresponding period of last year but 3.38% lower than target for the period. Unit-wise production of petroleum products is given at **Annexure-V**. Company-wise production for the month of July 2021 and cumulatively for the period April-July, 2021 vis-à-Vis same period of last year has been shown in Table-4 and month-wise in Figure-4.

**Table 4: Production of Petroleum Products (TMT)**

Oil Company	Target	July (Month)				April- July (Cumulative)			
	2021-22 (Apr-Mar)*	2021-22		2020-21	% over last year	2021-22		2020-21	% over last year
		Target*	Prod.*	Prod.		Target*	Prod.*	Prod.	
<b>CPSE</b>	<b>137873.44</b>	<b>12094.84</b>	<b>10347.47</b>	<b>9930.07</b>	<b>104.20</b>	<b>45074.60</b>	<b>40343.22</b>	<b>34185.77</b>	<b>118.01</b>
IOCL	66984.33	5710.47	5331.81	5225.09	102.04	23035.55	21293.68	17418.29	122.25
BPCL	29279.04	2579.24	2307.61	1830.86	126.04	10131.44	8810.90	6729.28	130.93
HPCL	16019.55	1477.51	745.04	1256.33	59.30	4287.38	3158.47	4999.94	63.17
CPCL	9279.11	864.85	776.22	698.91	111.06	2642.95	2565.29	1875.51	136.78
NRL	2749.06	240.06	230.89	218.64	105.60	867.31	835.49	847.91	98.54
MRPL	13502.33	1217.45	953.06	693.26	137.47	4091.49	3657.84	2293.04	159.52
ONGC	60.02	5.27	2.84	6.98	40.68	18.47	21.55	21.80	98.87
<b>JVs</b>	<b>16361.00</b>	<b>1409.00</b>	<b>1581.64</b>	<b>1301.96</b>	<b>121.48</b>	<b>5458.00</b>	<b>6042.98</b>	<b>4329.20</b>	<b>139.59</b>
BORL	6095.00	523.00	544.55	373.32	145.87	1970.00	1944.18	1346.58	144.38
HMEL	10266.00	886.00	1037.09	928.65	111.68	3488.00	4098.80	2982.62	137.42
<b>Private</b>	<b>93222.97</b>	<b>7769.70</b>	<b>8396.60</b>	<b>7769.70</b>	<b>108.07</b>	<b>31467.67</b>	<b>32909.56</b>	<b>31467.68</b>	<b>104.58</b>
RIL	76683.16	6310.87	6769.28	6310.87	107.26	25695.52	26487.28	25695.53	103.08
NEL	16539.81	1458.84	1627.32	1458.84	111.55	5772.15	6422.28	5772.15	111.26
<b>Total Refinery</b>	<b>247457.41</b>	<b>21273.55</b>	<b>20325.70</b>	<b>19001.74</b>	<b>106.97</b>	<b>82000.27</b>	<b>79295.76</b>	<b>69982.65</b>	<b>113.31</b>
Fractionators	4516.39	397.13	360.33	385.21	93.54	1496.14	1381.90	1368.22	101.00
<b>TOTAL</b>	<b>251973.80</b>	<b>21670.68</b>	<b>20686.03</b>	<b>19386.95</b>	<b>106.70</b>	<b>83496.41</b>	<b>80677.66</b>	<b>71350.86</b>	<b>113.07</b>

Note: Totals may not tally due to rounding off. \*: Provisional

**Figure 4: Monthly Refinery Production of Petroleum Products**



**4.1** Production of petroleum Products by Oil’s Refineries during July 2021 was 20325.70 TMT, which is 6.97% higher than production of July 2020 but 4.46% lower when compared with target for the month. Cumulative production during April-July, 2021 was 79295.76 TMT, which is 13.31% higher when compared with the production of corresponding period of last year but 3.3% lower than target for the period.

**4.2** Production of petroleum Products by **Fractionators** during July 2021 was 360.33 TMT, which is 9.27% lower when compared with target for the month and 6.46% lower than the target for the month. Cumulative production during April-July, 2021 was 1381.90 TMT, which is 1.0% higher when compared with the production of corresponding period of last year but 7.64% lower than target for the period.

\*\*\*\*\*



## Crude Oil Production during the month of July, 2021 and cumulatively for the period April-July, 2021 vis-à-vis April-July, 2020

(Figures in Thousand Metric Tons)

Name of Undertaking/Unit/State	Target production during the month	Production during the			Cumulative Production			% variation over last year		% variation during the month under review over Target production
		Month under review *	Corresponding month of last year	Preceding month of current year **	(April-July)			During the month under review	Upto the end of the period	
(1)	(2)	(3)	(4)	(5)	Target production during current year	Actual production during current year *	Actual production during corresponding period of last year	(9)	(10)	(11)
<b>1. ONGC</b>	<b>1730.84</b>	<b>1664.94</b>	<b>1738.56</b>	<b>1621.92</b>	<b>6685.94</b>	<b>6477.08</b>	<b>6806.96</b>	<b>-4.23</b>	<b>-4.85</b>	<b>-3.81</b>
<b>Onshore</b>	<b>480.39</b>	<b>496.34</b>	<b>507.62</b>	<b>481.08</b>	<b>1887.00</b>	<b>1956.01</b>	<b>1968.93</b>	<b>-2.22</b>	<b>-0.66</b>	<b>3.32</b>
Andhra Pradesh	10.02	13.85	14.05	11.62	40.78	47.71	55.15	-1.47	-13.50	38.25
Assam ^	80.08	84.18	80.72	81.68	315.41	331.58	318.60	4.29	4.07	5.11
Gujarat	368.64	373.41	384.35	362.90	1441.96	1476.04	1488.88	-2.84	-0.86	1.30
Tamil Nadu	21.65	24.90	28.50	24.88	88.85	100.68	106.30	-12.64	-5.29	15.01
<b>Offshore</b>	<b>1250.45</b>	<b>1168.60</b>	<b>1230.94</b>	<b>1140.84</b>	<b>4798.94</b>	<b>4521.07</b>	<b>4838.03</b>	<b>-5.06</b>	<b>-6.55</b>	<b>-6.55</b>
Eastern Offshore	6.49	0.86	1.07	1.02	25.62	3.88	4.56	-19.80	-14.92	-86.78
Western Offshore	1120.85	1084.68	1125.58	1061.58	4300.11	4193.58	4436.79	-3.63	-5.48	-3.23
Condensates	123.11	83.07	104.29	78.24	473.21	323.61	396.68	-20.35	-18.42	-32.53
<b>2. OIL (Onshore)</b>	<b>259.98</b>	<b>253.30</b>	<b>250.61</b>	<b>246.52</b>	<b>1011.20</b>	<b>995.64</b>	<b>997.00</b>	<b>1.08</b>	<b>-0.14</b>	<b>-2.57</b>
Assam	257.53	250.87	248.14	244.03	1001.43	985.53	986.17	1.10	-0.06	-2.59
Arunachal Pradesh	1.70	1.66	1.96	1.72	6.83	6.90	8.07	-15.30	-14.50	-2.12
Rajasthan (heavy oil)	0.75	0.77	0.50	0.77	2.94	3.21	2.77	54.18	15.96	3.48
<b>3. Private / JVs</b>	<b>658.01</b>	<b>630.54</b>	<b>644.45</b>	<b>613.22</b>	<b>2534.24</b>	<b>2488.93</b>	<b>2504.94</b>	<b>-2.16</b>	<b>-0.64</b>	<b>-4.17</b>
<b>Onshore</b>	<b>546.16</b>	<b>546.35</b>	<b>531.38</b>	<b>535.28</b>	<b>2151.56</b>	<b>2157.93</b>	<b>2085.23</b>	<b>2.82</b>	<b>3.49</b>	<b>0.03</b>
Andhra Pradesh	3.61	3.81	3.54	3.73	14.32	15.44	14.93	7.64	3.37	5.52
Arunachal Pradesh	2.18	2.40	2.50	2.34	8.75	9.48	10.07	-4.19	-5.85	9.78
Assam	2.66	3.06	2.95	2.06	10.70	10.31	9.96	3.71	3.55	14.84
Gujarat	24.74	22.51	12.60	20.54	91.78	80.61	44.96	78.66	79.30	-9.00
Rajasthan	506.98	508.10	503.04	500.25	2002.08	2016.25	1977.94	1.00	1.94	0.22
Tamil Nadu	5.99	6.47	6.75	6.34	23.93	25.82	27.38	-4.15	-5.70	7.98
West Bengal	-	0.01	0.00	0.01	-	0.04	-	-	-	-
<b>Offshore</b>	<b>111.85</b>	<b>84.19</b>	<b>113.08</b>	<b>77.94</b>	<b>382.68</b>	<b>331.00</b>	<b>419.72</b>	<b>-25.55</b>	<b>-21.14</b>	<b>-24.73</b>
Eastern Offshore	60.10	51.83	77.09	47.48	217.46	200.10	288.32	-32.77	-30.60	-13.76
Gujarat Offshore	30.61	32.36	35.99	30.46	123.61	130.90	131.40	-10.08	-0.38	5.74
Western Offshore	21.15	0.00	0.00	0.00	41.61	0.00	0.00	-	-	-
<b>GRAND TOTAL (1+2+3)</b>	<b>2648.83</b>	<b>2548.78</b>	<b>2633.62</b>	<b>2481.66</b>	<b>10231.38</b>	<b>9961.65</b>	<b>10308.91</b>	<b>-3.22</b>	<b>-3.37</b>	<b>-3.78</b>
Onshore	1286.53	1295.99	1289.60	1262.88	5049.76	5109.58	5051.16	0.50	1.16	0.74
Offshore	1362.30	1252.79	1344.02	1218.78	5181.63	4852.07	5257.74	-6.79	-7.72	-8.04

Note: Totals may not tally due to rounding off figures. \*: Provisional. \*\*: Revised

Source: Oil Companies

Reasons for shortfall are indicated in the note.

## Natural Gas Production during the month of July, 2021 and cumulatively for the period April-July, 2021 vis-à-vis April-July, 2020

(Figures in Million Cubic Meters)

Name of Undertaking/Unit/State	Target production during the month	Production during the			Cumulative Production			% variation over last year		% variation during the month under review over Target production
		Month under review *	Corresponding month of last year	Preceding month of current year **	(April-July)			During the month under review	Upto the end of the period	
					Target production during current year	Actual production during current year *	Actual production during corresponding period of last year			
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
<b>1. ONGC</b>	<b>1989.90</b>	<b>1728.91</b>	<b>1925.55</b>	<b>1684.40</b>	<b>7593.17</b>	<b>6780.84</b>	<b>7276.15</b>	<b>-10.21</b>	<b>-6.81</b>	<b>-13.12</b>
<b>Onshore</b>	<b>396.84</b>	<b>376.29</b>	<b>393.60</b>	<b>363.98</b>	<b>1514.61</b>	<b>1452.35</b>	<b>1579.64</b>	<b>-4.40</b>	<b>-8.06</b>	<b>-5.18</b>
Andhra Pradesh	78.10	71.00	60.65	66.62	308.19	271.56	261.45	17.06	3.87	-9.09
Assam	35.06	32.72	33.45	32.08	139.63	131.11	134.75	-2.18	-2.71	-6.69
Gujarat	83.31	81.49	93.07	79.20	326.57	328.24	354.53	-12.45	-7.42	-2.19
Rajasthan	0.39	0.00	0.00	0.00	1.54	0.00	0.00	0.00	0.00	0.00
Tamil Nadu	75.75	71.33	73.40	78.19	300.65	305.88	286.36	-2.83	6.82	-5.84
Tripura	124.23	119.77	133.02	107.89	438.04	415.56	542.55	-9.97	-23.41	-3.59
<b>Offshore</b>	<b>1593.06</b>	<b>1352.61</b>	<b>1531.96</b>	<b>1320.42</b>	<b>6078.55</b>	<b>5328.49</b>	<b>5696.51</b>	<b>-11.71</b>	<b>-6.46</b>	<b>-15.09</b>
Eastern Offshore	122.65	23.88	37.75	29.04	489.89	115.78	156.62	-36.73	-26.08	-80.53
Western Offshore	1470.42	1328.73	1494.21	1291.39	5588.66	5212.71	5539.89	-11.07	-5.91	-9.64
<b>2. OIL</b>	<b>251.06</b>	<b>248.41</b>	<b>203.03</b>	<b>230.14</b>	<b>984.20</b>	<b>923.61</b>	<b>852.55</b>	<b>22.35</b>	<b>8.33</b>	<b>-1.05</b>
Assam	228.97	219.74	179.83	203.76	897.26	810.50	759.21	22.20	6.75	-4.03
Arunachal Pradesh	3.41	3.87	4.37	4.22	13.42	17.02	15.50	-11.35	9.85	13.55
Rajasthan	18.68	24.80	18.83	22.15	73.52	96.09	77.84	31.67	23.45	32.76
<b>3. Private / JVs</b>	<b>979.29</b>	<b>914.64</b>	<b>314.73</b>	<b>862.44</b>	<b>3109.86</b>	<b>3355.63</b>	<b>1099.75</b>	<b>190.61</b>	<b>205.13</b>	<b>-6.60</b>
<b>Onshore</b>	<b>304.44</b>	<b>270.41</b>	<b>201.06</b>	<b>246.64</b>	<b>1151.98</b>	<b>983.44</b>	<b>684.57</b>	<b>34.49</b>	<b>43.66</b>	<b>-11.18</b>
Andhra Pradesh	1.00	1.21	1.19	1.22	3.96	5.05	5.12	2.13	-1.33	21.54
Arunachal Pradesh	0.40	0.42	0.42	0.41	1.57	1.66	1.65	0.31	0.28	5.85
Assam	33.36	37.46	31.49	24.03	131.28	120.03	104.38	18.96	14.99	12.31
Gujarat	7.89	6.04	5.79	5.49	29.29	23.15	17.98	4.20	28.75	-23.50
Rajasthan	258.34	222.71	159.08	212.96	972.50	823.53	543.76	39.99	51.45	-13.79
Tamil Nadu	3.45	2.57	3.08	2.54	13.39	10.03	11.68	-16.73	-14.08	-25.69
<b>CBM</b>	<b>85.70</b>	<b>57.63</b>	<b>53.28</b>	<b>56.70</b>	<b>327.59</b>	<b>229.72</b>	<b>206.33</b>	<b>8.16</b>	<b>11.34</b>	<b>-32.75</b>
Jharkhand (CBM)	1.69	0.31	0.09	0.35	6.66	1.25	0.27	250.53	368.99	-81.45
Madhya Pradesh (CBM)	28.52	25.10	29.37	24.87	111.94	101.54	115.63	-14.54	-12.19	-12.00
West Bengal (CBM)	55.49	32.22	23.82	31.48	208.99	126.93	90.43	35.23	40.36	-41.94
<b>Offshore</b>	<b>589.15</b>	<b>586.60</b>	<b>60.39</b>	<b>559.10</b>	<b>1630.28</b>	<b>2142.46</b>	<b>208.85</b>	<b>871.37</b>	<b>925.82</b>	<b>-0.43</b>
Eastern Offshore	565.01	573.13	46.18	545.53	1555.53	2084.75	168.42	1141.16	1137.80	1.44
Gujarat Offshore	3.41	13.48	14.21	13.57	13.42	57.71	40.43	-5.18	42.74	295.19
Western Offshore	20.73	0.00	0.00	0.00	61.33	0.00	0.00	-	-	-
<b>TOTAL (1+2+3)</b>	<b>3220.25</b>	<b>2891.96</b>	<b>2443.31</b>	<b>2776.98</b>	<b>11687.22</b>	<b>11060.07</b>	<b>9228.45</b>	<b>18.36</b>	<b>19.85</b>	<b>-10.19</b>
CBM	85.70	57.63	53.28	56.70	327.59	229.72	206.33	8.16	11.34	-32.75
Onshore	952.33	895.11	797.68	840.76	3650.80	3359.40	3116.76	12.21	7.78	-6.01
Offshore	2182.21	1939.22	1592.35	1879.52	7708.83	7470.95	5905.36	21.78	26.51	-11.14

Note: Totals may not tally due to rounding off figures.

\*: Provisional. \*\*:Revised

Source: Oil Companies

Reasons for shortfall are indicated in the note.

## Crude Oil Processed during the month of July, 2021 and cumulatively for the period April-July, 2021 vis-à-vis April-July, 2020

(Figures in Thousand Metric Tons)

Name of Undertaking/Unit	Target production during the month	Production during the			Cumulative Production			% variation		% variation during the month under review over Target production
		Month under review *	Corresponding month of last year	Preceding month of current year **	(April-July)			During the month under review	Upto the end of the period	
					Target production during current year**	Actual production during current year *	Actual production during corresponding period of last year			
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
<b>A. Public Sector</b>	<b>12809.12</b>	<b>10959.40</b>	<b>10374.45</b>	<b>10043.15</b>	<b>47620.64</b>	<b>42668.17</b>	<b>36177.39</b>	<b>5.64</b>	<b>17.94</b>	<b>-14.44</b>
1. IOC, Guwahati	92.60	0.00	87.05	0.00	124.20	62.31	174.61	-	-64.31	-
2. IOC, Barauni	279.28	569.13	436.62	442.46	1694.32	2014.92	1532.73	30.35	31.46	103.78
3. IOC, Gujarat	1237.30	1101.53	1091.86	1072.18	4869.38	4213.38	3480.50	0.89	21.06	-10.97
4. IOC, Haldia	708.44	643.55	580.17	606.45	2788.05	2570.21	1737.72	10.92	47.91	-9.16
5. IOC, Mathura	768.65	665.07	753.62	698.18	3024.99	2874.37	2758.31	-11.75	4.21	-13.48
6. IOC, Digboi	34.51	60.36	51.23	59.27	208.32	237.39	222.07	17.82	6.90	74.91
7. IOC, Panipat	1342.46	1343.22	1115.32	1212.60	5283.23	5033.10	3664.88	20.43	37.33	0.06
8. IOC, Bongaigaon	218.55	226.21	222.44	233.43	860.10	911.44	785.48	1.70	16.04	3.50
9. IOC, Paradip	1342.05	1058.57	1024.69	1033.76	5281.61	4469.50	3936.61	3.31	13.54	-21.12
<b>Total IOC</b>	<b>6023.83</b>	<b>5667.64</b>	<b>5363.00</b>	<b>5358.33</b>	<b>24134.19</b>	<b>22386.62</b>	<b>18292.91</b>	<b>5.68</b>	<b>22.38</b>	<b>-5.91</b>
10. BPCL, Mumbai	1320.00	1252.59	1096.85	1029.49	4955.00	4679.71	3744.12	14.20	24.99	-5.11
11. BPCL, Kochi	1360.00	1086.54	843.74	1016.26	5630.00	4376.50	3266.93	28.78	33.96	-20.11
<b>Total BPCL</b>	<b>2680.00</b>	<b>2339.13</b>	<b>1940.60</b>	<b>2045.75</b>	<b>10585.00</b>	<b>9056.21</b>	<b>7011.05</b>	<b>20.54</b>	<b>29.17</b>	<b>-12.72</b>
12. HPCL, Mumbai	748.39	319.24	637.24	304.13	1333.20	783.41	2365.18	-49.90	-66.88	-57.34
13. HPCL, Visakh	831.19	480.40	717.53	481.15	3271.13	2524.24	2959.88	-33.05	-14.72	-42.20
<b>Total HPCL</b>	<b>1579.58</b>	<b>799.64</b>	<b>1354.77</b>	<b>785.28</b>	<b>4604.33</b>	<b>3307.65</b>	<b>5325.06</b>	<b>-40.98</b>	<b>-37.89</b>	<b>-49.38</b>
14. CPCL, Manali	930.00	818.56	723.80	645.55	2860.00	2853.07	2051.77	13.09	39.05	-11.98
15. CPCL, CBR^	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-
<b>Total CPCL</b>	<b>930.00</b>	<b>818.56</b>	<b>723.80</b>	<b>645.55</b>	<b>2860.00</b>	<b>2853.07</b>	<b>2051.77</b>	<b>13.09</b>	<b>39.05</b>	<b>-11.98</b>
16. NRL, Numaligarh	240.17	226.90	219.30	192.73	867.72	866.92	844.51	3.46	2.65	-5.53
17. MRPL, Mangalore	1350.00	1104.62	765.71	1009.62	4550.00	4175.10	2629.20	44.26	58.80	-18.18
18. ONGC, Tatipaka	5.53	2.91	7.27	5.88	19.40	22.61	22.89	-59.93	-1.23	-47.38
<b>B. Joint Venture</b>	<b>1536.00</b>	<b>1720.88</b>	<b>1446.92</b>	<b>1487.80</b>	<b>5954.00</b>	<b>6536.41</b>	<b>4637.17</b>	<b>18.93</b>	<b>40.96</b>	<b>12.04</b>
19. BORL, Bina	600.00	622.71	411.47	424.88	2270.00	2214.02	1571.02	51.34	40.93	3.79
20. HMEL, GGSR, Bhatinda	936.00	1098.17	1035.45	1062.92	3684.00	4322.39	3066.15	6.06	40.97	17.33
<b>C. Private Sector</b>	<b>5858.77</b>	<b>6703.36</b>	<b>5858.78</b>	<b>6869.12</b>	<b>25494.99</b>	<b>27433.88</b>	<b>25494.99</b>	<b>14.42</b>	<b>7.61</b>	<b>14.42</b>
21. RIL, Jamnagar	2830.40	2742.69	2830.40	2689.85	10989.91	11042.11	10989.91	-3.10	0.48	-3.10
22. RIL, SEZ	1468.46	2283.93	1468.46	2529.51	8588.24	9740.03	8588.24	55.53	13.41	55.53
<b>Total RIL</b>	<b>4298.86</b>	<b>5026.62</b>	<b>4298.86</b>	<b>5219.35</b>	<b>19578.14</b>	<b>20782.14</b>	<b>19578.15</b>	<b>16.93</b>	<b>6.15</b>	<b>16.93</b>
23. NEL, Vadinar	1559.91	1676.74	1559.92	1649.76	5916.84	6651.75	5916.84	7.49	12.42	7.49
<b>TOTAL(A+B+C)</b>	<b>20203.89</b>	<b>19383.64</b>	<b>17680.15</b>	<b>18400.07</b>	<b>79069.62</b>	<b>76638.47</b>	<b>66309.55</b>	<b>9.64</b>	<b>15.58</b>	<b>-4.06</b>

Note: Totals may not tally due to rounding off figures.

\*: Provisional. \*\*: Revised

Reasons for shortfall are indicated in the note.

^: CPCL CBR refinery is under shutdown due to limitation in meeting required Product specifications with the existing configuration.

Source: Oil Companies

## Refinery-wise Capacity Utilisation during the month of July, 2021 and cumulatively for the period April-July, 2021 vis-à-vis April-July, 2020

(Figures in Thousand Metric Tons)

Name of Undertaking/Unit	July, 2021			July, 2020			April-July.2020			April-July.2021		
	Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of Installed Capacity	Prorated Installed Capacity	Actual Crude T'put	% Utilisation of Installed Capacity	Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of Installed Capacity	Prorated Installed Capacity	Actual Crude T'put	% Utilisation of Installed Capacity
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
<b>A. Public Sector</b>	<b>12108.00</b>	<b>10959.40</b>	<b>90.51</b>	<b>12108.00</b>	<b>10374.45</b>	<b>85.68</b>	<b>47652.00</b>	<b>42668.17</b>	<b>89.54</b>	<b>47652.00</b>	<b>36177.39</b>	<b>75.92</b>
1. IOC, Guwahati	85.00	0.00	0.00	85.00	87.05	102.41	334.00	62.31	18.66	334.00	174.61	52.28
2. IOC, Barauni	510.00	569.13	111.59	510.00	436.62	85.61	2005.00	2014.92	100.49	2005.00	1532.73	76.45
3. IOC, Gujarat	1164.00	1101.53	94.63	1164.00	1091.86	93.80	4579.00	4213.38	92.02	4579.00	3480.50	76.01
4. IOC, Haldia	679.00	643.55	94.78	679.00	580.17	85.45	2674.00	2570.21	96.12	2674.00	1737.72	64.99
5. IOC, Mathura	679.00	665.07	97.95	679.00	753.62	110.99	2674.00	2874.37	107.49	2674.00	2758.31	103.15
6. IOC, Digboi	55.00	60.36	109.75	55.00	51.23	93.15	217.00	237.39	109.40	217.00	222.07	102.34
7. IOC, Panipat	1274.00	1343.22	105.43	1274.00	1115.32	87.54	5014.00	5033.10	100.38	5014.00	3664.88	73.09
8. IOC, Bongaigaon	200.00	226.21	113.10	200.00	222.44	111.22	785.00	911.44	116.11	785.00	785.48	100.06
9. IOC, Paradip	1274.00	1058.57	83.09	1274.00	1024.69	80.43	5014.00	4469.50	89.14	5014.00	3936.61	78.51
<b>Total IOC</b>	<b>5920.00</b>	<b>5667.64</b>	<b>95.74</b>	<b>5920.00</b>	<b>5363.00</b>	<b>90.59</b>	<b>23297.00</b>	<b>22386.62</b>	<b>96.09</b>	<b>23297.00</b>	<b>18292.91</b>	<b>78.52</b>
10. BPCL, Mumbai	1019.00	1252.59	122.92	1019.00	1096.85	107.64	4011.00	4679.71	116.67	4011.00	3744.12	93.35
11. BPCL, Kochi	1316.00	1086.54	82.56	1316.00	843.74	64.11	5181.00	4376.50	84.47	5181.00	3266.93	63.06
<b>Total BPCL</b>	<b>2336.00</b>	<b>2339.13</b>	<b>100.13</b>	<b>2336.00</b>	<b>1940.60</b>	<b>83.07</b>	<b>9192.00</b>	<b>9056.21</b>	<b>98.52</b>	<b>9192.00</b>	<b>7011.05</b>	<b>76.27</b>
12. HPCL, Mumbai	637.00	319.24	50.12	637.00	637.24	100.04	2507.00	783.41	31.25	2507.00	2365.18	94.34
13. HPCL, Visakh	705.00	480.40	68.14	705.00	717.53	101.78	2774.00	2524.24	91.00	2774.00	2959.88	106.70
<b>Total HPCL</b>	<b>1342.00</b>	<b>799.64</b>	<b>59.59</b>	<b>1342.00</b>	<b>1354.77</b>	<b>100.95</b>	<b>5281.00</b>	<b>3307.65</b>	<b>62.63</b>	<b>5281.00</b>	<b>5325.06</b>	<b>100.83</b>
14. CPCL, Manali	892.00	818.56	91.77	892.00	723.80	81.14	3510.00	2853.07	81.28	3510.00	2051.77	58.45
15. CPCL, CBR^	85.00	0.00	0.00	85.00	0.00	0.00	334.00	0.00	0.00	334.00	0.00	0.00
<b>Total CPCL</b>	<b>977.00</b>	<b>818.56</b>	<b>83.78</b>	<b>977.00</b>	<b>723.80</b>	<b>74.08</b>	<b>3844.00</b>	<b>2853.07</b>	<b>74.22</b>	<b>3844.00</b>	<b>2051.77</b>	<b>53.38</b>
16. NRL, Numaligarh	255.00	226.90	88.98	255.00	219.30	86.00	1003.00	866.92	86.43	1003.00	844.51	84.20
17. MRPL, Mangalore	1274.00	1104.62	86.71	1274.00	765.71	60.10	5014.00	4175.10	83.27	5014.00	2629.20	52.44
18. ONGC, Tatipaka	6.00	2.91	48.53	6.00	7.27	121.12	22.00	22.61	102.76	22.00	22.89	104.04
<b>B. Joint Venture</b>	<b>1622.00</b>	<b>1720.88</b>	<b>106.10</b>	<b>1622.00</b>	<b>1446.92</b>	<b>89.21</b>	<b>6384.00</b>	<b>6536.41</b>	<b>102.39</b>	<b>6384.00</b>	<b>4637.17</b>	<b>72.64</b>
19. BORL, Bina	662.00	622.71	94.07	662.00	411.47	62.16	2607.00	2214.02	84.93	2607.00	1571.02	60.26
20. HMEL, GGSR, Bhatinda	960.00	1098.17	114.39	960.00	1035.45	107.86	3777.00	4322.39	114.44	3777.00	3066.15	81.18
<b>C. Private Sector</b>	<b>7491.00</b>	<b>6703.36</b>	<b>89.49</b>	<b>7491.00</b>	<b>5858.78</b>	<b>78.21</b>	<b>29481.00</b>	<b>27433.88</b>	<b>93.06</b>	<b>29481.00</b>	<b>25494.99</b>	<b>86.48</b>
21. RIL, Jamnagar	2803.00	2742.69	97.85	2803.00	2830.40	100.98	11030.00	11042.11	100.11	11030.00	10989.91	99.64
22. RIL, SEZ	2990.00	2283.93	76.39	2990.00	1468.46	49.11	11765.00	9740.03	82.79	11765.00	8588.24	73.00
<b>Total RIL</b>	<b>5792.00</b>	<b>5026.62</b>	<b>86.79</b>	<b>5792.00</b>	<b>4298.86</b>	<b>74.22</b>	<b>22796.00</b>	<b>20782.14</b>	<b>91.17</b>	<b>22796.00</b>	<b>19578.15</b>	<b>85.88</b>
23. NEL, Vadinar	1699.00	1676.74	98.69	1699.00	1559.92	91.81	6685.00	6651.75	99.50	6685.00	5916.84	88.51
<b>TOTAL(A+B+C)</b>	<b>21221.00</b>	<b>19383.64</b>	<b>91.34</b>	<b>21221.00</b>	<b>17680.15</b>	<b>83.31</b>	<b>83517.00</b>	<b>76638.47</b>	<b>91.76</b>	<b>83517.00</b>	<b>66309.55</b>	<b>79.40</b>

Note: Crude throughput in terms of crude oil processed.

\*: Provisional.

\*\*: Revised

Source: Oil Companies

## Production of Petroleum Products during the month of July, 2021 and cumulatively for the period April-July, 2021 vis-à-vis April-July, 2020

(Figures in Thousand Metric Tons)

Name of Undertaking/Unit	Target production during the month	Production during the			Cumulative Production			% variation		% variation during the month under review over Target production
		Month under review *	Corresponding month of last year	Preceding month of current year **	(April-July)			over last year		
					Target production during current year**	Actual production during current year*	Actual production during corresponding period of last year	During the month under review	Upto the end of the period	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
<b>A. Public Sector</b>	<b>12094.84</b>	<b>10347.47</b>	<b>9930.07</b>	<b>9388.56</b>	<b>45074.60</b>	<b>40343.22</b>	<b>34185.77</b>	<b>4.20</b>	<b>18.01</b>	<b>-14.45</b>
1. IOC, Guwahati	92.51	13.25	99.95	17.77	124.08	100.21	194.28	-86.74	-48.42	-85.68
2. IOC, Barauni	252.85	498.01	369.07	413.83	1528.18	1814.24	1439.40	34.94	26.04	96.96
3. IOC, Gujarat	1136.46	1036.52	1078.25	1003.83	4578.46	4066.09	3334.85	-3.87	21.93	-8.79
4. IOC, Haldia	687.28	583.42	542.12	550.62	2709.99	2360.89	1542.99	7.62	53.01	-15.11
5. IOC, Mathura	748.18	642.66	737.37	632.12	2931.07	2756.25	2706.37	-12.84	1.84	-14.10
6. IOC, Digboi	34.71	61.27	49.79	60.26	209.55	241.47	212.09	23.06	13.85	76.50
7. IOC, Panipat	1350.65	1393.56	1207.09	1216.80	5431.18	5170.45	3733.46	15.45	38.49	3.18
8. IOC, Bongaigaon	195.86	211.38	216.87	208.64	770.80	841.72	772.30	-2.53	8.99	7.92
9. IOC, Paradip	1211.96	891.75	924.59	912.91	4752.24	3942.38	3482.55	-3.55	13.20	-26.42
<b>Total IOC</b>	<b>5710.47</b>	<b>5331.81</b>	<b>5225.09</b>	<b>5016.78</b>	<b>23035.55</b>	<b>21293.68</b>	<b>17418.29</b>	<b>2.04</b>	<b>22.25</b>	<b>-6.63</b>
10. BPCL, Mumbai	1275.53	1227.61	1044.81	944.39	4754.97	4530.64	3618.64	17.50	25.20	-3.76
11. BPCL, Kochi	1303.70	1080.01	786.05	996.29	5376.47	4280.26	3110.64	37.40	37.60	-17.16
<b>Total BPCL</b>	<b>2579.24</b>	<b>2307.61</b>	<b>1830.86</b>	<b>1940.68</b>	<b>10131.44</b>	<b>8810.90</b>	<b>6729.28</b>	<b>26.04</b>	<b>30.93</b>	<b>-10.53</b>
12. HPCL, Mumbai	708.32	324.38	584.16	308.36	1257.17	794.10	2224.39	-44.47	-64.30	-54.20
13. HPCL, Visakh	769.19	420.66	672.17	484.97	3030.21	2364.37	2775.55	-37.42	-14.81	-45.31
<b>Total HPCL</b>	<b>1477.51</b>	<b>745.04</b>	<b>1256.33</b>	<b>793.33</b>	<b>4287.38</b>	<b>3158.47</b>	<b>4999.94</b>	<b>-40.70</b>	<b>-36.83</b>	<b>-49.57</b>
14. CPCL, Manali	864.85	776.22	698.91	569.50	2642.95	2565.29	1875.51	11.06	36.78	-10.25
15. CPCL, CBR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-
<b>Total CPCL</b>	<b>864.85</b>	<b>776.22</b>	<b>698.91</b>	<b>569.50</b>	<b>2642.95</b>	<b>2565.29</b>	<b>1875.51</b>	<b>11.06</b>	<b>36.78</b>	<b>-10.25</b>
16. NRL, Numaligarh	240.06	230.89	218.64	159.72	867.31	835.49	847.91	5.60	-1.46	-3.82
17. MRPL, Mangalore	1217.45	953.06	693.26	902.84	4091.49	3657.84	2293.04	37.47	59.52	-21.72
18. ONGC, Tatipaka	5.27	2.84	6.98	5.71	18.47	21.55	21.80	-59.32	-1.13	-46.15
<b>B. Joint Venture</b>	<b>1409.00</b>	<b>1581.64</b>	<b>1301.96</b>	<b>1421.29</b>	<b>5458.00</b>	<b>6042.98</b>	<b>4329.20</b>	<b>21.48</b>	<b>39.59</b>	<b>12.25</b>
19. BOREL, Bina	523.00	544.55	373.32	386.13	1970.00	1944.18	1346.58	45.87	44.38	4.12
20. HMEL, GGSR, Bhatinda	886.00	1037.09	928.65	1035.16	3488.00	4098.80	2982.62	11.68	37.42	17.05
<b>C. Private Sector</b>	<b>7769.70</b>	<b>8396.60</b>	<b>7769.70</b>	<b>8040.29</b>	<b>31467.67</b>	<b>32909.56</b>	<b>31467.68</b>	<b>8.07</b>	<b>4.58</b>	<b>8.07</b>
21. RIL, Jamnagar	2971.09	2870.23	2971.10	2894.20	11890.81	11494.12	11890.81	-3.39	-3.34	-3.39
22. RIL, SEZ	3339.77	3899.04	3339.77	3533.06	13804.72	14993.16	13804.72	16.75	8.61	16.75
<b>Total RIL</b>	<b>6310.87</b>	<b>6769.28</b>	<b>6310.87</b>	<b>6427.27</b>	<b>25695.52</b>	<b>26487.28</b>	<b>25695.53</b>	<b>7.26</b>	<b>3.08</b>	<b>7.26</b>
23. NEL, Vadinar	1458.84	1627.32	1458.84	1613.02	5772.15	6422.28	5772.15	11.55	11.26	11.55
<b>(A+B+C)</b>	<b>21273.55</b>	<b>20325.70</b>	<b>19001.74</b>	<b>18850.13</b>	<b>82000.27</b>	<b>79295.76</b>	<b>69982.65</b>	<b>6.97</b>	<b>13.31</b>	<b>-4.46</b>
ONGC	289.55	267.14	278.37	246.81	1090.88	1034.57	983.45	-4.03	5.20	-7.74
GAIL	104.78	92.29	103.90	73.35	397.16	338.74	373.45	-11.18	-9.30	-11.92
OIL	2.80	0.90	2.94	1.96	8.10	8.59	11.32	-69.54	-24.09	-68.00
<b>D. Total Fractionators</b>	<b>397.13</b>	<b>360.33</b>	<b>385.21</b>	<b>322.11</b>	<b>1496.14</b>	<b>1381.90</b>	<b>1368.22</b>	<b>-6.46</b>	<b>1.00</b>	<b>-9.27</b>
<b>Grand Total (A+B+C+D)</b>	<b>21670.68</b>	<b>20686.03</b>	<b>19386.95</b>	<b>19172.25</b>	<b>83496.41</b>	<b>80677.66</b>	<b>71350.86</b>	<b>6.70</b>	<b>13.07</b>	<b>-4.54</b>

Note: Totals may not tally due to rounding off figures. \*: Provisional. \*\*: Revised

Source: Oil Companies

Reasons for shortfall are indicated in the note.