

**Government of India**  
**Ministry of Petroleum and Natural Gas**  
**Economic & Statistics Division**

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New Delhi  
Dated the 22<sup>nd</sup> July, 2021

**Monthly Production Report**  
**June, 2021**

**1. Production of Crude Oil**

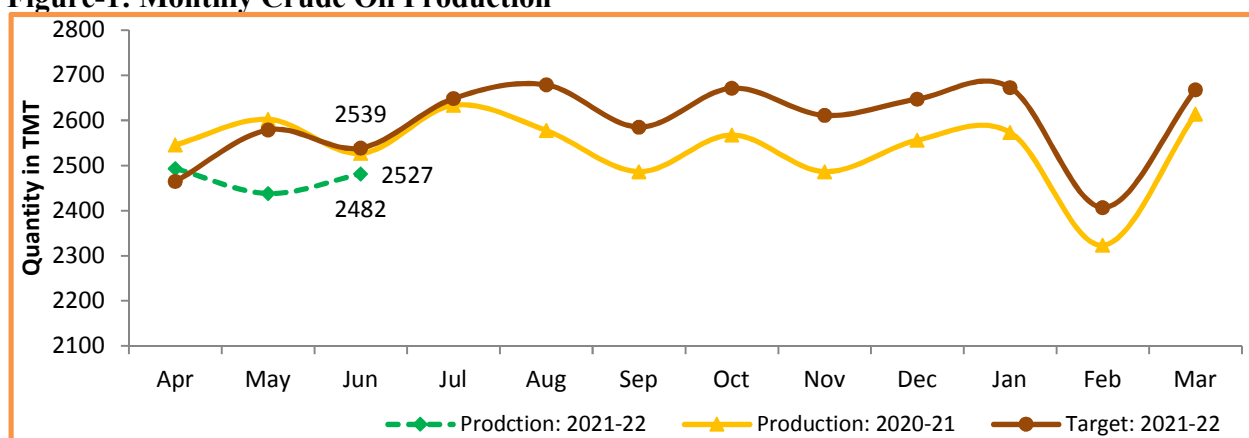
**Crude oil production<sup>1</sup>** during June 2021 was 2481.66 TMT, which is 2.26% lower than target for the month and 1.79% lower when compared with production of June 2020. Cumulative crude oil production during April-June, 2021 was 7412.87 TMT, which is 2.24% and 3.42% lower than target for the period and production during corresponding period of last year respectively. Unit-wise and State-wise crude oil production is given at **Annexure-I**. Unit-wise crude oil production for the month of June 2021 and cumulatively for the period April-June, 2021 vis-à-vis same period of last year has been shown in Table-1 and month-wise in Figure-1.

**Table-1: Crude Oil Production (in TMT)**

Oil Company	Target	June (Month)				April-June (Cumulative)			
		2021-22		2020-21	% over last year	2021-22		2020-21	% over last year
		Target*	Prod.*	Prod.		Target*	Prod.*	Prod.	
ONGC	20272.88	1656.04	1621.92	1667.52	97.27	4955.11	4812.14	5068.40	94.94
OIL	3182.60	249.64	246.52	241.70	102.00	751.22	742.34	746.40	99.46
PSC Fields	7718.52	633.38	613.22	617.79	99.26	1876.23	1858.39	1860.49	99.89
<b>Total</b>	<b>31173.99</b>	<b>2539.06</b>	<b>2481.66</b>	<b>2527.00</b>	<b>98.21</b>	<b>7582.56</b>	<b>7412.87</b>	<b>7675.29</b>	<b>96.58</b>

Note: Totals may not tally due to rounding off. \*: Provisional

**Figure-1: Monthly Crude Oil Production**



<sup>1</sup>Including condensate

Unit-wise production details with reasons for shortfall are as under:

**1.1** Crude oil production by ONGC (Oil and Natural Gas Corporation) in nomination block during June 2021 was 1621.92 TMT, which is 2.06% lower than target of the month and 2.73% lower when compared with production of June 2020. Cumulative crude oil production by ONGC during April-June, 2021 was 4812.14 TMT, which is 2.89% and 5.06% lower than target for the period and production during corresponding period of last year respectively. Reasons for shortfall in production are as under:

- Less than anticipated production from WO-16 cluster.
- Loss in oil production due impact of cyclone Tauktae.

**1.2** Crude oil production by **OIL** (Oil India Ltd) in the nomination block during June 2021 was 246.52 TMT, which is 2.0% higher than the production of corresponding month of last year but 1.25% lower than target of the reporting month. Cumulative crude oil production by OIL during April-June, 2021 was 742.34 TMT, which is 1.18% and 0.54% lower than target for the period and production during corresponding period of last year respectively. Reasons for shortfall in production are as under:

- Less than planned contribution from workover wells, drilling wells and old wells.
- Bandhs /blockade by local people and associations after the Baghjan Blowout.

**1.3** Crude oil production by **Pvt/JVs** companies in the PSC/RSC regime during June 2021 was 613.22 TMT, which is 3.18% lower than target of the month and 0.74% lower when compared with production of June 2020. Cumulative crude oil production by Pvt/JVs companies during April-June, 2021 was 1858.39 TMT, which is 0.95% and 0.11% lower than target for the period and production during corresponding period of last year respectively. Reasons for shortfall in production are as under:

- RAVVA (Cairn Energy India Ltd): Production shortfall is due to injectivity issues, which has caused lower productivity from wells RD-3ST & RD-6ST.
- CB-ONN-2000/1 (GSPC): Few wells not producing due to possible casing damage, reservoir issues, possible damage in sub surface assembly. Also, minor shortfall due to power failure by Uttar Gujarat Vij Company Ltd.
- CB-ONN-2004/2 (ONGC): One development well in VD-3 discovery could not be drilled. Vadatal#21 well is under water knockout. MB/OSDSF/B80/2016 (Hindustan Oil Exploration Company Ltd.): Delay in commencement of production.

## 2. Production of Natural Gas

**Natural gas production** during June 2021 was 2777.43 MMSCM, which is 19.52% higher when compared with production of June 2020 but 5.26% lower than the monthly target. Cumulative

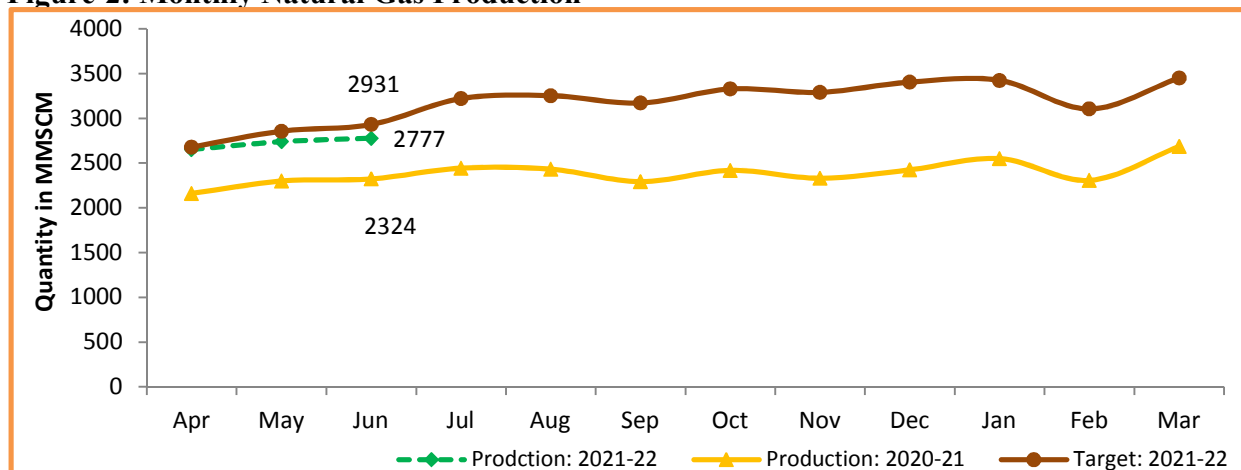
natural gas production during April-June, 2021 was 8168.56 MMSCM, which is 20.39% higher than production during corresponding period of last year but 3.52% lower when compared with target for the period. Unit-wise and state-wise natural gas production is given at **Annexure-II**. Unit-wise natural gas production for the month of June 2021 and cumulatively for the period April-June, 2021 vis-à-vis same period of last year has been shown in Table-2 and month-wise in Figure-2.

**Table-2: Natural Gas Production (in MMSCM)**

Oil Company	Target	June (Month)				April-June (Cumulative)			
	2021-22 (Apr-Mar)*	2021-22		2020-21	% over last year	2021-22		2020-21	% over last year
		Target*	Prod.*	Prod.		Target*	Prod.*	Prod.	
ONGC	23335.10	1908.05	1684.85	1818.97	92.63	5603.27	5052.38	5350.60	94.43
OIL	2949.65	242.65	230.14	219.24	104.97	733.14	675.20	649.52	103.95
PSC Fields	11834.60	780.77	862.44	285.61	301.97	2130.57	2440.99	785.02	310.94
<b>Total</b>	<b>38119.35</b>	<b>2931.48</b>	<b>2777.43</b>	<b>2323.81</b>	<b>119.52</b>	<b>8466.98</b>	<b>8168.56</b>	<b>6785.14</b>	<b>120.39</b>

Note: Totals may not tally due to rounding off. \*: Provisional

**Figure-2: Monthly Natural Gas Production**



**2.1** Natural gas production by **ONGC** in the nomination blocks during June 2021 was 1684.85 MMSCM, which is 11.70% lower than target for the month and 7.37% lower when compared with production of June 2020. Cumulative natural gas production by ONGC during April-June, 2021 was 5052.38 MMSCM, which is 9.83% and 5.57% lower than target for the period and production during corresponding period of last year respectively. Reasons for shortfall in production are as under:

- Less than planned production from Vasistha/S1 wells in EOA due to certain reservoir related issues.
- Delay in commencement of gas production from U1 field of KG-98/2 Cluster-II due to Covid impact as manufacturing of subsea items and well completion was delayed.
- Loss in gas production due impact of cyclone.
- Less offtake by consumers at Tripura & Rajahmundry.

- Less than envisaged production from Dahej & Gandhar field in Ankleshwar.

**2.2** Natural gas production by **OIL** in the nomination block during June 2021 was 230.14 MMSCM, which is 4.97% higher than the production of June 2020 but 5.16% lower than the target for the month. Cumulative natural gas production by OIL during April-June, 2021 was 675.20 MMSCM, which is 3.95% higher than production during corresponding period of last year but 7.90% lower than target for the period. Reasons for shortfall in production are as under:

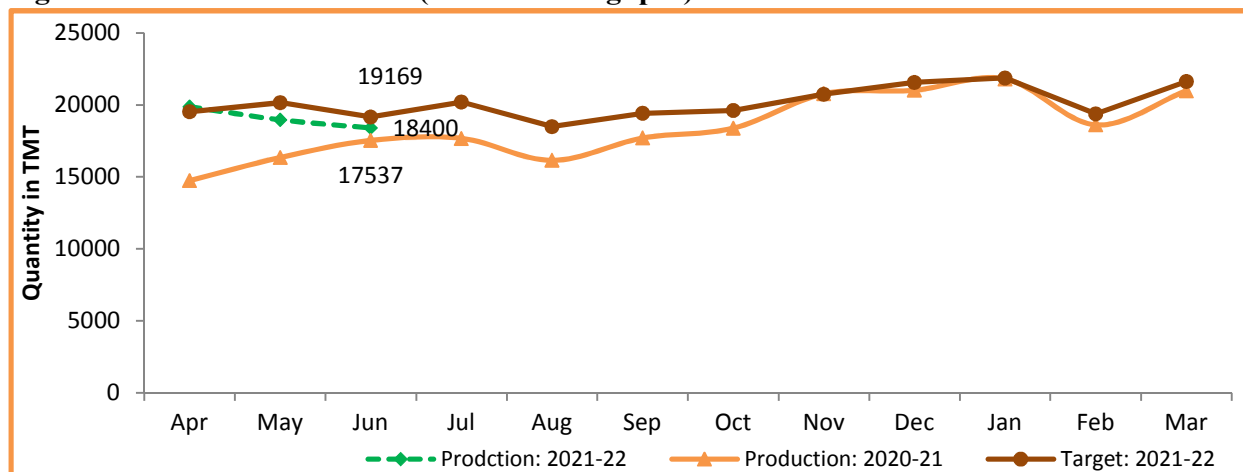
- Low upliftment/demand of gas by the major customers.
- Bandhs /blockade by local people and associations after the Baghjan Blowout.

**2.3** Natural gas production by Pvt/JVs companies in the PSC/RSC/CBM regime during June 2021 was 862.44 MMSCM, which is 10.46% higher than target and 201.97% higher when compared with June 2020. Cumulative natural gas production by Pvt/JVs during April-June, 2021 was 2440.99 MMSCM, which is 14.57% and 210.94% higher than target for the period and production during corresponding period of last year respectively. Increase in gas production is through contributions from D-34 field of KG DWN 98/3, which commenced from 18.12.2020, wells from satellite cluster (commenced w.e.f 25.4.2021).

### 3. Crude Oil Processed (Crude Throughput)

**Crude Oil Processed** during June 2021 was 18400.07 TMT, which is 4.92% higher than June 2020 but 4.01% lower than the target for the month. Cumulative crude throughput during April-June, 2021 was 57254.84 TMT, which is 17.74% higher when compared with the production of corresponding period of last year but 2.74% lower than target for the period. Refinery-wise details of the crude throughput and capacity utilization during the month of June 2021 vis-à-vis June 2020 are given at **Annexure-III and Annexure-IV**. Company-wise crude throughput for the month of June 2021 and cumulatively for the period April-June, 2021 vis-à-vis same period of last year has been shown in Table-3 and month-wise in Figure-3.

**Figure 3: Crude Oil Processed (Crude Throughput)**



**Table 3: Crude Oil Processed (Crude Throughput) (in TMT)**

Oil Company	Target	June (Month)				April-June (Cumulative)			
	2021-22 (Apr-Mar)*	2021-22		2020-21	% over last year	2021-22		2020-21	% over last year
		Target*	Prod.*	Prod.		Target*	Prod.*	Prod.	
CPSE	145812.84	11791.51	10043.15	10318.50	97.33	34811.52	31708.78	25802.94	122.89
IOCL	70299.81	5804.42	5358.33	5572.88	96.15	18110.36	16718.98	12929.91	129.30
BPCL	30499.94	2625.00	2045.75	1903.24	107.49	7905.00	6717.08	5070.45	132.47
HPCL	17199.69	1074.31	785.28	1379.15	56.94	3024.75	2508.01	3970.29	63.17
CPCL	10000.00	900.00	645.55	579.16	111.46	1930.00	2034.51	1327.96	153.21
NRL	2750.35	232.42	192.73	249.71	77.18	627.55	640.03	625.21	102.37
MRPL	15000.00	1150.00	1009.62	626.95	161.04	3200.00	3070.48	1863.49	164.77
ONGC	63.04	5.36	5.88	7.41	79.26	13.87	19.70	15.62	126.07
<b>JVs</b>	<b>18021.00</b>	<b>1331.00</b>	<b>1487.80</b>	<b>1171.90</b>	<b>126.96</b>	<b>4418.00</b>	<b>4815.53</b>	<b>3190.25</b>	<b>150.95</b>
BORL	7000.00	425.00	424.88	387.20	109.73	1670.00	1591.31	1159.55	137.23
HMEL	11021.00	906.00	1062.92	784.71	135.45	2748.00	3224.22	2030.70	158.77
<b>Private</b>	<b>78008.07</b>	<b>6046.70</b>	<b>6869.12</b>	<b>6046.70</b>	<b>113.60</b>	<b>19636.21</b>	<b>20730.53</b>	<b>19636.21</b>	<b>105.57</b>
RIL	60940.96	4652.50	5219.35	4652.50	112.18	15279.28	15755.52	15279.28	103.12
NEL	17067.11	1394.20	1649.77	1394.20	118.33	4356.93	4975.01	4356.93	114.19
<b>TOTAL</b>	<b>241841.91</b>	<b>19169.20</b>	<b>18400.07</b>	<b>17537.09</b>	<b>104.92</b>	<b>58865.73</b>	<b>57254.84</b>	<b>48629.40</b>	<b>117.74</b>

Note: Totals may not tally due to rounding off. \*: Provisional

**3.1 CPSE Refineries' crude oil processed** during June 2021 was 10043.15 TMT, which 14.83% lower than target for the month and 2.67% lower than June 2020. Cumulative crude throughput during April-June, 2021 was 31708.78 TMT which is 22.89% higher than corresponding period of last year but 8.91% lower than target for the period. Reasons for shortfall in production are as under:

- IOCL-Guwahati: Crude oil processed lower due to extended revamp shutdown.
- IOCL-Barauni: Crude oil processed lower due to deferment of M&I shutdown.
- IOCL-Gujarat, Haldia, Mathura & Panipat: Crude processed lower due to lower product demand
- IOCL-Paradip: Lower product demand & Coke deposition in Vacuum Distillation column leading to lower crude processing.
- HPCL, Mumbai: Crude oil processed lower due to one of the crude processing unit is under planned shutdown for revamp job. Most of the other units are also under planned shutdown for revamp jobs.
- HPCL, Viskah: Crude oil processed lower due to shutdown of one of the primary crude processing unit
- CPCL-Manali: Crude oil processed lower due to fall in product demand.
- NRL-Numaligarhi: Crude oil processed lower due to shutdown of secondary units

**3.2 JV refineries' crude oil processed** during June 2021 was 1487.80 TMT, which is 11.78% higher than the target for the month and 26.96% higher than June 2020. Cumulative crude

throughput during April-June, 2021 was 4815.53 TMT, which is 9.0% and 50.95% higher than target for the period and production during corresponding period of last year respectively.

**3.3 Private refineries' crude oil processed** during June 2021 was 6869.12 TMT, which is 13.6% higher than the corresponding month of last year. Cumulative crude throughput during April-June, 2021 was 20730.53 TMT, which is 5.57% higher than the corresponding period of last year.

#### 4. Production of Petroleum Products

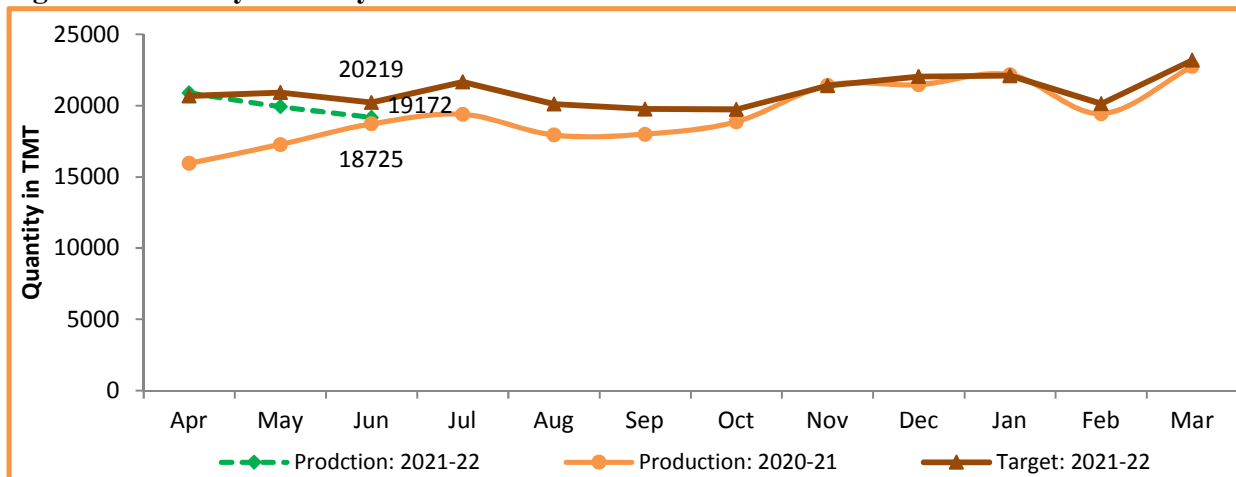
**Production of Petroleum Products** during June 2021 was 19172.25 TMT, which is 2.39% higher than production of June 2020 but 5.18% lower when compared with target for the month. Cumulative production during April-June, 2021 was 59991.63 TMT, which is 15.45% higher when compared with the production of corresponding period of last year but 2.97% lower than target for the period. Unit-wise production of petroleum products is given at **Annexure-V**. Company-wise production for the month of June 2021 and cumulatively for the period April-June, 2021 vis-à-Vis same period of last year has been shown in Table-4 and month-wise in Figure-4.

**Table 4: Production of Petroleum Products (TMT)**

Oil Company	Target	May (Month)				April-May (Cumulative)			
	2021-22 (Apr-Mar)*	2021-22		2020-21	% over last year	2021-22		2020-21	% over last year
		Target*	Prod.*	Prod.		Target*	Prod.*	Prod.	
<b>CPSE</b>	<b>137873.44</b>	<b>11171.05</b>	<b>9388.56</b>	<b>9720.80</b>	<b>96.58</b>	<b>32979.76</b>	<b>29995.76</b>	<b>24255.70</b>	<b>123.66</b>
IOCL	66984.33	5567.80	5016.78	5285.02	94.92	17325.09	15961.87	12193.20	130.91
BPCL	29279.04	2501.59	1940.68	1878.07	103.33	7552.21	6503.29	4898.42	132.76
HPCL	16019.55	997.76	793.33	1246.29	63.65	2809.87	2413.42	3743.61	64.47
CPCL	9279.11	836.95	569.50	518.92	109.75	1778.11	1789.08	1176.60	152.05
NRL	2749.06	232.32	159.72	249.59	63.99	627.25	604.60	629.27	96.08
MRPL	13502.33	1029.53	902.84	535.85	168.49	2874.04	2704.78	1599.78	169.07
ONGC	60.02	5.10	5.71	7.06	80.87	13.20	18.72	14.83	126.25
<b>JVs</b>	<b>16361.00</b>	<b>1220.00</b>	<b>1421.29</b>	<b>1182.15</b>	<b>120.23</b>	<b>4049.00</b>	<b>4461.34</b>	<b>3027.24</b>	<b>147.37</b>
BORL	6095.00	362.00	386.13	377.44	102.30	1447.00	1399.63	973.26	143.81
HMEL	10266.00	858.00	1035.16	804.72	128.64	2602.00	3061.71	2053.98	149.06
<b>Private</b>	<b>93222.97</b>	<b>7452.83</b>	<b>8040.29</b>	<b>7452.83</b>	<b>107.88</b>	<b>23697.97</b>	<b>24512.97</b>	<b>23697.97</b>	<b>103.44</b>
RIL	76683.16	6078.29	6427.27	6078.30	105.74	19384.66	19718.00	19384.66	101.72
NEL	16539.81	1374.53	1613.02	1374.53	117.35	4313.31	4794.97	4313.31	111.17
<b>Total Refinery</b>	<b>247457.41</b>	<b>19843.88</b>	<b>18850.13</b>	<b>18355.78</b>	<b>102.69</b>	<b>60726.73</b>	<b>58970.06</b>	<b>50980.91</b>	<b>115.67</b>
Fractionators	4516.39	374.91	322.11	369.03	87.29	1099.01	1021.57	983.00	103.92
<b>TOTAL</b>	<b>251973.80</b>	<b>20218.78</b>	<b>19172.25</b>	<b>18724.82</b>	<b>102.39</b>	<b>61825.73</b>	<b>59991.63</b>	<b>51963.92</b>	<b>115.45</b>

Note: Totals may not tally due to rounding off. \*: Provisional

**Figure 4: Monthly Refinery Production of Petroleum Products**



**4.1** Production of petroleum Products by Oil’s Refineries during June 2021 was 18850.13 TMT, which is 2.69% higher than production of June 2020 but 5.01% lower when compared with target for the month. Cumulative production during April-June, 2021 was 58970.06 TMT, which is 15.67% higher when compared with the production of corresponding period of last year but 2.89% lower than target for the period.

**4.2** Production of petroleum Products by **Fractionators** during June 2021 was 322.11 TMT, which is 14.08 lower when compared with target for the month and 12.71% lower than the target for the month. Cumulative production during April-June, 2021 was 1021.57 TMT, which is 3.92% higher when compared with the production of corresponding period of last year but 7.05% lower than target for the period.

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## Crude Oil Production during the month of June, 2021 and cumulatively for the period April-June, 2021 vis-à-vis April-June, 2020

(Figures in Thousand Metric Tons)

Name of Undertaking/Unit/State	Target production during the month	Production during the			Cumulative Production			% variation over last year		% variation during the month under review over Target production
		Month under review *	Corresponding month of last year	Preceding month of current year **	(April-June)			During the month under review	Upto the end of the period	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
<b>1. ONGC</b>	<b>1656.04</b>	<b>1621.92</b>	<b>1667.52</b>	<b>1553.65</b>	<b>4955.11</b>	<b>4812.14</b>	<b>5068.40</b>	<b>-2.73</b>	<b>-5.06</b>	<b>-2.06</b>
<b>Onshore</b>	<b>464.15</b>	<b>481.08</b>	<b>482.59</b>	<b>490.71</b>	<b>1406.61</b>	<b>1459.67</b>	<b>1461.32</b>	<b>-0.31</b>	<b>-0.11</b>	<b>3.65</b>
Andhra Pradesh	9.91	11.62	12.64	11.09	30.77	33.86	41.10	-8.02	-17.61	17.25
Assam ^	77.51	81.68	77.41	84.54	235.32	247.40	237.88	5.51	4.00	5.38
Gujarat	355.16	362.90	366.41	369.58	1073.32	1102.63	1104.54	-0.96	-0.17	2.18
Tamil Nadu	21.56	24.88	26.13	25.49	67.20	75.78	77.80	-4.80	-2.60	15.35
<b>Offshore</b>	<b>1191.89</b>	<b>1140.84</b>	<b>1184.93</b>	<b>1062.94</b>	<b>3548.50</b>	<b>3352.47</b>	<b>3607.09</b>	<b>-3.72</b>	<b>-7.06</b>	<b>-4.28</b>
Eastern Offshore	6.29	1.02	1.07	1.03	19.14	3.02	3.49	-4.69	-13.43	-83.83
Western Offshore	1069.09	1061.58	1083.83	987.61	3179.27	3108.90	3311.21	-2.05	-6.11	-0.70
Condensates	116.51	78.24	100.03	74.29	350.09	240.55	292.39	-21.78	-17.73	-32.85
<b>2. OIL (Onshore)</b>	<b>249.64</b>	<b>246.52</b>	<b>241.70</b>	<b>253.08</b>	<b>751.22</b>	<b>742.34</b>	<b>746.40</b>	<b>2.00</b>	<b>-0.54</b>	<b>-1.25</b>
Assam	247.25	244.03	239.12	250.48	743.89	734.66	738.02	2.05	-0.45	-1.30
Arunachal Pradesh	1.67	1.72	1.86	1.79	5.13	5.24	6.11	-7.33	-14.24	3.18
Rajasthan (heavy oil)	0.72	0.77	0.72	0.81	2.19	2.44	2.27	7.91	7.49	7.02
<b>3. Private / JVs</b>	<b>633.38</b>	<b>613.22</b>	<b>617.79</b>	<b>631.23</b>	<b>1876.23</b>	<b>1858.39</b>	<b>1860.49</b>	<b>-0.74</b>	<b>-0.11</b>	<b>-3.18</b>
<b>Onshore</b>	<b>528.00</b>	<b>535.28</b>	<b>518.69</b>	<b>548.09</b>	<b>1605.40</b>	<b>1611.58</b>	<b>1553.85</b>	<b>3.20</b>	<b>3.72</b>	<b>1.38</b>
Andhra Pradesh	3.51	3.73	3.59	3.98	10.71	11.63	11.40	3.91	2.04	6.32
Arunachal Pradesh	2.11	2.34	2.40	2.35	6.57	7.08	7.57	-2.52	-6.40	10.97
Assam	2.61	2.06	3.03	2.22	8.03	7.25	7.01	-32.01	3.48	-21.09
Gujarat	23.63	20.54	12.36	19.13	67.04	58.09	32.36	66.25	79.54	-13.08
Rajasthan	490.28	500.25	490.63	513.83	1495.10	1508.15	1474.90	1.96	2.25	2.03
Tamil Nadu	5.86	6.34	6.68	6.57	17.94	19.35	20.63	-4.98	-6.20	8.33
West Bengal	-	0.01	0.00	0.01		0.03		-	-	-
<b>Offshore</b>	<b>105.38</b>	<b>77.94</b>	<b>99.09</b>	<b>83.14</b>	<b>270.83</b>	<b>246.81</b>	<b>306.64</b>	<b>-21.35</b>	<b>-19.51</b>	<b>-26.04</b>
Eastern Offshore	54.78	47.48	64.57	49.49	157.36	148.27	211.23	-26.47	-29.80	-13.33
Gujarat Offshore	30.14	30.46	34.52	33.65	93.01	98.53	95.41	-11.76	3.28	1.08
Western Offshore	20.46	0.00	0.00	0.00	20.46	0.00	0.00	-	-	-
<b>GRAND TOTAL (1+2+3)</b>	<b>2539.06</b>	<b>2481.66</b>	<b>2527.00</b>	<b>2437.96</b>	<b>7582.56</b>	<b>7412.87</b>	<b>7675.29</b>	<b>-1.79</b>	<b>-3.42</b>	<b>-2.26</b>
Onshore	1241.78	1262.88	1242.98	1291.88	3763.23	3813.59	3761.56	1.60	1.38	1.70
Offshore	1297.28	1218.78	1284.02	1146.08	3819.33	3599.28	3913.72	-5.08	-8.03	-6.05

Note: Totals may not tally due to rounding off figures. \*: Provisional. \*\*: Revised

Source: Oil Companies

Reasons for shortfall are indicated in the note.



## Natural Gas Production during the month of June, 2021 and cumulatively for the period April-June, 2021 vis-à-vis April-June, 2020

(Figures in Million Cubic Meters)

Name of Undertaking/Unit/State	Target production during the month	Production during the			Cumulative Production			% variation over last year		% variation during the month under review over Target production
		Month under review *	Corresponding month of last year	Preceding month of current year **	(April-June)			During the month under review	Upto the end of the period	
					Target production during current year	Actual production during current year *	Actual production during corresponding period of last year			
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
<b>1. ONGC</b>	<b>1908.05</b>	<b>1684.85</b>	<b>1818.97</b>	<b>1642.03</b>	<b>5603.27</b>	<b>5052.38</b>	<b>5350.60</b>	<b>-7.37</b>	<b>-5.57</b>	<b>-11.70</b>
<b>Onshore</b>	<b>391.76</b>	<b>363.98</b>	<b>391.10</b>	<b>367.79</b>	<b>1117.78</b>	<b>1076.05</b>	<b>1186.05</b>	<b>-6.93</b>	<b>-9.27</b>	<b>-7.09</b>
Andhra Pradesh	75.96	66.62	66.59	66.52	230.09	200.57	200.80	0.04	-0.11	-12.29
Assam	34.41	32.08	33.10	34.20	104.56	98.39	101.31	-3.06	-2.88	-6.76
Gujarat	80.09	79.20	88.62	81.67	243.26	246.75	261.46	-10.64	-5.63	-1.11
Rajasthan	0.38	0.00	0.00	0.00	1.15	0.00	0.00	0.00	0.00	0.00
Tamil Nadu	75.38	78.19	73.17	78.36	224.90	234.56	212.96	6.86	10.14	3.74
Tripura	125.55	107.89	129.61	107.03	313.81	295.79	409.53	-16.76	-27.77	-14.07
<b>Offshore</b>	<b>1516.30</b>	<b>1320.87</b>	<b>1427.87</b>	<b>1274.24</b>	<b>4485.49</b>	<b>3976.33</b>	<b>4164.55</b>	<b>-7.49</b>	<b>-4.52</b>	<b>-12.89</b>
Eastern Offshore	119.89	29.04	37.17	31.63	367.25	91.90	118.88	-21.88	-22.70	-75.78
Western Offshore	1396.41	1291.83	1390.70	1242.61	4118.24	3884.43	4045.68	-7.11	-3.99	-7.49
<b>2. OIL</b>	<b>242.65</b>	<b>230.14</b>	<b>219.24</b>	<b>229.93</b>	<b>733.14</b>	<b>675.20</b>	<b>649.52</b>	<b>4.97</b>	<b>3.95</b>	<b>-5.16</b>
Assam	221.27	203.76	197.64	200.00	668.29	590.76	579.39	3.10	1.96	-7.91
Arunachal Pradesh	3.30	4.22	2.88	4.36	10.01	13.15	11.13	46.63	18.17	27.82
Rajasthan	18.08	22.15	18.73	25.58	54.84	71.29	59.00	18.30	20.82	22.53
<b>3. Private / JVs</b>	<b>780.77</b>	<b>862.44</b>	<b>285.61</b>	<b>867.68</b>	<b>2130.57</b>	<b>2440.99</b>	<b>785.02</b>	<b>201.97</b>	<b>210.94</b>	<b>10.46</b>
<b>Onshore</b>	<b>286.50</b>	<b>246.64</b>	<b>179.55</b>	<b>237.38</b>	<b>847.55</b>	<b>713.04</b>	<b>483.51</b>	<b>37.37</b>	<b>47.47</b>	<b>-13.91</b>
Andhra Pradesh	0.97	1.22	1.23	1.31	2.96	3.84	3.93	-0.73	-2.37	25.33
Arunachal Pradesh	0.39	0.41	0.41	0.42	1.17	1.24	1.23	-0.06	0.27	5.49
Assam	32.28	24.03	32.05	25.26	97.92	82.57	72.89	-25.01	13.27	-25.56
Gujarat	7.69	5.49	4.74	5.82	21.40	17.12	12.19	15.71	40.41	-28.65
Rajasthan	241.86	212.96	138.25	202.05	714.16	600.82	384.68	54.04	56.19	-11.95
Tamil Nadu	3.31	2.54	2.87	2.51	9.94	7.47	8.59	-11.76	-13.13	-23.38
<b>CBM</b>	<b>82.52</b>	<b>56.70</b>	<b>49.85</b>	<b>58.88</b>	<b>241.89</b>	<b>172.09</b>	<b>153.05</b>	<b>13.76</b>	<b>12.45</b>	<b>-31.28</b>
Jharkhand (CBM)	1.64	0.35	0.08	0.30	4.97	0.94	0.18	342.18	428.81	-78.76
Madhya Pradesh (CBM)	27.60	24.87	28.13	26.11	83.42	76.44	86.26	-11.58	-11.39	-9.88
West Bengal (CBM)	53.28	31.48	21.63	32.47	153.50	94.72	66.61	45.52	42.20	-40.91
<b>Offshore</b>	<b>411.76</b>	<b>559.10</b>	<b>56.21</b>	<b>571.43</b>	<b>1041.13</b>	<b>1555.86</b>	<b>148.47</b>	<b>894.65</b>	<b>947.96</b>	<b>35.78</b>
Eastern Offshore	388.36	545.53	45.62	556.98	990.52	1511.63	122.25	1095.81	1136.53	40.47
Gujarat Offshore	3.30	13.57	10.59	14.45	10.01	44.23	26.22	28.16	68.72	311.30
Western Offshore	20.09	0.00	0.00	0.00	40.59	0.00	0.00	-	-	-
<b>TOTAL (1+2+3)</b>	<b>2931.48</b>	<b>2777.43</b>	<b>2323.81</b>	<b>2739.65</b>	<b>8466.98</b>	<b>8168.56</b>	<b>6785.14</b>	<b>19.52</b>	<b>20.39</b>	<b>-5.26</b>
CBM	82.52	56.70	49.85	58.88	241.89	172.09	153.05	13.76	12.45	-31.28
Onshore	920.90	840.76	789.89	835.10	2698.46	2464.29	2319.08	6.44	6.26	-8.70
Offshore	1928.05	1879.97	1484.08	1845.67	5526.62	5532.19	4313.02	26.68	28.27	-2.49

Note: Totals may not tally due to rounding off figures.

\*: Provisional. \*\*:Revised

Source: Oil Companies

Reasons for shortfall are indicated in the note.

## Crude Oil Processed during the month of June, 2021 and cumulatively for the period April-June, 2021 vis-à-vis April-June, 2020

(Figures in Thousand Metric Tons)

Name of Undertaking/Unit	Target production during the month	Production during the			Cumulative Production			% variation		% variation during the month under review over Target production
		Month under review *	Corresponding month of last year	Preceding month of current year **	(April-June)			During the month under review	Upto the end of the period	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
<b>A. Public Sector</b>	<b>11791.51</b>	<b>10043.15</b>	<b>10318.50</b>	<b>10141.13</b>	<b>34811.52</b>	<b>31708.78</b>	<b>25802.94</b>	<b>-2.67</b>	<b>22.89</b>	<b>-14.83</b>
1. IOC, Guwahati	31.60	0.00	64.01	0.00	31.60	62.31	87.56	-	-28.83	-
2. IOC, Barauni	279.28	442.46	512.17	532.64	1415.04	1445.79	1096.11	-13.61	31.90	58.43
3. IOC, Gujarat	1197.39	1072.18	1040.90	1042.14	3632.08	3111.84	2388.64	3.01	30.28	-10.46
4. IOC, Haldia	685.59	606.45	533.00	624.18	2079.61	1926.66	1157.55	13.78	66.44	-11.54
5. IOC, Mathura	743.85	698.18	768.85	692.32	2256.35	2209.30	2004.69	-9.19	10.21	-6.14
6. IOC, Digboi	57.30	59.27	61.05	61.44	173.81	177.03	170.84	-2.92	3.62	3.43
7. IOC, Panipat	1299.15	1212.60	1172.98	1155.54	3940.77	3689.88	2549.56	3.38	44.73	-6.66
8. IOC, Bongaigaon	211.50	233.43	192.63	226.70	641.55	685.24	563.04	21.18	21.70	10.37
9. IOC, Paradip	1298.76	1033.76	1227.31	1045.38	3939.56	3410.94	2911.92	-15.77	17.14	-20.40
<b>Total IOC</b>	<b>5804.42</b>	<b>5358.33</b>	<b>5572.88</b>	<b>5380.34</b>	<b>18110.36</b>	<b>16718.98</b>	<b>12929.91</b>	<b>-3.85</b>	<b>29.30</b>	<b>-7.69</b>
10. BPCL, Mumbai	1185.00	1029.49	971.81	1172.39	3635.00	3427.12	2647.27	5.94	29.46	-13.12
11. BPCL, Kochi	1440.00	1016.26	931.43	910.21	4270.00	3289.96	2423.18	9.11	35.77	-29.43
<b>Total BPCL</b>	<b>2625.00</b>	<b>2045.75</b>	<b>1903.24</b>	<b>2082.59</b>	<b>7905.00</b>	<b>6717.08</b>	<b>5070.45</b>	<b>7.49</b>	<b>32.47</b>	<b>-22.07</b>
12. HPCL, Mumbai	269.94	304.13	653.91	118.74	584.81	464.17	1727.94	-53.49	-73.14	12.67
13. HPCL, Visakh	804.38	481.15	725.24	736.56	2439.94	2043.84	2242.35	-33.66	-8.85	-40.18
<b>Total HPCL</b>	<b>1074.31</b>	<b>785.28</b>	<b>1379.15</b>	<b>855.30</b>	<b>3024.75</b>	<b>2508.01</b>	<b>3970.29</b>	<b>-43.06</b>	<b>-36.83</b>	<b>-26.90</b>
14. CPCL, Manali	900.00	645.55	579.16	629.17	1930.00	2034.51	1327.96	11.46	53.21	-28.27
15. CPCL, CBR^	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-
<b>Total CPCL</b>	<b>900.00</b>	<b>645.55</b>	<b>579.16</b>	<b>629.17</b>	<b>1930.00</b>	<b>2034.51</b>	<b>1327.96</b>	<b>11.46</b>	<b>53.21</b>	<b>-28.27</b>
16. NRL, Numaligarh	232.42	192.73	249.71	226.08	627.55	640.03	625.21	-22.82	2.37	-17.08
17. MRPL, Mangalore	1150.00	1009.62	626.95	961.06	3200.00	3070.48	1863.49	61.04	64.77	-12.21
18. ONGC, Tatipaka	5.36	5.88	7.41	6.59	13.87	19.70	15.62	-20.74	26.07	9.71
<b>B. Joint Venture</b>	<b>1331.00</b>	<b>1487.80</b>	<b>1171.90</b>	<b>1621.29</b>	<b>4418.00</b>	<b>4815.53</b>	<b>3190.25</b>	<b>26.96</b>	<b>50.95</b>	<b>11.78</b>
19. BORL, Bina	425.00	424.88	387.20	518.89	1670.00	1591.31	1159.55	9.73	37.23	-0.03
20. HMEL, GGSR, Bhatinda	906.00	1062.92	784.71	1102.40	2748.00	3224.22	2030.70	35.45	58.77	17.32
<b>C. Private Sector</b>	<b>6046.70</b>	<b>6869.12</b>	<b>6046.70</b>	<b>7207.64</b>	<b>19636.21</b>	<b>20730.53</b>	<b>19636.21</b>	<b>13.60</b>	<b>5.57</b>	<b>13.60</b>
21. RIL, Jamnagar	2605.22	2689.85	2605.22	2837.04	8159.50	8299.43	8159.50	3.25	1.71	3.25
22. RIL, SEZ	2047.28	2529.51	2047.28	2678.14	7119.78	7456.10	7119.78	23.55	4.72	23.55
<b>Total RIL</b>	<b>4652.50</b>	<b>5219.35</b>	<b>4652.50</b>	<b>5515.18</b>	<b>15279.28</b>	<b>15755.52</b>	<b>15279.28</b>	<b>12.18</b>	<b>3.12</b>	<b>12.18</b>
23. NEL, Vadinar	1394.20	1649.76	1394.20	1692.47	4356.93	4975.01	4356.93	18.33	14.19	18.33
<b>TOTAL(A+B+C)</b>	<b>19169.20</b>	<b>18400.07</b>	<b>17537.09</b>	<b>18970.06</b>	<b>58865.73</b>	<b>57254.83</b>	<b>48629.40</b>	<b>4.92</b>	<b>17.74</b>	<b>-4.01</b>

Note: Totals may not tally due to rounding off figures.

\*: Provisional. \*\*: Revised

Reasons for shortfall are indicated in the note.

^: CPCL CBR refinery is under shutdown due to limitation in meeting required Product specifications with the existing configuration.

Source: Oil Companies

## Refinery-wise Capacity Utilisation during the month of June, 2021 and cumulatively for the period April-June, 2021 vis-à-vis April-June, 2020

(Figures in Thousand Metric Tons)

Name of Undertaking/Unit	June, 2021			June, 2020			April-June.2020			April-June.2021		
	Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of Installed Capacity	Prorated Installed Capacity	Actual Crude T'put	% Utilisation of Installed Capacity	Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of Installed Capacity	Prorated Installed Capacity	Actual Crude T'put	% Utilisation of Installed Capacity
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
<b>A. Public Sector</b>	<b>11718.00</b>	<b>10043.15</b>	<b>85.71</b>	<b>11718.00</b>	<b>10318.50</b>	<b>88.06</b>	<b>35544.00</b>	<b>31708.78</b>	<b>89.21</b>	<b>35544.00</b>	<b>25802.94</b>	<b>72.59</b>
1. IOC, Guwahati	82.00	0.00	0.00	82.00	64.01	78.05	249.00	62.31	25.02	249.00	87.56	35.16
2. IOC, Barauni	493.00	442.46	89.75	493.00	512.17	103.89	1496.00	1445.79	96.64	1496.00	1096.11	73.27
3. IOC, Gujarat	1126.00	1072.18	95.22	1126.00	1040.90	92.44	3416.00	3111.84	91.10	3416.00	2388.64	69.93
4. IOC, Haldia	658.00	606.45	92.17	658.00	533.00	81.00	1995.00	1926.66	96.57	1995.00	1157.55	58.02
5. IOC, Mathura	658.00	698.18	106.11	658.00	768.85	116.85	1995.00	2209.30	110.74	1995.00	2004.69	100.49
6. IOC, Digboi	53.00	59.27	111.82	53.00	61.05	115.19	162.00	177.03	109.28	162.00	170.84	105.46
7. IOC, Panipat	1233.00	1212.60	98.35	1233.00	1172.98	95.13	3740.00	3689.88	98.66	3740.00	2549.56	68.17
8. IOC, Bongaigaon	193.00	233.43	120.95	193.00	192.63	99.81	586.00	685.24	116.93	586.00	563.04	96.08
9. IOC, Paradip	1233.00	1033.76	83.84	1233.00	1227.31	99.54	3740.00	3410.94	91.20	3740.00	2911.92	77.86
<b>Total IOC</b>	<b>5729.00</b>	<b>5358.33</b>	<b>93.53</b>	<b>5729.00</b>	<b>5572.88</b>	<b>97.27</b>	<b>17377.00</b>	<b>16718.98</b>	<b>96.21</b>	<b>17377.00</b>	<b>12929.91</b>	<b>74.41</b>
10. BPCL, Mumbai	986.00	1029.49	104.41	986.00	971.81	98.56	2992.00	3427.12	114.54	2992.00	2647.27	88.48
11. BPCL, Kochi	1274.00	1016.26	79.77	1274.00	931.43	73.11	3864.00	3289.96	85.14	3864.00	2423.18	62.71
<b>Total BPCL</b>	<b>2260.00</b>	<b>2045.75</b>	<b>90.52</b>	<b>2260.00</b>	<b>1903.24</b>	<b>84.21</b>	<b>6856.00</b>	<b>6717.08</b>	<b>97.97</b>	<b>6856.00</b>	<b>5070.45</b>	<b>73.96</b>
12. HPCL, Mumbai	616.00	304.13	49.37	616.00	653.91	106.15	1870.00	464.17	24.82	1870.00	1727.94	92.40
13. HPCL, Visakh	682.00	481.15	70.55	682.00	725.24	106.34	2069.00	2043.84	98.78	2069.00	2242.35	108.38
<b>Total HPCL</b>	<b>1299.00</b>	<b>785.28</b>	<b>60.45</b>	<b>1299.00</b>	<b>1379.15</b>	<b>106.17</b>	<b>3939.00</b>	<b>2508.01</b>	<b>63.67</b>	<b>3939.00</b>	<b>3970.29</b>	<b>100.79</b>
14. CPCL, Manali	863.00	645.55	74.80	863.00	579.16	67.11	2618.00	2034.51	77.71	2618.00	1327.96	50.72
15. CPCL, CBR^	82.00	0.00	0.00	82.00	0.00	0.00	249.00	0.00	0.00	249.00	0.00	0.00
<b>Total CPCL</b>	<b>945.00</b>	<b>645.55</b>	<b>68.31</b>	<b>945.00</b>	<b>579.16</b>	<b>61.29</b>	<b>2867.00</b>	<b>2034.51</b>	<b>70.96</b>	<b>2867.00</b>	<b>1327.96</b>	<b>46.32</b>
16. NRL, Numaligarh	247.00	192.73	78.03	247.00	249.71	101.10	748.00	640.03	85.56	748.00	625.21	83.58
17. MRPL, Mangalore	1233.00	1009.62	81.88	1233.00	626.95	50.85	3740.00	3070.48	82.10	3740.00	1863.49	49.83
18. ONGC, Tatipaka	5.00	5.88	117.50	5.00	7.41	148.24	16.00	19.70	123.09	16.00	15.62	97.64
<b>B. Joint Venture</b>	<b>1570.00</b>	<b>1487.80</b>	<b>94.76</b>	<b>1570.00</b>	<b>1171.90</b>	<b>74.64</b>	<b>4762.00</b>	<b>4815.53</b>	<b>101.12</b>	<b>4762.00</b>	<b>3190.25</b>	<b>66.99</b>
19. BORL, Bina	641.00	424.88	66.28	641.00	387.20	60.40	1945.00	1591.31	81.82	1945.00	1159.55	59.62
20. HMEL, GGSR, Bhatinda	929.00	1062.92	114.42	929.00	784.71	84.47	2817.00	3224.22	114.46	2817.00	2030.70	72.09
<b>C. Private Sector</b>	<b>7249.00</b>	<b>6869.12</b>	<b>94.76</b>	<b>7249.00</b>	<b>6046.70</b>	<b>83.41</b>	<b>21990.00</b>	<b>20730.53</b>	<b>94.27</b>	<b>21990.00</b>	<b>19636.21</b>	<b>89.30</b>
21. RIL, Jamnagar	2712.00	2689.85	99.18	2712.00	2605.22	96.06	8227.00	8299.43	100.88	8227.00	8159.50	99.18
22. RIL, SEZ	2893.00	2529.51	87.44	2893.00	2047.28	70.77	8776.00	7456.10	84.96	8776.00	7119.78	81.13
<b>Total RIL</b>	<b>5605.00</b>	<b>5219.35</b>	<b>93.12</b>	<b>5605.00</b>	<b>4652.50</b>	<b>83.01</b>	<b>17003.00</b>	<b>15755.52</b>	<b>92.66</b>	<b>17003.00</b>	<b>15279.28</b>	<b>89.86</b>
23. NEL, Vadinar	1644.00	1649.76	100.35	1644.00	1394.20	84.81	4986.00	4975.01	99.78	4986.00	4356.93	87.38
<b>TOTAL(A+B+C)</b>	<b>20537.00</b>	<b>18400.07</b>	<b>89.59</b>	<b>20537.00</b>	<b>17537.09</b>	<b>85.39</b>	<b>62295.00</b>	<b>57254.83</b>	<b>91.91</b>	<b>62295.00</b>	<b>48629.40</b>	<b>78.06</b>

Note: Crude throughput in terms of crude oil processed.

\*: Provisional.

\*\*: Revised

Source: Oil Companies

## Production of Petroleum Products during the month of June, 2021 and cumulatively for the period April-June, 2021 vis-à-vis April-June, 2020

(Figures in Thousand Metric Tons)

Name of Undertaking/Unit	Target production during the month	Production during the			Cumulative Production			% variation		% variation during the month under review over Target production
		Month under review *	Corresponding month of last year	Preceding month of current year **	(April-June)			over last year		
					Target production during current year**	Actual production during current year*	Actual production during corresponding period of last year	During the month under review	Upto the end of the period	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
<b>A. Public Sector</b>	<b>11171.05</b>	<b>9388.56</b>	<b>9720.80</b>	<b>9617.76</b>	<b>32979.76</b>	<b>29995.76</b>	<b>24255.70</b>	<b>-3.42</b>	<b>23.66</b>	<b>-15.96</b>
1. IOC, Guwahati	31.57	17.77	72.93	18.03	31.57	86.96	94.33	-75.64	-7.82	-43.72
2. IOC, Barauni	251.83	413.83	479.85	494.64	1275.33	1316.23	1070.33	-13.76	22.97	64.33
3. IOC, Gujarat	1135.03	1003.83	992.57	1013.36	3441.99	3029.57	2256.60	1.13	34.25	-11.56
4. IOC, Haldia	660.72	550.62	436.65	572.45	2022.71	1777.46	1000.87	26.10	77.59	-16.66
5. IOC, Mathura	719.85	632.12	788.08	679.16	2182.89	2113.58	1969.00	-19.79	7.34	-12.19
6. IOC, Digboi	57.64	60.26	58.08	62.75	174.84	180.20	162.30	3.76	11.03	4.55
7. IOC, Panipat	1357.47	1216.80	1167.78	1152.94	4080.53	3776.89	2526.37	4.20	49.50	-10.36
8. IOC, Bongaigaon	189.54	208.64	206.49	209.81	574.94	630.34	555.43	1.04	13.49	10.08
9. IOC, Paradip	1164.16	912.91	1082.59	946.19	3540.28	3050.64	2557.96	-15.67	19.26	-21.58
<b>Total IOC</b>	<b>5567.80</b>	<b>5016.78</b>	<b>5285.02</b>	<b>5149.32</b>	<b>17325.09</b>	<b>15961.87</b>	<b>12193.20</b>	<b>-5.08</b>	<b>30.91</b>	<b>-9.90</b>
10. BPCL, Mumbai	1127.71	944.39	962.77	1143.46	3479.44	3303.03	2573.84	-1.91	28.33	-16.26
11. BPCL, Kochi	1373.88	996.29	915.30	871.54	4072.77	3200.25	2324.58	8.85	37.67	-27.48
<b>Total BPCL</b>	<b>2501.59</b>	<b>1940.68</b>	<b>1878.07</b>	<b>2015.00</b>	<b>7552.21</b>	<b>6503.29</b>	<b>4898.42</b>	<b>3.33</b>	<b>32.76</b>	<b>-22.42</b>
12. HPCL, Mumbai	252.74	308.36	617.21	111.24	548.86	469.72	1640.23	-50.04	-71.36	22.01
13. HPCL, Visakh	745.02	484.97	629.08	701.30	2261.02	1943.71	2103.38	-22.91	-7.59	-34.91
<b>Total HPCL</b>	<b>997.76</b>	<b>793.33</b>	<b>1246.29</b>	<b>812.54</b>	<b>2809.87</b>	<b>2413.42</b>	<b>3743.61</b>	<b>-36.35</b>	<b>-35.53</b>	<b>-20.49</b>
14. CPCL, Manali	836.95	569.50	518.92	608.39	1778.11	1789.08	1176.60	9.75	52.05	-31.95
15. CPCL, CBR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-
<b>Total CPCL</b>	<b>836.95</b>	<b>569.50</b>	<b>518.92</b>	<b>608.39</b>	<b>1778.11</b>	<b>1789.08</b>	<b>1176.60</b>	<b>9.75</b>	<b>52.05</b>	<b>-31.95</b>
16. NRL, Numaligarh	232.32	159.72	249.59	225.26	627.25	604.60	629.27	-36.01	-3.92	-31.25
17. MRPL, Mangalore	1029.53	902.84	535.85	800.98	2874.04	2704.78	1599.78	68.49	69.07	-12.31
18. ONGC, Tatipaka	5.10	5.71	7.06	6.27	13.20	18.72	14.83	-19.13	26.25	11.92
<b>B. Joint Venture</b>	<b>1220.00</b>	<b>1421.29</b>	<b>1182.15</b>	<b>1428.89</b>	<b>4049.00</b>	<b>4461.34</b>	<b>3027.24</b>	<b>20.23</b>	<b>47.37</b>	<b>16.50</b>
19. BORL, Bina	362.00	386.13	377.44	436.07	1447.00	1399.63	973.26	2.30	43.81	6.66
20. HMEL, GGSR, Bhatinda	858.00	1035.16	804.72	992.82	2602.00	3061.71	2053.98	28.64	49.06	20.65
<b>C. Private Sector</b>	<b>7452.83</b>	<b>8040.29</b>	<b>7452.83</b>	<b>8547.60</b>	<b>23697.97</b>	<b>24512.97</b>	<b>23697.97</b>	<b>7.88</b>	<b>3.44</b>	<b>7.88</b>
21. RIL, Jamnagar	2784.50	2894.20	2784.50	2965.53	8919.71	8623.89	8919.71	3.94	-3.32	3.94
22. RIL, SEZ	3293.80	3533.06	3293.80	3950.55	10464.95	11094.11	10464.95	7.26	6.01	7.26
<b>Total RIL</b>	<b>6078.29</b>	<b>6427.27</b>	<b>6078.30</b>	<b>6916.07</b>	<b>19384.66</b>	<b>19718.00</b>	<b>19384.66</b>	<b>5.74</b>	<b>1.72</b>	<b>5.74</b>
23. NEL, Vadinar	1374.53	1613.02	1374.53	1631.53	4313.31	4794.97	4313.31	17.35	11.17	17.35
<b>(A+B+C)</b>	<b>19843.88</b>	<b>18850.13</b>	<b>18355.78</b>	<b>19594.24</b>	<b>60726.73</b>	<b>58970.06</b>	<b>50980.91</b>	<b>2.69</b>	<b>15.67</b>	<b>-5.01</b>
ONGC	277.66	246.81	261.49	247.75	801.33	767.43	705.08	-5.61	8.84	-11.11
GAIL	94.55	73.35	104.77	82.84	292.38	246.45	269.55	-29.99	-8.57	-22.42
OIL	2.70	1.96	2.77	2.99	5.30	7.70	8.38	-29.39	-8.12	-27.56
<b>D. Total Fractionators</b>	<b>374.91</b>	<b>322.11</b>	<b>369.03</b>	<b>333.57</b>	<b>1099.01</b>	<b>1021.57</b>	<b>983.00</b>	<b>-12.71</b>	<b>3.92</b>	<b>-14.08</b>
<b>Grand Total (A+B+C+D)</b>	<b>20218.78</b>	<b>19172.25</b>	<b>18724.82</b>	<b>19927.81</b>	<b>61825.73</b>	<b>59991.63</b>	<b>51963.92</b>	<b>2.39</b>	<b>15.45</b>	<b>-5.18</b>

Note: Totals may not tally due to rounding off figures. \*: Provisional. \*\*:Revised

Source: Oil Companies

Reasons for shortfall are indicated in the note.