

Government of India
Ministry of Petroleum and Natural Gas
Economic & Statistics Division

New Delhi
Dated the 22nd June, 2021

Monthly Production Report
May, 2021

1. Production of Crude Oil

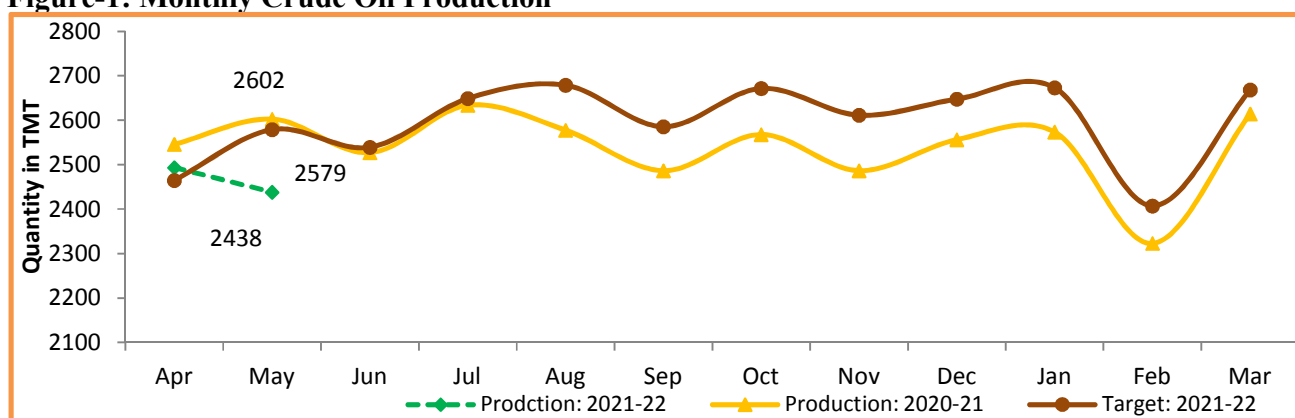
Crude oil production¹ during May, 2021 was 2437.96 TMT which is 5.47% lower than target for the month and 6.32% lower when compared with production of May, 2020. Cumulative crude oil production during April-May, 2021 was 4931.21 TMT which is 2.23% and 4.22% lower than target for the period and production during corresponding period of last year respectively. Unit-wise and State-wise crude oil production is given at **Annexure-I**. Unit-wise crude oil production for the month of May, 2021 and cumulatively for the period April-May, 2021 vis-à-vis same period of last year has been shown in Table-1 and month-wise in Figure-1.

Table-1: Crude Oil Production (in TMT)

Oil Company	Target	May (Month)				April-May (Cumulative)			
		2021-22		2020-21	% over last year	2021-22		2020-21	% over last year
		Target*	Prod.*	Prod.		Target*	Prod.*	Prod.	
ONGC	20272.88	1691.64	1553.65	1719.12	90.37	3299.06	3190.22	3400.89	93.81
OIL	3182.60	255.72	253.08	256.45	98.69	501.58	495.82	504.70	98.24
PSC Fields	7718.52	631.56	631.23	626.87	100.69	1242.85	1245.17	1242.70	100.20
Total	31173.99	2578.92	2437.96	2602.44	93.68	5043.50	4931.21	5148.29	95.78

Note: Totals may not tally due to rounding off. *: Provisional

Figure-1: Monthly Crude Oil Production



¹Including condensate

Unit-wise production details with reasons for shortfall are as under:

1.1 Crude oil production by ONGC (Oil and Natural Gas Corporation) in nomination block during May, 2021 was 1553.65 TMT which is 8.16% lower than target of the month and 9.63% lower when compared with production of May 2020. Cumulative crude oil production by ONGC during April-May, 2021 was 3190.22 TMT which is 3.30% and 6.19% lower than target for the period and production during corresponding period of last year respectively. Production is lower during the current month due to Loss in oil production due to conditions created by cyclone Tauktae.

1.2 Crude oil production by OIL (Oil India Ltd) in the nomination block during May, 2021 was 253.08 TMT which is 1.03% lower than target of the month and 1.31% lower when compared with production of May 2020. Cumulative crude oil production by OIL during April-May, 2021 was 495.82 TMT which is 1.15% and 1.76% lower than target for the period and production during corresponding period of last year respectively. Reasons for shortfall in production are as under:

- Less than planned contribution from workover wells, drilling wells and old wells.
- Bandhs /blockade by local people and associations after the Baghjan Blowout.

1.3 Crude oil production by Pvt/JVs companies in the PSC (Production Sharing Contract) regime during May, 2021 was 631.23 TMT which is 0.69% higher when compared with production of May 2020 but marginally lower by 0.05% when compared target for the month. Cumulative crude oil production by Pvt/JVs companies during April-May, 2021 was 1245.17 TMT which is marginally higher by 0.19% and 0.02% when compared with the target for the period and production during corresponding period of last year respectively. Reasons for shortfall in production are as under:

- AAP-ON-94/1 (Hindustan Oil Exploration Company Ltd): Production shortfall due to lower consumer demand of Natural Gas.
- RAVVA (Cairn Energy India Ltd): Production shortfall due to infectivity issues in few wells.
- CB-ONN-2004/2 (ONGC): Workover is planned in Vadatal#5, Vadatal#21 is under workover and Vadatal#22 is under water knockout.

2. Production of Natural Gas

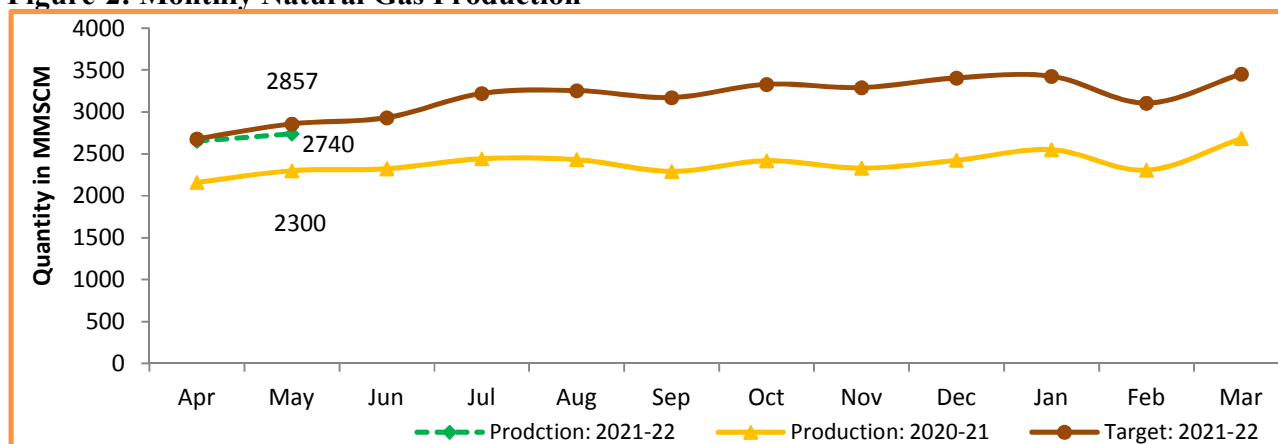
Natural gas production during May, 2021 was 2739.65 MMSCM which is 19.11% higher when compared with production of May, 2020 but 4.09% lower than the monthly target. Cumulative natural gas production during April-May, 2021 was 5391.14 MMSCM which is 20.84% higher than production during corresponding period of last year but 2.61% lower when compared with target for the period. Unit-wise and state-wise natural gas production is given at **Annexure-II**. Unit-wise natural gas production for the month of May, 2021 and cumulatively for the period April-May, 2021 vis-à-vis same period of last year has been shown in Table-2 and month-wise in Figure-2.

Table-2: Natural Gas Production (in MMSCM)

Oil Company	Target	May (Month)				April-May (Cumulative)			
	2021-22 (Apr-Mar)*	2021-22		2020-21	% over last year	2021-22		2020-21	% over last year
		Target*	Prod.*	Prod.		Target*	Prod.*	Prod.	
ONGC	23335.10	1889.96	1642.03	1805.94	90.92	3695.21	3367.53	3531.63	95.35
OIL	2949.65	250.95	229.93	228.23	100.75	490.49	445.06	430.28	103.44
PSC Fields	11834.60	715.66	867.68	265.83	326.40	1349.79	1578.55	499.42	316.08
Total	38119.35	2856.58	2739.65	2300.00	119.11	5535.50	5391.14	4461.33	120.84

Note: Totals may not tally due to rounding off. *: Provisional

Figure-2: Monthly Natural Gas Production



2.1 Natural gas production by **ONGC** in the nomination blocks during May, 2021 was 1642.03 MMSCM which is 13.12% lower than target for the month and 9.08% lower when compared with production of May 2020. Cumulative natural gas production by ONGC during April-May, 2021 was 3367.53 MMSCM which is 8.87% and 4.65% lower than target for the period and production during corresponding period of last year respectively. Reasons for shortfall in production are as under:

- Reduced gas production in Western Offshore due to cyclone Taukate.
- Less than planned production from Vasistha/S1 wells in EOA due to reservoir related issues.
- Delay in commencement of gas production from U1 field of KG-98/2 Cluster-II due to COVID-19 impact. As of now, gas production is expected to commence from August, 2021.
- Less offtake by consumers due to COVID-19 issues in Tripura and Rajahmundry.

2.2 Natural gas production by **OIL** in the nomination block during May, 2021 was 229.93 MMSCM which is 0.75% higher than the production of May, 2020 but 8.38% lower than the target for the month. Cumulative natural gas production by OIL during April-May, 2021 was 445.06 MMSCM which is 3.44% higher than production during corresponding period of last year but 9.26% lower than target for the period. Reasons for shortfall in production are as under:

- Low upliftment/demand of gas by the major customers.
- Bandhs /blockade by local people and associations after the Baghjan Blowout.

2.3 Natural gas production by Pvt/JVs companies in the PSC (production sharing contracts) regime during May, 2021 was 867.68 MMSCM which is 21.24% higher than target and 226.40% higher when compared with May 2020. Cumulative natural gas production by Pvt/JVs during April-May, 2021 was 1578.55 MMSCM which is 16.95% and 216.08% higher than target for the period and production during corresponding period of last year respectively. Increase in gas production is through contributions from D-34 field of KG DWN 98/3 which commenced from 18.12.2020, wells from satellite cluster (commenced wef 25.4.2021).

3. Crude Oil Processed (Crude Throughput)

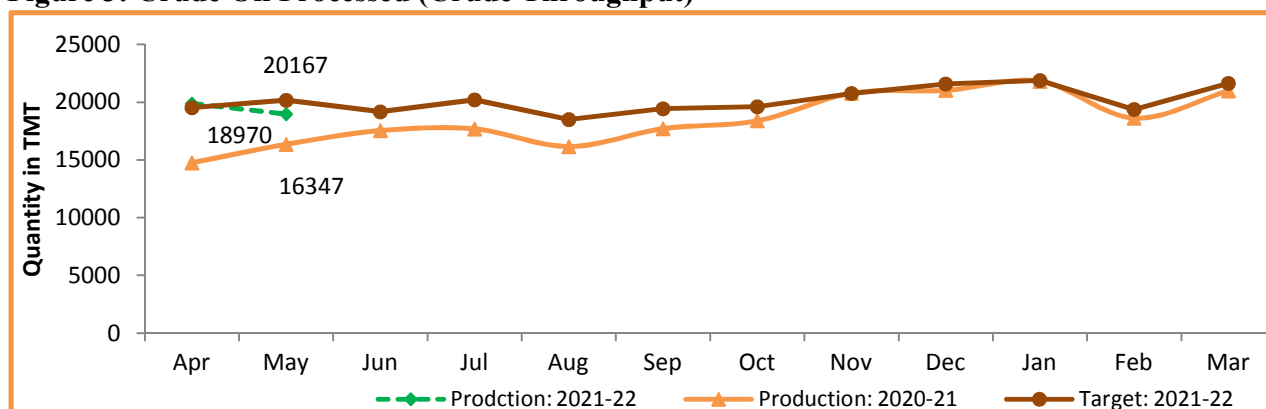
Crude Oil Processed during May, 2021 was 18970.06 TMT which is 16.05% higher than May, 2020 but 5.93% lower than the target for the month. Cumulative crude throughput during April-May, 2021 was 38854.76 TMT which is 24.97% higher when compared with the production of corresponding period of last year but 2.12% lower than target for the period. Refinery-wise details of the crude throughput and capacity utilization during the month of May, 2021 vis-à-vis May, 2020 are given at **Annexure-III and Annexure-IV**. Company-wise crude throughput for the month of May, 2021 and cumulatively for the period April-May, 2021 vis-à-vis same period of last year has been shown in Table-3 and month-wise in Figure-3.

Table 3: Crude Oil Processed (Crude Throughput) (in TMT)

Oil Company	Target	May (Month)				April-May (Cumulative)			
	2021-22 (Apr-Mar)*	2021-22		2020-21	% over last year	2021-22		2020-21	% over last year
		Target*	Prod.*	Prod.		Target*	Prod.*	Prod.	
CPSE	145812.84	11757.30	10141.12	8380.68	121.01	23020.01	21665.62	15484.44	139.92
IOCL	70299.81	6253.84	5380.34	4310.90	124.81	12305.94	11360.65	7357.03	154.42
BPCL	30499.94	2670.00	2082.59	1583.45	131.52	5280.00	4671.32	3167.22	147.49
HPCL	17199.69	1110.12	855.30	1267.17	67.50	1950.44	1722.73	2591.14	66.49
CPCL	10000.00	530.00	629.17	441.20	142.60	1030.00	1388.96	748.81	185.49
NRL	2750.35	240.17	226.08	205.77	109.87	395.12	447.29	375.50	119.12
MRPL	15000.00	950.00	961.06	565.89	169.83	2050.00	2060.86	1236.54	166.66
ONGC	63.04	3.16	6.59	6.29	104.75	8.52	13.82	8.21	168.33
JVs	18021.00	1536.00	1621.29	1093.21	148.31	3087.00	3327.73	2018.35	164.87
BORL	7000.00	600.00	518.89	440.07	117.91	1245.00	1166.43	772.36	151.02
HMEL	11021.00	936.00	1102.40	653.14	168.78	1842.00	2161.30	1245.99	173.46
Private	78008.07	6873.24	7207.64	6873.24	104.87	13589.52	13861.41	13589.52	102.00
RIL	60940.96	5312.29	5515.18	5312.30	103.82	10626.79	10536.17	10626.79	99.15
NEL	17067.11	1560.94	1692.47	1560.94	108.43	2962.73	3325.25	2962.73	112.24
TOTAL	241841.91	20166.53	18970.06	16347.13	116.05	39696.53	38854.76	31092.30	124.97

Note: Totals may not tally due to rounding off. *: Provisional

Figure 3: Crude Oil Processed (Crude Throughput)



3.1 CPSE Refineries' crude oil processed during May, 2021 was 10141.12 TMT which 21.01% higher than May, 2020 but 13.75% lower than the target for the month. Cumulative crude throughput during April-May, 2021 was 21665.62 TMT which is 39.92% higher than corresponding period of last year but 5.88% lower than target for the period. Reasons for shortfall in production are as under:

- IOCL-Barauni, Gujarat, Haldia, Mathura, Panipat: Lower crude processed due to lower product demand.
- IOCL-Paradip: Coke deposition in Vacuum Distillation column led to lower crude processing.
- BPCL, Kochi: State-wise lockdown on account of restraining COVID-19 led to reduction in demand.
- HPCL, Mumbai: Lower monthly crude throughput than the target due to delayed start-up of one the primary crude processing unit. Most of the units are still under planned shutdown.
- HPCL, Viskah: Lower monthly crude throughput than the target due to shutdown of one of the primary crude processing unit.
- NRL-Numaligarh: Reduction in crude throughput on account of reduction in product demand.

3.2 JV refineries' crude oil processed during May, 2021 was 1621.29 TMT which is 5.55% higher than the target for the month and 48.31% higher than May, 2020. Cumulative crude throughput during April-May, 2021 was 3327.73 TMT which is 7.80% and 64.87% higher than target for the period and production during corresponding period of last year respectively.

3.3 Private refineries' crude oil processed during May, 2021 was 7207.64 TMT which is 4.87% lower than the corresponding month of last year. Cumulative crude throughput during April-May, 2021 was 13861.41 TMT which is 2% higher than the corresponding period of last year.

4. Production of Petroleum Products

Production of Petroleum Products during May, 2021 was 19927.81 TMT which is 15.33% higher than production of May, 2020 but 4.79% lower when compared with target for the month. Cumulative production during April-May, 2021 was 40819.39 TMT which is 22.81% when compared with the production of corresponding period of last year but 1.89% lower than target for

the period. Unit-wise production of petroleum products is given at **Annexure-V**. Company-wise production for the month of May, 2021 and cumulatively for the period April-May, 2021 vis-à-Vis same period of last year has been shown in Table-4 and month-wise in Figure-4.

Figure 4: Monthly Refinery Production of Petroleum Products

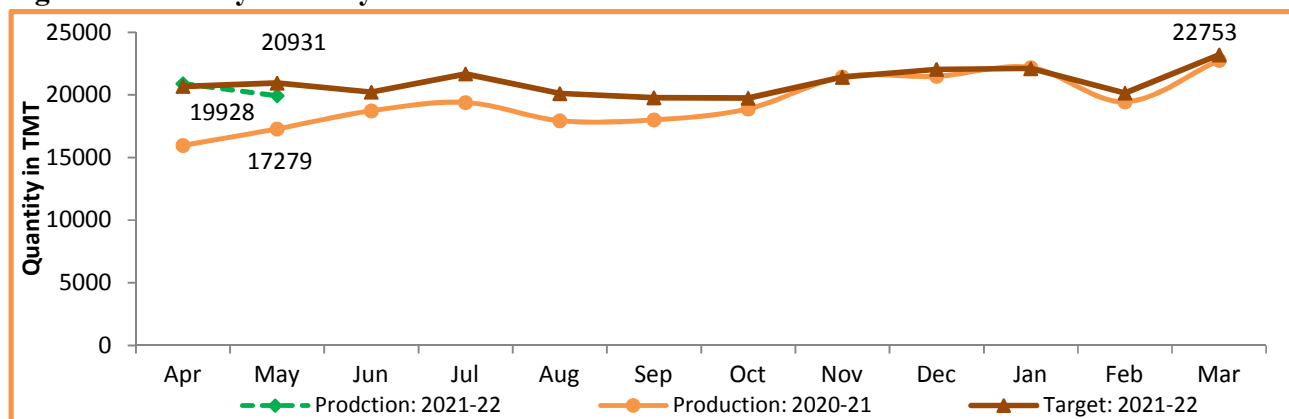


Table 4: Production of Petroleum Products (TMT)

Oil Company	Target 2021-22 (Apr-Mar)*	May (Month)				April-May (Cumulative)			
		2021-22		2020-21	% over last year	2021-22		2020-21	% over last year
		Target*	Prod.*	Prod.		Target*	Prod.*	Prod.	
CPSE	137873.44	11117.03	9617.76	7913.83	121.53	21808.71	20607.20	14534.90	141.78
IOCL	66984.33	5967.39	5149.32	4019.39	128.11	11757.29	10945.08	6908.17	158.44
BPCL	29279.04	2544.63	2015.00	1539.50	130.89	5050.62	4562.61	3020.34	151.06
HPCL	16019.55	1032.92	812.54	1228.45	66.14	1812.11	1620.10	2497.32	64.87
CPCL	9279.11	483.93	608.39	409.71	148.49	941.16	1219.58	657.68	185.43
NRL	2749.06	240.06	225.26	207.94	108.33	394.94	444.89	379.69	117.17
MRPL	13502.33	845.10	800.98	502.94	159.26	1844.50	1801.94	1063.93	169.37
ONGC	60.02	3.00	6.27	5.90	106.27	8.10	13.01	7.77	167.48
JVs	16361.00	1409.00	1428.89	1018.94	140.23	2829.00	3040.05	1845.09	164.76
BORL	6095.00	523.00	436.07	364.13	119.76	1085.00	1013.50	595.83	170.10
HMEL	10266.00	886.00	992.82	654.81	151.62	1744.00	2026.55	1249.26	162.22
Private	93222.97	8028.62	8547.60	8028.62	106.46	16245.14	16472.68	16245.14	101.40
RIL	76683.16	6537.38	6916.07	6537.38	105.79	13306.36	13290.73	13306.36	99.88
NEL	16539.81	1491.24	1631.53	1491.24	109.41	2938.78	3181.95	2938.78	108.27
Total Refinery	247457.41	20554.65	19594.24	16961.40	115.52	40882.85	40119.93	32625.13	122.97
Fractionators	4516.39	375.91	333.57	317.89	104.93	724.10	699.46	613.97	113.92
TOTAL	251973.80	20930.56	19927.81	17279.29	115.33	41606.95	40819.39	33239.10	122.81

Note: Totals may not tally due to rounding off. *: Provisional

4.1 Production of petroleum Products by **Oil's Refineries** during May, 2021 was 19594.24 TMT which is 15.52% higher than production of May, 2020 but 4.67% lower when compared with target for the month. Cumulative production during April-May, 2021 was 40119.93 TMT which is 22.97%

when compared with the production of corresponding period of last year but 1.87% lower than target for the period.

4.2 Production of petroleum Products by **Fractionators** during May, 2021 was 333.57 TMT which is 4.93% higher than production of May, 2020 but 11.26% lower when compared with target for the month. Cumulative production during April-May, 2021 was 699.46 TMT which is 13.92% when compared with the production of corresponding period of last year but 3.40% lower than target for the period.

Crude Oil Production during the month of May, 2021 and cumulatively for the period April-May, 2021 vis-à-vis April-May, 2020

(Figures in Thousand Metric Tons)

Name of Undertaking/Unit/State	Target production during the month	Production during the			Cumulative Production			% variation over last year		% variation during the month under review over Target production
		Month under review *	Corresponding month of last year	Preceding month of current year **	(April-May)			During the month under review	Upto the end of the period	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1. ONGC	1691.64	1553.65	1719.12	1636.57	3299.06	3190.22	3400.89	-9.63	-6.19	-8.16
Onshore	477.36	490.71	496.71	487.88	942.46	978.59	978.73	-1.21	-0.01	2.80
Andhra Pradesh	10.48	11.09	13.93	11.14	20.85	22.24	28.46	-20.38	-21.86	5.85
Assam ^	79.00	84.54	80.85	81.18	157.81	165.72	160.47	4.57	3.27	7.02
Gujarat	365.05	369.58	375.98	370.15	718.16	739.73	738.13	-1.70	0.22	1.24
Tamil Nadu	22.83	25.49	25.95	25.41	45.64	50.91	51.67	-1.76	-1.48	11.65
Offshore	1214.27	1062.94	1222.41	1148.69	2356.60	2211.63	2422.16	-13.05	-8.69	-12.46
Eastern Offshore	6.52	1.03	1.23	0.97	12.84	2.01	2.42	-16.31	-17.27	-84.17
Western Offshore	1089.02	987.61	1121.96	1059.70	2110.18	2047.32	2227.37	-11.97	-8.08	-9.31
Condensates	118.73	74.29	99.22	88.01	233.58	162.31	192.36	-25.12	-15.62	-37.43
2. OIL (Onshore)	255.72	253.08	256.45	242.74	501.58	495.82	504.70	-1.31	-1.76	-1.03
Assam	253.23	250.48	253.68	240.16	496.65	490.64	498.90	-1.26	-1.66	-1.08
Arunachal Pradesh	1.75	1.79	2.02	1.73	3.46	3.52	4.25	-11.01	-17.26	2.63
Rajsthan (heavy oil)	0.75	0.81	0.75	0.85	1.47	1.66	1.55	7.88	7.30	8.02
3. Private / JVC	631.56	631.23	626.87	613.95	1242.85	1245.17	1242.70	0.69	0.20	-0.05
Onshore	546.71	548.09	520.92	528.22	1077.40	1076.30	1035.15	5.22	3.98	0.25
Andhra Pradesh	3.65	3.98	3.92	3.92	7.20	7.90	7.80	1.48	1.18	8.96
Arunachal Pradesh	2.25	2.35	2.60	2.39	4.46	4.74	5.16	-9.78	-8.20	4.18
Assam	2.74	2.22	2.70	2.97	5.42	5.19	3.98	-17.54	30.53	-18.75
Gujarat	22.47	19.13	10.97	18.42	43.41	37.55	20.00	74.41	87.76	-14.85
Rajasthan	509.49	513.83	493.70	494.07	1004.82	1007.90	984.26	4.08	2.40	0.85
Tamil Nadu	6.11	6.57	7.03	6.44	12.09	13.00	13.95	-6.60	-6.79	7.46
West Bengal	-	0.01	0.00	0.01	0.02	0.02	-	-	-	-
Offshore	84.85	83.14	105.95	85.73	165.45	168.87	207.54	-21.53	-18.63	-2.02
Eastern Offshore	53.16	49.49	73.05	51.31	102.58	100.80	146.66	-32.25	-31.27	-6.91
Gujarat Offshore	31.69	33.65	32.90	34.42	62.87	68.07	60.88	2.27	11.80	6.19
Western Offshore	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-
GRAND TOTAL (1+2+3)	2578.92	2437.96	2602.44	2493.26	5043.50	4931.21	5148.29	-6.32	-4.22	-5.47
Onshore	1279.79	1291.88	1274.07	1258.84	2521.45	2550.71	2518.59	1.40	1.28	0.94
Offshore	1299.12	1146.08	1328.36	1234.42	2522.05	2380.50	2629.70	-13.72	-9.48	-11.78

Note: Totals may not tally due to rounding off figures. *: Provisional. **: Revised

Source: Oil Companies

Reasons for shortfall are indicated in the note.

Natural Gas Production during the month of May, 2021 and cumulatively for the period April-May, 2021 vis-à-vis April-May, 2020

(Figures in Million Cubic Meters)

Name of Undertaking/Unit/State	Target production during the month	Production during the			Cumulative Production			% variation over last year		% variation during the month under review over Target production
		Month under review *	Corresponding month of last year	Preceding month of current year **	(April-May)			During the month under review	Upto the end of the period	
					Target production during current year	Actual production during current year *	Actual production during corresponding period of last year			
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1. ONGC	1889.96	1642.03	1805.94	1725.50	3695.21	3367.53	3531.63	-9.08	-4.65	-13.12
Onshore	383.15	367.79	407.43	344.28	726.02	712.07	794.95	-9.73	-10.42	-4.01
Andhra Pradesh	76.11	66.52	67.39	67.42	154.14	133.95	134.21	-1.29	-0.19	-12.60
Assam	35.02	34.20	34.34	32.10	70.15	66.30	68.21	-0.39	-2.79	-2.32
Gujarat	82.63	81.67	87.11	85.88	163.17	167.55	172.83	-6.24	-3.06	-1.16
Rajasthan	0.39	0.00	0.00	0.00	0.77	0.00	0.00	0.00	0.00	0.00
Tamil Nadu	75.46	78.36	74.82	78.01	149.52	156.37	139.79	4.73	11.86	3.85
Tripura	113.55	107.03	143.77	80.87	188.26	187.91	279.91	-25.55	-32.87	-5.74
Offshore	1506.81	1274.24	1398.52	1381.22	2969.19	2655.46	2736.68	-8.89	-2.97	-15.43
Eastern Offshore	125.14	31.63	41.12	31.23	247.36	62.86	81.71	-23.08	-23.07	-74.73
Western Offshore	1381.67	1242.61	1357.40	1349.99	2721.83	2592.60	2654.98	-8.46	-2.35	-10.06
2. OIL	250.95	229.93	228.23	215.13	490.49	445.06	430.28	0.75	3.44	-8.38
Assam	228.86	200.00	204.10	187.00	447.02	386.99	381.75	-2.01	1.37	-12.61
Arunachal Pradesh	3.41	4.36	3.82	4.58	6.71	8.93	8.25	14.08	8.25	27.83
Rajasthan	18.68	25.58	20.31	23.55	36.76	49.13	40.28	25.94	21.99	36.94
3. Private / JVC	715.66	867.68	265.83	710.86	1349.79	1578.55	499.42	226.40	216.08	21.24
Onshore	284.69	237.38	164.77	229.02	561.05	466.40	303.96	44.07	53.44	-16.62
Andhra Pradesh	1.01	1.31	1.32	1.31	1.99	2.62	2.70	-0.59	-3.12	30.26
Arunachal Pradesh	0.40	0.42	0.42	0.41	0.79	0.83	0.82	0.75	0.43	5.09
Assam	33.36	25.26	27.52	33.28	65.64	58.54	40.85	-8.20	43.31	-24.28
Gujarat	6.95	5.82	4.07	5.81	13.70	11.63	7.45	42.84	56.15	-16.23
Rajasthan	239.59	202.05	128.51	185.80	472.30	387.86	246.42	57.23	57.39	-15.67
Tamil Nadu	3.38	2.51	2.93	2.42	6.63	4.93	5.72	-14.35	-13.82	-25.76
CBM	82.48	58.88	52.82	56.51	159.38	115.39	103.20	11.47	11.81	-28.61
Jharkhand (CBM)	1.69	0.30	0.05	0.29	3.33	0.59	0.10	487.76	497.90	-82.46
Madhya Pradesh (CBM)	28.52	26.11	29.43	25.45	55.82	51.56	58.13	-11.28	-11.29	-8.44
West Bengal (CBM)	52.26	32.47	23.34	30.77	100.23	63.24	44.98	39.14	40.60	-37.87
Offshore	348.50	571.43	48.24	425.34	629.37	996.76	92.25	1084.44	980.45	63.97
Eastern Offshore	334.69	556.98	39.18	409.12	602.16	966.10	76.63	1321.47	1160.78	66.42
Gujarat Offshore	3.41	14.45	9.06	16.21	6.71	30.66	15.63	59.46	96.20	323.72
Western Offshore	10.40	0.00	0.00	0.00	20.50	0.00	0.00	-	-	-
TOTAL (1+2+3)	2856.58	2739.65	2300.00	2651.49	5535.50	5391.14	4461.33	19.11	20.84	-4.09
CBM	82.48	58.88	52.82	56.51	159.38	115.39	103.20	11.47	11.81	-28.61
Onshore	918.80	835.10	800.42	788.43	1777.56	1623.53	1529.19	4.33	6.17	-9.11
Offshore	1855.31	1845.67	1446.76	1806.55	3598.56	3652.22	2828.94	27.57	29.10	-0.52

Note: Totals may not tally due to rounding off figures. *: Provisional. **: Revised

Source: Oil Companies

Reasons for shortfall are indicated in the note.

Crude Oil Processed during the month of May, 2021 and cumulatively for the period April-May, 2021 vis-à-vis April-May, 2020

(Figures in Thousand Metric Tons)

Name of Undertaking/Unit	Target production during the month	Production during the			Cumulative Production			% variation		% variation during the month under review over Target production
		Month under review *	Corresponding month of last year	Preceding month of current year **	(April-May)			During the month under review	Upto the end of the period	
					Target production during current year**	Actual production during current year *	Actual production during corresponding period of last year			
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
A. Public Sector	11757.30	10141.12	8380.68	11524.50	23020.01	21665.62	15484.44	21.01	39.92	-13.75
1. IOC, Guwahati	0.00	0.00	23.55	62.31	0.00	62.31	23.55	-	164.58	-
2. IOC, Barauni	577.19	532.64	337.42	470.69	1135.75	1003.33	583.94	57.86	71.82	-7.72
3. IOC, Gujarat	1237.30	1042.14	769.44	997.52	2434.69	2039.66	1347.74	35.44	51.34	-15.77
4. IOC, Haldia	708.44	624.18	319.25	696.02	1394.03	1320.20	624.55	95.51	111.38	-11.89
5. IOC, Mathura	768.65	692.32	730.12	818.80	1512.50	1511.12	1235.84	-5.18	22.27	-9.93
6. IOC, Digboi	59.21	61.44	56.23	56.33	116.51	117.76	109.79	9.26	7.26	3.76
7. IOC, Panipat	1342.46	1155.54	919.34	1321.74	2641.61	2477.28	1376.58	25.69	79.96	-13.92
8. IOC, Bongaigaon	218.55	226.70	196.20	225.11	430.05	451.81	370.42	15.54	21.97	3.73
9. IOC, Paradip	1342.05	1045.38	959.36	1331.80	2640.80	2377.18	1684.62	8.97	41.11	-22.11
Total IOC	6253.84	5380.34	4310.90	5980.31	12305.94	11360.65	7357.03	24.81	54.42	-13.97
10. BPCL, Mumbai	1200.00	1172.38	907.03	1225.24	2450.00	2397.62	1675.46	29.26	43.10	-2.30
11. BPCL, Kochi	1470.00	910.21	676.43	1363.49	2830.00	2273.70	1491.76	34.56	52.42	-38.08
Total BPCL	2670.00	2082.59	1583.45	2588.73	5280.00	4671.32	3167.22	31.52	47.49	-22.00
12. HPCL, Mumbai	278.94	118.74	524.54	41.29	314.87	160.03	1074.03	-77.36	-85.10	-57.43
13. HPCL, Visakh	831.19	736.56	742.63	826.14	1635.56	1562.69	1517.11	-0.82	3.00	-11.39
Total HPCL	1110.12	855.30	1267.17	867.43	1950.44	1722.73	2591.14	-32.50	-33.51	-22.95
14. CPCL, Manali	530.00	629.17	441.20	759.79	1030.00	1388.96	748.81	42.60	85.49	18.71
15. CPCL, CBR^	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-
Total CPCL	530.00	629.17	441.20	759.79	1030.00	1388.96	748.81	42.60	85.49	18.71
16. NRL, Numaligarh	240.17	226.08	205.77	221.22	395.12	447.29	375.50	9.87	19.12	-5.87
17. MRPL, Mangalore	950.00	961.06	565.89	1099.79	2050.00	2060.86	1236.54	69.83	66.66	1.16
18. ONGC, Tatipaka	3.16	6.59	6.29	7.23	8.52	13.82	8.21	4.75	68.33	108.54
B. Joint Venture	1536.00	1621.29	1093.21	1706.44	3087.00	3327.73	2018.35	48.31	64.87	5.55
19. BORL, Bina	600.00	518.89	440.07	647.54	1245.00	1166.43	772.36	17.91	51.02	-13.52
20. HMEL, GGSR, Bhatinda	936.00	1102.40	653.14	1058.90	1842.00	2161.30	1245.99	68.78	73.46	17.78
C. Private Sector	6873.24	7207.64	6873.24	6653.77	13589.52	13861.41	13589.52	4.87	2.00	4.87
21. RIL, Jamnagar	2762.31	2837.04	2762.31	2772.55	5554.28	5609.58	5554.28	2.71	1.00	2.71
22. RIL, SEZ	2549.98	2678.14	2549.98	2248.45	5072.50	4926.59	5072.50	5.03	-2.88	5.03
Total RIL	5312.29	5515.18	5312.30	5020.99	10626.79	10536.17	10626.79	3.82	-0.85	3.82
23. NEL, Vadinar	1560.94	1692.47	1560.94	1632.78	2962.73	3325.25	2962.73	8.43	12.24	8.43
TOTAL(A+B+C)	20166.53	18970.06	16347.13	19884.70	39696.53	38854.76	31092.30	16.05	24.97	-5.93

Note: Totals may not tally due to rounding off figures.

*: Provisional. **: Revised

Reasons for shortfall are indicated in the note.

^: CPCL CBR refinery is under shutdown due to limitation in meeting required Product specifications with the existing configuration.

Source: Oil Companies

Refinery-wise Capacity Utilisation during the month of May, 2021 and cumulatively for the period April-May, 2021 vis-à-vis April-May, 2020

(Figures in Thousand Metric Tons)

Name of Undertaking/Unit	May, 2021			May, 2020			Cumulative (April - May)					
	Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of Installed Capacity	Prorated Installed Capacity	Actual Crude T'put	% Utilisation of Installed Capacity	2020			2021		
							Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of Installed Capacity	Prorated Installed Capacity	Actual Crude T'put	% Utilisation of Installed Capacity
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
A. Public Sector	11718.00	10141.12	86.54	11718.00	8380.68	71.52	23826.00	21665.62	90.93	23826.00	15484.44	64.99
1. IOC, Guwahati	82.00	0.00	0.00	82.00	23.55	28.72	167.00	62.31	37.31	167.00	23.55	14.10
2. IOC, Barauni	493.00	532.64	108.04	493.00	337.42	68.44	1003.00	1003.33	100.03	1003.00	583.94	58.22
3. IOC, Gujarat	1126.00	1042.14	92.55	1126.00	769.44	68.33	2290.00	2039.66	89.07	2290.00	1347.74	58.85
4. IOC, Haldia	658.00	624.18	94.86	658.00	319.25	48.52	1337.00	1320.20	98.74	1337.00	624.55	46.71
5. IOC, Mathura	658.00	692.32	105.22	658.00	730.12	110.96	1337.00	1511.12	113.02	1337.00	1235.84	92.43
6. IOC, Digboi	53.00	61.44	115.92	53.00	56.23	106.09	109.00	117.76	108.04	109.00	109.79	100.73
7. IOC, Panipat	1233.00	1155.54	93.72	1233.00	919.34	74.56	2507.00	2477.28	98.81	2507.00	1376.58	54.91
8. IOC, Bongaigaon	193.00	226.70	117.46	193.00	196.20	101.66	393.00	451.81	114.96	393.00	370.42	94.25
9. IOC, Paradip	1233.00	1045.38	84.78	1233.00	959.36	77.81	2507.00	2377.18	94.82	2507.00	1684.62	67.20
Total IOC	5729.00	5380.34	93.91	5729.00	4310.90	75.25	11648.00	11360.65	97.53	11648.00	7357.03	63.16
10. BPCL, Mumbai	986.00	1172.38	118.90	986.00	907.03	91.99	2005.00	2397.62	119.58	2005.00	1675.46	83.56
11. BPCL, Kochi	1274.00	910.21	71.44	1274.00	676.43	53.09	2590.00	2273.70	87.79	2590.00	1491.76	57.60
Total BPCL	2260.00	2082.59	92.15	2260.00	1583.45	70.06	4596.00	4671.32	101.64	4596.00	3167.22	68.91
12. HPCL, Mumbai	616.00	118.74	19.28	616.00	524.54	85.15	1253.00	160.03	12.77	1253.00	1074.03	85.72
13. HPCL, Visakh	682.00	736.56	108.00	682.00	742.63	108.89	1387.00	1562.69	112.67	1387.00	1517.11	109.38
Total HPCL	1299.00	855.30	65.84	1299.00	1267.17	97.55	2641.00	1722.73	65.23	2641.00	2591.14	98.11
14. CPCL, Manali	863.00	629.17	72.90	863.00	441.20	51.12	1755.00	1388.96	79.14	1755.00	748.81	42.67
15. CPCL, CBR^	82.00	0.00	0.00	82.00	0.00	0.00	167.00	0.00	0.00	167.00	0.00	0.00
Total CPCL	945.00	629.17	66.58	945.00	441.20	46.69	1922.00	1388.96	72.27	1922.00	748.81	38.96
16. NRL, Numaligarh	247.00	226.08	91.53	247.00	205.77	83.31	501.00	447.29	89.28	501.00	375.50	74.95
17. MRPL, Mangalore	1233.00	961.06	77.95	1233.00	565.89	45.90	2507.00	2060.86	82.20	2507.00	1236.54	49.32
18. ONGC, Tatipaka	5.00	6.59	131.82	5.00	6.29	125.84	11.00	13.82	125.64	11.00	8.21	74.64
B. Joint Venture	1570.00	1621.29	103.27	1570.00	1093.21	69.63	3192.00	3327.73	104.25	3192.00	2018.35	63.23
19. BOREL, Bina	641.00	518.89	80.95	641.00	440.07	68.65	1304.00	1166.43	89.45	1304.00	772.36	59.23
20. HMEL, GGSR, Bhatinda	929.00	1102.40	118.67	929.00	653.14	70.31	1888.00	2161.30	114.48	1888.00	1245.99	66.00
C. Private Sector	7249.00	7207.64	99.43	7249.00	6873.24	94.82	14740.00	13861.41	94.04	14740.00	13589.52	92.19
21. RIL, Jamnagar	2712.00	2837.04	104.61	2712.00	2762.31	101.86	5515.00	5609.58	101.71	5515.00	5554.28	100.71
22. RIL, SEZ	2893.00	2678.14	92.57	2893.00	2549.98	88.14	5883.00	4926.59	83.74	5883.00	5072.50	86.22
Total RIL	5605.00	5515.18	98.40	5605.00	5312.30	94.78	11398.00	10536.17	92.44	11398.00	10626.79	93.23
23. NEL, Vadinar	1644.00	1692.47	102.95	1644.00	1560.94	94.95	3342.00	3325.25	99.50	3342.00	2962.73	88.65
TOTAL(A+B+C)	20537.00	18970.06	92.37	20537.00	16347.13	79.60	41758.00	38854.76	93.05	41758.00	31092.30	74.46

Note: Crude throughput in terms of crude oil processed.

*: Provisional.

**: Revised

Source: Oil Companies

Production of Petroleum Products during the month of May, 2021 and cumulatively for the period April-May, 2021 vis-à-vis April-May, 2020

(Figures in Thousand Metric Tons)

Name of Undertaking/Unit	Target production during the month	Production during the			Cumulative Production			% variation over last year		% variation during the month under review over Target production
		Month under review *	Corresponding month of last year	Preceding month of current year **	(April-May)			During the month under review	Upto the end of the period	
					Target production during current year**	Actual production during current year*	Actual production during corresponding period of last year			
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
A. Public Sector	11117.03	9617.76	7913.83	10989.44	21808.71	20607.20	14534.90	21.53	41.78	-13.49
1. IOC, Guwahati	0.00	18.03	13.68	51.16	0.00	69.19	21.40	31.85	223.30	-
2. IOC, Barauni	520.09	494.64	351.89	407.77	1023.50	902.41	590.48	40.57	52.83	-4.89
3. IOC, Gujarat	1171.39	1013.36	729.50	1012.38	2306.97	2025.74	1264.04	38.91	60.26	-13.49
4. IOC, Haldia	694.28	572.45	301.98	654.39	1362.00	1226.84	564.21	89.57	117.44	-17.55
5. IOC, Mathura	743.18	679.16	695.26	802.31	1463.03	1481.46	1180.92	-2.32	25.45	-8.62
6. IOC, Digboi	59.56	62.75	54.80	57.18	117.20	119.93	104.22	14.51	15.07	5.36
7. IOC, Panipat	1380.06	1152.94	837.03	1407.16	2723.07	2560.09	1358.59	37.74	88.44	-16.46
8. IOC, Bongaigaon	195.86	209.81	180.60	211.89	385.40	421.70	348.94	16.17	20.85	7.12
9. IOC, Paradip	1202.96	946.19	854.66	1191.54	2376.12	2137.72	1475.37	10.71	44.89	-21.35
Total IOC	5967.39	5149.32	4019.39	5795.76	11757.29	10945.08	6908.17	28.11	58.44	-13.71
10. BPCL, Mumbai	1142.70	1143.46	865.34	1215.18	2351.73	2358.64	1611.07	32.14	46.40	0.07
11. BPCL, Kochi	1401.93	871.54	674.16	1332.43	2698.88	2203.97	1409.28	29.28	56.39	-37.83
Total BPCL	2544.63	2015.00	1539.50	2547.61	5050.62	4562.61	3020.34	30.89	51.06	-20.81
12. HPCL, Mumbai	262.57	111.24	485.48	50.11	296.11	161.35	1023.02	-77.09	-84.23	-57.63
13. HPCL, Visakh	770.35	701.30	742.97	757.44	1515.99	1458.74	1474.30	-5.61	-1.05	-8.96
Total HPCL	1032.92	812.54	1228.45	807.56	1812.11	1620.10	2497.32	-33.86	-35.13	-21.34
14. CPCL, Manali	483.93	608.39	409.71	611.19	941.16	1219.58	657.68	48.49	85.43	25.72
15. CPCL, CBR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-
Total CPCL	483.93	608.39	409.71	611.19	941.16	1219.58	657.68	48.49	85.43	25.72
16. NRL, Numaligarh	240.06	225.26	207.94	219.63	394.94	444.89	379.69	8.33	17.17	-6.17
17. MRPL, Mangalore	845.10	800.98	502.94	1000.96	1844.50	1801.94	1063.93	59.26	69.37	-5.22
18. ONGC, Tatipaka	3.00	6.27	5.90	6.74	8.10	13.01	7.77	6.27	67.48	108.90
B. Joint Venture	1409.00	1428.89	1018.94	1611.16	2829.00	3040.05	1845.09	40.23	64.76	1.41
19. BORL, Bina	523.00	436.07	364.13	577.44	1085.00	1013.50	595.83	19.76	70.10	-16.62
20. HMEL, GGSR, Bhatinda	886.00	992.82	654.81	1033.73	1744.00	2026.55	1249.26	51.62	62.22	12.06
C. Private Sector	8028.62	8547.60	8028.62	7925.08	16245.14	16472.68	16245.14	6.46	1.40	6.46
21. RIL, Jamnagar	2940.09	2965.53	2940.09	2764.16	6135.21	5729.68	6135.21	0.87	-6.61	0.87
22. RIL, SEZ	3597.29	3950.55	3597.29	3610.51	7171.15	7561.05	7171.15	9.82	5.44	9.82
Total RIL	6537.38	6916.07	6537.38	6374.66	13306.36	13290.73	13306.36	5.79	-0.12	5.79
23. NEL, Vadinar	1491.24	1631.53	1491.24	1550.42	2938.78	3181.95	2938.78	9.41	8.27	9.41
TOTAL REFINERY (A+B+C)	20554.65	19594.24	16961.40	20525.69	40882.85	40119.93	32625.13	15.52	22.97	-4.67
ONGC	277.78	247.75	227.50	272.87	523.67	520.62	443.59	8.90	17.36	-10.81
GAIL	97.13	82.84	87.48	90.27	197.83	173.10	164.77	-5.31	5.05	-14.72
OIL	1.00	2.99	2.92	2.75	2.60	5.74	5.61	2.54	2.39	199.00
D. Total Fractionators	375.91	333.57	317.89	365.89	724.10	699.46	613.97	4.93	13.92	-11.26
Grand Total (A+B+C+D)	20930.56	19927.81	17279.29	20891.57	41606.95	40819.39	33239.10	15.33	22.81	-4.79

Note: Totals may not tally due to rounding off figures. *: Provisional. **: Revised

Source: Oil Companies

Reasons for shortfall are indicated in the note.