

**MINISTRY OF PETROLEUM & NATURAL GAS**  
**ECONOMIC DIVISION**

Brief note on the Production Performance of Oil & Natural Gas sector for the month of April, 2014 & cumulatively for the period April,2014-April, 2014 vis-a-vis 2013-14

**I. A. CRUDE OIL PRODUCTION – PERFORMANCE**

Month / Period	Planned Target (TMT)	Actual Production (TMT)	%age achievement	Surplus(+) Shortfall(-) Vis-à-vis target (%age)	Surplus(+) Shortfall(-) over last year (%age)
April, 2014*	3121.351	3104.326	99.5	-0.5	-0.1
April,2014-April, 2014*	3121.351	3104.326	99.5	-0.5	-0.1
April,2013-April, 2013		3106.044			

TMT: Thousand Metric Tonnes.

\*: Provisional.

**B. COMPANY-WISE ACHIEVEMENT**

Company / State	Planned Target (TMT)	Actual Production (TMT)	%age achievement	Surplus(+) Shortfall(-) (%age)
<b>ONGC</b>	<b>1844.231</b>	<b>1782.683</b>	<b>96.7</b>	<b>-3.3</b>
Gujarat	397.000	388.379	97.8	
Andhra Pradesh	23.000	24.004	104.4	
Tamil Nadu	19.000	20.502	107.9	
Assam	98.000	98.883	100.9	
Offshore	1307.231	1250.915	95.7	
<b>OIL</b>	<b>281.700</b>	<b>273.672</b>	<b>97.2</b>	<b>-2.8</b>
Assam	280.849	272.906	97.2	
Arunachal Pradesh	0.851	0.766	90.0	
<b>PRIVATE/JVC</b>	<b>995.420</b>	<b>1047.971</b>	<b>105.3</b>	<b>5.3</b>
<b>TOTAL</b>	<b>3121.351</b>	<b>3104.326</b>	<b>99.5</b>	<b>-0.5</b>

**C. REASONS FOR SHORTFALL**

Company / State	Reasons for shortfall
<b>ONGC</b> (offshore)	Leakage in MUT Trunk line at Uran end affected production. Closure of all the wells of VSEA field during leakage at Uran end, delay in commissioning of B-193 process platform affected production. Less line condensate receipt from, Offshore.
<b>ONGC</b> (Gujarat)	Ageing of fields resulting decline in reservoir pressure affected production. Closure of all wells due to leakage in dispatch line (GGS-1 to CTF Ankleshwar)
<b>OIL</b> (Assam & Arunachal Pradesh)	Consequential effect due to bandh and blockades by various organisation due to Police firing at Tinsukia and Bowser movement disruptions.
<b>Pvt./JVCs</b> (Off-shore)	Natural decline of the RAVVA & CB-OS/2 field. A total of 10 wells in D1,D3 and 2 wells in MA have ceased to flow due to water /sand ingress in KG-DWN-98/3 field.

A statement showing Crude Oil Production during April, 2014 and cumulatively for the period April,2014- April, 2014 vis-a-vis 2013-14 is at Annexure-I.

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## II. A. NATURAL GAS PRODUCTION

Month / Period	Planned Target (MCM)	Actual Production (MCM)	%age achievement	Surplus(+) Shortfall(-) Vis-à-vis target (%age)	Surplus(+) Shortfall(-) over last year
April, 2014*	2943.904	2770.545	94.1	-5.9	-7.7
April,2014-April, 2014*	2943.904	2770.545	94.1	-5.9	-7.7
April,2013-April, 2013		3001.381			

MCM: Million Cubic Metres.

\*: Provisional.

## B. COMPANY-WISE ACHIEVEMENT

Company / State	Planned Target (MCM)	Actual Production (MCM)	%age achievement	Surplus(+) Shortfall(-) (%age)
<b>ONGC</b>	<b>1927.227</b>	<b>1812.099</b>	<b>94.0</b>	<b>-6.0</b>
Gujarat	99.645	122.241	122.7	
Rajasthan	1.280	1.111	86.8	
Andhra Pradesh	90.310	91.184	101.0	
Tamil Nadu	109.751	113.959	103.8	
Assam	34.991	37.720	107.8	
Tripura	97.299	91.460	94.0	
<b>Mumbai High Offshore</b>	<b>1493.951</b>	<b>1354.424</b>	<b>90.7</b>	
<b>OIL</b>	<b>226.020</b>	<b>225.101</b>	<b>99.6</b>	<b>-0.4</b>
Assam	203.460	207.165	101.8	
Arunachal Pradesh	1.200	1.219	101.6	
Rajasthan	21.360	16.717	78.3	
<b>PRIVATE/JVC</b>	<b>790.657</b>	<b>733.345</b>	<b>92.8</b>	<b>-7.2</b>
Onshore \$	114.226	90.210	79.0	
Offshore	676.431	643.135	95.1	
<b>TOTAL</b>	<b>2943.904</b>	<b>2770.545</b>	<b>94.1</b>	<b>-5.9</b>

\$: Including Coal Bed Methane production.

## C. REASONS FOR SHORTFALL

Company / State	Reasons for shortfall
<b>ONGC (Rajasthan)</b>	Lack offtake by consumers.
<b>ONGC (Tripura)</b>	Lack offtake by consumers.
<b>ONGC (Offshore)</b>	Leakage at Uran end resulting less oil & associated gas production in Mumbai High. Closure of free gas wells affected production. Less requirement at Hazira end due to leakage in downstream in Bhagodia (M/s. GAIL). Plant modification at EOA affected production.
<b>OIL(Rajasthan)</b>	Less than the committed withdrawal of Rajasthan Rajya Vidyut Utpadan Nigam Limited (RRVUNL).
<b>Pvt./JVCs (West Bengal)</b>	Produced CBM is being sold in small quantities as the field is currently under development. Gas production in line with the offtake.
<b>Pvt./JVCs (Rajasthan)</b>	Gas production less due to underperformance of wells.
<b>Pvt./JVCs (Jharkhand)</b>	Produced CBM is being sold in small quantities.
<b>Pvt./JVCs (Off-shore)</b>	Natural decline of the RAVVA & CB-OS/2 field. KG-OSN-2001/3 field is under development & yet to commence commercial production of gas. Well Mercury is closed due to water loading in PY-1 field. PY-3 field is under shutdown w.e.f. 30.07.2011 after expiry of the contract for existing production facilities. A total of 10 wells in D1,D3 and 3 wells in MA have ceased to flow due to water /sand ingress in KG DWN-98/3 field.

A statement showing natural gas production during April, 2014 and cumulatively for the period April,2014- April, 2014 vis-à-vis 2013-14 is at Annexure-II.

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**III. A. REFINERY PRODUCTION  
(IN TERMS OF CRUDE THROUGHPUT)**

Month / Period	Planned Target (TMT)	Actual Production (TMT)	%age achievement	Surplus(+) Shortfall(-) Vis-à-vis target	Surplus(+) Shortfall(-) over last year
April, 2014*	18607.011	17561.608	94.4	-5.6	-2.2
April,2014-April, 2014*	18607.011	17561.608	94.4	-5.6	-2.2
April,2013-April, 2013		17949.510			

\*: Provisional.

**Note: RIL (SEZ) production figures for April'2014 is on prorated basis.**

The crude throughput in IOC (Mathura), BPCL (Mumbai & Kochi), CPCL (Narimanam), ONGC (Tatipaka), HMEL (Bhatinda) & Essar (Vadinar) refineries have exceeded their planned target.

The crude throughput in IOC (Guwahati, Barauni, Gujarat, Haldia, Digboi, Panipat & Bongaigaon), HPCL (Mumbai & Visakh), CPCL (Manali), NRL (Numaligarh), MRPL (Mangalore), BORL(Bina), RIL (Jamnagar) & RIL (SEZ) refineries was less than their planned target.

Company / State	Reasons for shortfall
IOCL, Digboi	Throughput is in line with crude availability.
IOCL, Panipat	
IOCL, Haldia	Throughput is restricted because of high intermediate & black oil stock.
HPCL, Visakh	Throughput is lower than plan due to MS Block units T&I taken in April instead of original plan in May.
CPCL, Manali	Throughput is lower than plan due to crude shortage resulting from delayed arrival of tanker during the first 10 days of the month, VGO ullage issues resulting from low OHCU T'put caused by SRU feed limitation subsequently.

A statement showing refinery-wise production during the month of April, 2014 and cumulatively for the period April,2014-April, 2014 vis-à-vis 2013-14 is at Annexure-III.

**III. REFINERY CAPACITY UTILISATION**

Month	Utilisation (%)	Period	Utilisation (%)
April, 2014*	99.3	April, 2013- April, 2014	99.3
April, 2013	101.5	April, 2012- April, 2013	101.5

The refinery-wise details of the capacity utilisation during April, 2014 and cumulatively for the period April, 2014 - April, 2014 vis-a-vis 2013-14 are given in Annexure-IV.

## MINISTRY OF PETROLEUM &amp; NATURAL GAS

## Review of Crude Oil Production during the month of April, 2014 and cumulatively for the period April'14-April'2014 vis-à-vis 2013-14

(Qty: '000' Tonnes)

Name of the Undertaking / Unit	Planned Prod'n. during the month	Production during the			Cumulative Production (April -April)			% variation over last year		% variation during the month under review over planned prodn.
		Month under review *	Corresponding month last year	Preceding month of current year	Planned Prod'n. during current year	Actual Prod'n. during current year	Actual Prod'n. corresponding period last year	During the month under review	Upto the end of the period	
1	2	3	4	5	6	7	8	9	10	11
<b>A. Production of Crude Oil</b>										
<b>1. Oil &amp; Natural Gas Corp. Ltd.</b>	<b>1844.231</b>	<b>1782.683</b>	<b>1855.240</b>	<b>1893.887</b>	1844.231	1782.683	1855.240	<b>-3.9</b>	<b>-3.9</b>	<b>-3.3</b>
<b>Onshore</b>	<b>537.000</b>	<b>531.768</b>	<b>570.309</b>	<b>562.003</b>	<b>537.000</b>	<b>531.768</b>	<b>570.309</b>	<b>-6.8</b>	<b>-6.8</b>	<b>-1.0</b>
Gujarat	397.000	388.379	421.801	406.603	397.000	388.379	421.801	-7.9	-7.9	-2.2
Andhra Pradesh	23.000	24.004	26.525	25.002	23.000	24.004	26.525	-9.5	-9.5	4.4
Tamil Nadu	19.000	20.502	17.730	22.250	19.000	20.502	17.730	15.6	15.6	7.9
Assam **	98.000	98.883	104.253	108.148	98.000	98.883	104.253	-5.2	-5.2	0.9
<b>Offshore</b>	<b>1307.231</b>	<b>1250.915</b>	<b>1284.931</b>	<b>1331.884</b>	<b>1307.231</b>	<b>1250.915</b>	<b>1284.931</b>	<b>-2.6</b>	<b>-2.6</b>	<b>-4.3</b>
Oil	1153.231	1124.992	1119.037	1202.727	1153.231	1124.992	1119.037	0.5	0.5	-2.4
Condensates	154.000	125.923	165.894	129.157	154.000	125.923	165.894	-24.1	-24.1	-18.2
					0.000	0.000	0.000			
<b>2. Oil India Ltd. (OIL)</b>	<b>281.700</b>	<b>273.672</b>	<b>297.543</b>	<b>245.955</b>	<b>281.700</b>	<b>273.672</b>	<b>297.543</b>	<b>-8.0</b>	<b>-8.0</b>	<b>-2.8</b>
Assam	280.849	272.906	295.577	245.237	280.849	272.906	295.577	-7.7	-7.7	-2.8
Arunachal Pradesh	0.851	0.766	1.966	0.718	0.851	0.766	1.966	-61.0	-61.0	-10.0
					0.000	0.000	0.000			
<b>3. DGH (Private / JVC)</b>	<b>995.420</b>	<b>1047.971</b>	<b>953.261</b>	<b>1033.772</b>	<b>995.420</b>	<b>1047.971</b>	<b>953.261</b>	<b>9.9</b>	<b>9.9</b>	<b>5.3</b>
<b>Onshore</b>	<b>774.481</b>	<b>833.354</b>	<b>730.574</b>	<b>856.841</b>	<b>774.481</b>	<b>833.354</b>	<b>730.574</b>	<b>14.1</b>	<b>14.1</b>	<b>7.6</b>
Arunachal Pradesh	6.749	7.126	8.217	7.180	6.749	7.126	8.217	-13.3	-13.3	5.6
Assam	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.0	0.0	0.0
Gujarat	11.680	13.264	11.534	12.315	11.680	13.264	11.534	15.0	15.0	13.6
Rajasthan	756.052	812.964	710.823	837.346	756.052	812.964	710.823	14.4	14.4	7.5
<b>Offshore</b>	<b>220.939</b>	<b>214.617</b>	<b>222.687</b>	<b>176.931</b>	<b>220.939</b>	<b>214.617</b>	<b>222.687</b>	<b>-3.6</b>	<b>-3.6</b>	<b>-2.9</b>
					0.000	0.000	0.000			
<b>GRAND TOTAL (1+2+3)</b>	<b>3121.351</b>	<b>3104.326</b>	<b>3106.044</b>	<b>3173.614</b>	<b>3121.351</b>	<b>3104.326</b>	<b>3106.044</b>	<b>-0.1</b>	<b>-0.1</b>	<b>-0.5</b>
Onshore	1593.181	1638.794	1598.426	1664.799	1593.181	1638.794	1598.426	2.5	2.5	2.9
Offshore	1528.170	1465.532	1507.618	1508.815	1528.170	1465.532	1507.618	-2.8	-2.8	-4.1

\*: Provisional. Note: Totals may not tally due to rounding off figures.

\*\*: Includes crude oil production of Tripura

Reasons for shortfall are indicated in the note.

## MINISTRY OF PETROLEUM &amp; NATURAL GAS

## Review of Natural Gas Production during the month of April, 2014 and cumulatively for the period April'14-April, 2014 vis-à-vis 2013-14

(Qty: Million Cubic Metres)

Name of the Undertaking / Unit	Planned Prodn. during the month	Production during the			Cumulative Production (April - April)			% variation over last year		% variation during the month under review over planned prodn.
		Month under review *	Corres- ponding month last year	Preceding month of current year	Planned Prodn. during current year	Actual Prodn. during current year	Actual Prodn. corres- ponding period last year	During the month under review	Upto the end of the period	
1	2	3	4	5	6	7	8	9	10	11
<b>D. Natural Gas Production</b>										
<b>1. Oil &amp; Natural Gas Corp. Ltd.</b>	<b>1927.227</b>	<b>1812.099</b>	<b>1920.798</b>	<b>1965.398</b>	<b>1927.227</b>	<b>1812.099</b>	<b>1920.798</b>	<b>-5.7</b>	<b>-5.7</b>	<b>-6.0</b>
<b>Onshore</b>	<b>433.276</b>	<b>457.675</b>	<b>434.762</b>	<b>477.828</b>	<b>433.276</b>	<b>457.675</b>	<b>434.762</b>	<b>5.3</b>	<b>5.3</b>	<b>5.6</b>
Gujarat	99.645	122.241	145.413	125.674	99.645	122.241	145.413	-15.9	-15.9	22.7
Rajasthan	1.280	1.111	1.209	1.489	1.280	1.111	1.209	-8.1	-8.1	-13.2
Andhra Pradesh	90.310	91.184	101.910	95.654	90.310	91.184	101.910	-10.5	-10.5	1.0
Tamil Nadu	109.751	113.959	94.639	117.061	109.751	113.959	94.639	20.4	20.4	3.8
Assam	34.991	37.720	40.827	39.559	34.991	37.720	40.827	-7.6	-7.6	7.8
Tripura	97.299	91.460	50.764	98.391	97.299	91.460	50.764	80.2	80.2	-6.0
<b>Offshore</b>	<b>1493.951</b>	<b>1354.424</b>	<b>1486.036</b>	<b>1487.570</b>	<b>1493.951</b>	<b>1354.424</b>	<b>1486.036</b>	<b>-8.9</b>	<b>-8.9</b>	<b>-9.3</b>
					0.000	0.000	0.000			
<b>2. Oil India Ltd. (OIL)</b>	<b>226.020</b>	<b>225.101</b>	<b>224.546</b>	<b>196.538</b>	<b>226.020</b>	<b>225.101</b>	<b>224.546</b>	<b>0.2</b>	<b>0.2</b>	<b>-0.4</b>
Assam	203.460	207.165	207.524	176.229	203.460	207.165	207.524	-0.2	-0.2	1.8
Arunachal Pradesh	1.200	1.219	1.565	1.285	1.200	1.219	1.565	-22.1	-22.1	1.6
Rajasthan	21.360	16.717	15.457	19.024	21.360	16.717	15.457	8.2	8.2	-21.7
					0.000	0.000	0.000			
<b>3. DGH (Private / JVC)</b>	<b>790.657</b>	<b>733.345</b>	<b>856.037</b>	<b>717.290</b>	<b>790.657</b>	<b>733.345</b>	<b>856.037</b>	<b>-14.3</b>	<b>-14.3</b>	<b>-7.2</b>
<b>Onshore</b>	<b>114.226</b>	<b>90.210</b>	<b>69.994</b>	<b>102.000</b>	<b>114.226</b>	<b>90.210</b>	<b>69.994</b>	<b>28.9</b>	<b>28.9</b>	<b>-21.0</b>
Arunachal Pradesh	1.141	1.449	1.971	1.713	1.141	1.449	1.971	-26.5	-26.5	27.0
Assam	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.0	0.0	0.0
Gujarat	7.409	8.920	10.889	9.111	7.409	8.920	10.889	-18.1	-18.1	20.4
Rajasthan	77.297	62.980	47.751	75.019	77.297	62.980	47.751	31.9	31.9	-18.5
West Bengal (CBM)	27.781	16.127	8.697	15.217	27.781	16.127	8.697	85.4	85.4	-41.9
Madhya Pradesh (CBM)	0.320	0.486	0.376	0.653	0.320	0.486	0.376	29.3	29.3	51.9
Jharkhand (CBM)	0.278	0.248	0.310	0.287	0.278	0.248	0.310	-20.0	-20.0	-10.8
<b>Offshore</b>	<b>676.431</b>	<b>643.135</b>	<b>786.043</b>	<b>615.290</b>	<b>676.431</b>	<b>643.135</b>	<b>786.043</b>	<b>-18.2</b>	<b>-18.2</b>	<b>-4.9</b>
					0.000	0.000	0.000			
<b>TOTAL (1+2+3)</b>	<b>2943.904</b>	<b>2770.545</b>	<b>3001.381</b>	<b>2879.226</b>	<b>2943.904</b>	<b>2770.545</b>	<b>3001.381</b>	<b>-7.7</b>	<b>-7.7</b>	<b>-5.9</b>
Onshore	773.522	772.986	729.302	776.366	773.522	772.986	729.302	6.0	6.0	-0.1
Offshore	2170.382	1997.559	2272.079	2102.860	2170.382	1997.559	2272.079	-12.1	-12.1	-8.0

\*: Provisional. Note: Totals may not tally due to rounding off figures.

CBM: Coal Bed Methane production.

Reasons for shortfall are indicated in the note.

**MINISTRY OF PETROLEUM & NATURAL GAS**  
**Review of Refinery Production (in terms of Crude Throughput) during the month of April, 2014**  
**and cumulatively for the period April 2013-April 2014 vis-à-vis 2012-13**

(Qty: '000' Tonnes)

Name of the PSU / Private Co.	Planned Prod. during the month	Production during the			Cumulative Production (April - April)			% variation over last year		% variation during the month under review over planned prodn.
		Month under review *	Corresponding month last year	Preceding month of current year	Planned Prod. during current year	Actual Prod. during current year	Actual Prod. during corresponding period last year	During the month under review	Upto the end of the period	
1	2	3	4	5	6	7	8	9	10	11
<b>B. Refinery Production</b>										
(In terms of crude throughput)										
<b>Public Sector</b>	<b>9974.986</b>	<b>9615.694</b>	<b>9388.978</b>	<b>11091.269</b>	<b>9974.986</b>	<b>9615.694</b>	<b>9388.978</b>	<b>2.4</b>	<b>2.4</b>	<b>-3.6</b>
1. IOC, Guwahati	87.000	85.539	83.755	64.715	87.000	85.539	83.755	2.1	2.1	-1.7
2. IOC, Barauni	542.000	531.596	464.056	579.310	542.000	531.596	464.056	14.6	14.6	-1.9
3. IOC, Gujarat (Koyali)	1140.000	1126.370	853.909	1173.975	1140.000	1126.370	853.909	31.9	31.9	-1.2
4. IOC, Haldia	670.000	632.284	650.941	721.789	670.000	632.284	650.941	-2.9	-2.9	-5.6
5. IOC, Mathura	724.600	741.177	696.918	776.878	724.600	741.177	696.918	6.4	6.4	2.3
6. IOC, Digboi	48.000	38.509	53.188	50.773	48.000	38.509	53.188	-27.6	-27.6	-19.8
7. IOC, Panipat	1305.000	1225.696	1126.740	1274.118	1305.000	1225.696	1126.740	8.8	8.8	-6.1
8. IOC, Bongaigaon	191.000	183.983	170.733	198.363	191.000	183.983	170.733	7.8	7.8	-3.7
<b>Total IOC</b>	<b>4707.600</b>	<b>4565.154</b>	<b>4100.240</b>	<b>4839.921</b>	<b>4707.600</b>	<b>4565.154</b>	<b>4100.240</b>	<b>11.3</b>	<b>11.3</b>	<b>-3.0</b>
9. BPCL, Mumbai	768.000	785.731	705.618	1158.132	768.000	785.731	705.618	11.4	11.4	2.3
10. BPCL, Kochi	800.000	825.048	891.082	929.319	800.000	825.048	891.082	-7.4	-7.4	3.1
<b>Total BPCL</b>	<b>1568.000</b>	<b>1610.779</b>	<b>1596.700</b>	<b>2087.451</b>	<b>1568.000</b>	<b>1610.779</b>	<b>1596.700</b>	<b>0.9</b>	<b>0.9</b>	<b>2.7</b>
11. HPCL, Mumbai	615.888	564.239	586.149	741.906	615.888	564.239	586.149	-3.7	-3.7	-8.4
12. HPCL, Visakh	774.628	650.512	702.685	813.069	774.628	650.512	702.685	-7.4	-7.4	-16.0
<b>Total HPCL</b>	<b>1390.516</b>	<b>1214.751</b>	<b>1288.834</b>	<b>1554.975</b>	<b>1390.516</b>	<b>1214.751</b>	<b>1288.834</b>	<b>-5.7</b>	<b>-5.7</b>	<b>-12.6</b>
13. CPCL, Manali	882.200	839.086	917.093	957.622	882.200	839.086	917.093	-8.5	-8.5	-4.9
14. CPCL, Narimanam(CBR)	61.600	72.277	24.504	48.612	61.600	72.277	24.504	195.0	195.0	17.3
<b>Total CPCL</b>	<b>943.800</b>	<b>911.363</b>	<b>941.597</b>	<b>1006.234</b>	<b>943.800</b>	<b>911.363</b>	<b>941.597</b>	<b>-3.2</b>	<b>-3.2</b>	<b>-3.4</b>
15. NRL, Numaligarh	211.200	210.487	222.311	183.398	211.200	210.487	222.311	-5.3	-5.3	-0.3
16. MRPL, Mangalore	1150.000	1098.729	1234.582	1416.553	1150.000	1098.729	1234.582	-11.0	-11.0	-4.5
17. ONGC, Tatipaka	3.870	4.431	4.714	2.737	3.870	4.431	4.714	-6.0	-6.0	14.5
<b>Joint Venture Sub Total</b>	<b>1239.726</b>	<b>1329.373</b>	<b>1096.918</b>	<b>1278.767</b>	<b>1239.726</b>	<b>1329.373</b>	<b>1096.918</b>	<b>21.2</b>	<b>21.2</b>	<b>7.2</b>
18. BORL, Bina	500.000	484.957	537.312	421.947	500.000	484.957	537.312	-9.7	-9.7	-3.0
19. HMEL Bhatinda	739.726	844.416	559.606	856.820	739.726	844.416	559.606	50.9	50.9	14.2
<b>Private Sector</b>	<b>7392.299</b>	<b>6616.541</b>	<b>7463.614</b>	<b>7021.562</b>	<b>7392.299</b>	<b>6616.541</b>	<b>7463.614</b>	<b>-11.3</b>	<b>-11.3</b>	<b>-10.5</b>
1. RIL, Jamnagar	2652.230	1864.076	2652.751	2220.430	2652.230	1864.076	2652.751	-29.7	-29.7	-29.7
2. RIL, SEZ	3113.000	3058.310	3113.000	3065.932 **	3113.000	3058.310	3113.000	-1.8	-1.8	-1.8
3. Essar Oil Ltd.(EOL), Vadinar	1627.068	1694.155	1697.863	1735.200	1627.068	1694.155	1697.863	-0.2	-0.2	4.1
<b>TOTAL(B)</b>	<b>18607.011</b>	<b>17561.608</b>	<b>17949.510</b>	<b>19391.598</b>	<b>18607.011</b>	<b>17561.608</b>	<b>17949.510</b>	<b>-2.2</b>	<b>-2.2</b>	<b>-5.6</b>

\*\*: Revised

\*: Provisional.

**Note:** RIL (SEZ) production figures for April 2014 figures is on prorated basis.**Reasons for shortfall are indicated in the note.**

## MINISTRY OF PETROLEUM &amp; NATURAL GAS

## Refinery-wise Capacity Utilisation during the month of April, 2014 and cumulatively for the period April, 2014 -April, 2014 vis-à-vis 2013-14

(Qty: '000' Tonnes)

Name of the PSU / Private Co.	April, 2014			April, 2013			Cumulative (April - April)					
	Prorated Installed Capacity	Actual Crude T'put *	% utilisation of I/C	Prorated Installed Capacity	Actual Crude T'put *	% utilisation of I/C	2013-14			2012-13		
							Prorated Installed Capacity	Actual Crude T'put *	% utilisation of I/C	Prorated Installed Capacity	Actual Crude T'put *	% utilisation of I/C
1	2	3	4	5	6	7	8	9	10	11	12	13
<b>C. Refinery-wise Capacity Utilisation</b>												
<b>Public Sector</b>	<b>9868.000</b>	<b>9615.694</b>	<b>97.4</b>	<b>9868.000</b>	<b>9388.978</b>	<b>95.1</b>	<b>9868.000</b>	<b>9615.694</b>	<b>97.4</b>	<b>9868.000</b>	<b>9388.978</b>	<b>95.1</b>
1. IOC, Guwahati	82.000	85.539	104.3	82.000	83.755	102.1	82.000	85.539	104.3	82.000	83.755	102.1
2. IOC, Barauni	493.000	531.596	107.8	493.000	464.056	94.1	493.000	531.596	107.8	493.000	464.056	94.1
3. IOC, Koyali	1126.000	1126.370	100.0	1126.000	853.909	75.8	1126.000	1126.370	100.0	1126.000	853.909	75.8
4. IOC, Haldia	616.000	632.284	102.6	616.000	650.941	105.7	616.000	632.284	102.6	616.000	650.941	105.7
5. IOC, Mathura	658.000	741.177	112.6	658.000	696.918	105.9	658.000	741.177	112.6	658.000	696.918	105.9
6. IOC, Digboi	53.000	38.509	72.7	53.000	53.188	100.4	53.000	38.509	72.7	53.000	53.188	100.4
7. IOC, Panipat	1233.000	1225.696	99.4	1233.000	1126.740	91.4	1233.000	1225.696	99.4	1233.000	1126.740	91.4
8. IOC, Bongaigaon	193.000	183.983	95.3	193.000	170.733	88.5	193.000	183.983	95.3	193.000	170.733	88.5
<b>Total IOC</b>	<b>4455.000</b>	<b>4565.154</b>	<b>102.5</b>	<b>4455.000</b>	<b>4100.240</b>	<b>92.0</b>	<b>4455.000</b>	<b>4565.154</b>	<b>102.5</b>	<b>4455.000</b>	<b>4100.240</b>	<b>92.0</b>
9. BPCL, Mumbai	986.000	785.731	79.7	986.000	705.618	71.6	986.000	785.731	79.7	986.000	705.618	71.6
10. BPCL, Kochi	781.000	825.048	105.6	781.000	891.082	114.1	781.000	825.048	105.6	781.000	891.082	114.1
<b>Total BPCL</b>	<b>1767.000</b>	<b>1610.779</b>	<b>91.2</b>	<b>1767.000</b>	<b>1596.700</b>	<b>0.0</b>	<b>1767.000</b>	<b>1610.779</b>	<b>91.2</b>	<b>1767.000</b>	<b>1596.700</b>	<b>0.0</b>
12. HPCL, Mumbai	534.000	564.239	105.7	534.000	537.312	100.6	534.000	564.239	105.7	534.000	586.149	109.8
13. HPCL, Visakh	682.000	650.512	95.4	682.000	702.685	103.0	682.000	650.512	95.4	682.000	702.685	103.0
<b>Total HPCL</b>	<b>1216.000</b>	<b>1214.751</b>	<b>99.9</b>	<b>1216.000</b>	<b>1288.834</b>	<b>106.0</b>	<b>1216.000</b>	<b>1214.751</b>	<b>99.9</b>	<b>1216.000</b>	<b>1288.834</b>	<b>106.0</b>
14. CPCL, Manali	863.000	839.086	97.2	863.000	917.093	106.3	863.000	839.086	97.2	863.000	917.093	106.3
15. CPCL, Narimanam	82.000	72.277	88.1	82.000	24.504	29.9	82.000	72.277	88.1	82.000	24.504	29.9
<b>Total CPCL</b>	<b>945.000</b>	<b>911.363</b>	<b>96.4</b>	<b>945.000</b>	<b>941.597</b>	<b>99.6</b>	<b>945.000</b>	<b>911.363</b>	<b>96.4</b>	<b>945.000</b>	<b>941.597</b>	<b>99.6</b>
16. NRL, Numaligarh	247.000	210.487	85.2	247.000	222.311	90.0	247.000	210.487	85.2	247.000	222.311	90.0
17. MRPL, Mangalore	1233.000	1098.729	89.1	1233.000	1234.582	100.1	1233.000	1098.729	89.1	1233.000	1234.582	100.1
18. ONGC, Tatipaka	5.000	4.431	88.6	5.000	4.714	94.3	5.000	4.431	88.6	5.000	4.714	94.3
<b>Joint Venture Sub Total</b>	<b>1233.000</b>	<b>1329.373</b>	<b>107.8</b>	<b>1233.000</b>	<b>1096.918</b>	<b>89.0</b>	<b>1233.000</b>	<b>1329.373</b>	<b>107.8</b>	<b>1233.000</b>	<b>1096.918</b>	<b>89.0</b>
18. BORL, Bina	493.000	484.957	98.4	493.000	537.312	109.0	493.000	484.957	98.4	493.000	537.312	109.0
19. HMEL Bhatinda	740.000	844.416	114.1	740.000	559.606	75.6	740.000	844.416	114.1	740.000	559.606	75.6
<b>Private Sector</b>	<b>6575.000</b>	<b>6616.541</b>	<b>100.6</b>	<b>6575.000</b>	<b>7463.614</b>	<b>113.5</b>	<b>6575.000</b>	<b>6616.541</b>	<b>100.6</b>	<b>6575.000</b>	<b>7463.614</b>	<b>113.5</b>
1. RPL, Jamnagar	2712.000	1864.076	68.7	2712.000	2652.751	97.8	2712.000	1864.076	68.7	2712.000	2652.751	97.8
2. RIL, SEZ	2219.000	3058.310	137.8	2219.000	3113.000	140.3	2219.000	3058.310	137.8	2219.000	3113.000	140.3
3. Essar Oil Ltd.(EOL), Vadinar	1644.000	1694.155	103.1	1644.000	1697.863	103.3	1644.000	1694.155	103.1	1644.000	1697.863	103.3
<b>TOTAL \$</b>	<b>17677.000</b>	<b>17561.608</b>	<b>99.3</b>	<b>17677.000</b>	<b>17949.510</b>	<b>101.5</b>	<b>17677.000</b>	<b>17561.608</b>	<b>99.3</b>	<b>17677.000</b>	<b>17949.510</b>	<b>101.5</b>

\*: Provisional.

I/C: Installed Capacity.

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