

**MINISTRY OF PETROLEUM & NATURAL GAS  
ECONOMIC DIVISION**

**BRIEF NOTE ON THE PRODUCTION PERFORMANCE OF OIL & NATURAL  
GAS SECTOR FOR THE MONTH OF AUGUST, 2012 & CUMULATIVELY  
FOR THE PERIOD APRIL-AUGUST, 2012 VIS-À-VIS 2011**

**I. A. CRUDE OIL PRODUCTION – PERFORMANCE**

Month / Period	Planned Target (TMT)	Actual Production (TMT)	%age achievement	Surplus(+) Shortfall(-) Vis-à-vis target (%age)	Surplus(+) Shortfall(-) over last year (%age)
August, 2012*	3374.592	3228.160	95.7	-4.3	-0.6
April-August, 2012*	16506.175	16017.467	97.0	-3.0	-0.6
April-August, 2011		16110.649			

TMT: Million Metric Tonnes. \*: Provisional.

**B. COMPANY-WISE ACHIEVEMENT**

Company / State	Planned Target (TMT)	Actual Production (TMT)	%age achievement	Surplus(+) Shortfall(-) (%age)
<b>ONGC</b>	<b>2013.400</b>	<b>1900.100</b>	<b>94.4</b>	<b>-5.6</b>
Gujarat	454.000	441.000	97.1	
Andhra Pradesh	23.000	24.000	104.3	
Tamil Nadu	18.000	21.000	116.7	
Assam	101.000	105.000	104.0	
Tripura	0.4000	0.1000	25.0	
Mumbai Region (incl Mumbai High)	1417.000	1309.000	92.4	
<b>OIL</b>	<b>334.300</b>	<b>321.439</b>	<b>96.2</b>	<b>-3.8</b>
Assam	332.300	319.596	96.2	
Arunachal Pradesh	2.000	1.843	92.2	
<b>PRIVATE/JVC</b>	<b>1026.892</b>	<b>1006.621</b>	<b>98.0</b>	<b>-2.0</b>
<b>TOTAL</b>	<b>3374.592</b>	<b>3228.160</b>	<b>95.7</b>	<b>-4.3</b>

**C. REASONS FOR SHORTFALL**

Company / State	Reasons for shortfall
ONGC (Gujarat)	Poor Influx, increasing water cut trend & Power shutdown.
ONGC (Mumbai High Offshore)	Less than anticipated oil gain from development wells, side track, new & workover wells. Production affected due to less than anticipated oil gain from Vasai East. Delay in project execution of G-I field.
OIL (Assam & Arunachal Pradesh)	Several OIL Bandhs/Blockades by various Groups during the month of August, 2012 and frequent miscreants activities in the fields.
Pvt./JVCs (Arunachal Pradesh)	Water/sand ingress in wells and underperformance of newly drilled wells.
Pvt./JVCs (Western Offshore- Panna-Mukta)	Lower oil production due to delay in well intervention jobs, and underperformance of MA # 4 & # 8 wells. NANG production is less due to almost no flow from PG#1 & # 10 wells.

A statement showing Crude Oil Production during August, 2012 and cumulatively for the period April- August, 2012 vis-à-vis 2011-12 planned production is at Annexure-I.

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**II. A. REFINERY PRODUCTION  
(IN TERMS OF CRUDE THROUGHPUT)**

Month / Period	Planned Target (MMT)	Actual Production (MMT)	%age achievement	Surplus(+) Shortfall(-) vis target %age)	Surplus(+) Shortfall(-) over last year (in %age)
August, 2012*	14.895	15.205	102.1	2.1	8.4
April- August, 2012*	72.816	74.049	101.7	1.7	4.3
April- August, 2011		70.964			

\*: Provisional.

The crude throughput in IOC (Barauni, Koyali, Mathura, Digboi & Bongaigaon), BPCL (Kochi & Bina), HPCL (Mumbai), CPCL (CBR), NRL (Numaligarh), MRPL (Mangalore), RIL (Jamnagar) & Essar Oil Ltd. Vadinar refineries have exceeded their planned target.

The crude throughput in IOC (Guwahati, Haldia & Panipat), BPCL (Mumbai), HPCL (Visakh), CPCL (Manali), & ONGC Tatipaka refineries was less than their planned target.

**B. REASONS FOR SHORTFALL :**

Company / State	Reasons for shortfall
IOC (Haldia)	Throughput is restricted because of disruption due to Eastern Power Grid failure and due to Breech Lock Exchanger problem in Hydro Cracker unit.
IOC (Guwahati)	Throughput lower due to extended planned shutdown for Coker revamp.
HPCL, Visakh	<ul style="list-style-type: none"> <li>Throughput lower than the MOU excellent Target due to deferment of planned CDU-III shutdown from May'12 to August'12.</li> </ul>

A statement showing refinery-wise production during the month of August, 2012 and cumulatively for the period April- August, 2012 vis-à-vis 2011-12 planned target is at Annexure-II.

**III. REFINERY CAPACITY UTILISATION [excluding RPL(SEZ)]**

Month	Utilisation (%)	Period	Utilisation (%)
August, 2012*	101.1	April- August, 2012	99.8
August, 2011	103.9	April- August, 2011	105.8

The refinery-wise details of the capacity utilisation during August, 2012 and cumulatively for the period April- August, 2012 vis-a-vis 2011-12 are given in Annexure-III.

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**IV. A. NATURAL GAS PRODUCTION**

Month / Period	Planned Target (MCM)	Actual Production (MCM)	%age achievement	Surplus(+) Shortfall(-) Vis-à-vis target (%age)	Surplus(+) Shortfall(-) over last year (%age)
August, 2012*	3519.944	3547.353	100.8	0.8	-13.5
April- August, 2012*	17140.037	17990.261	105.0	5.0	-12.1
April- August, 2011		20457.602			

MCM: Million Cubic Metres. \*: Provisional.

## B. COMPANY-WISE ACHIEVEMENT

Company / State	Planned Target (MCM)	Actual Production (MCM)	%age achievement	Surplus(+) Shortfall(-) (%age)
<b>ONGC</b>	<b>2030.256</b>	<b>1996.080</b>	<b>98.3</b>	<b>-1.7</b>
Gujarat	112.753	159.838	141.8	
Rajasthan	1.258	1.458	115.9	
Andhra Pradesh	86.650	107.098	123.6	
Tamil Nadu	116.888	97.257	83.2	
Assam	38.530	42.747	110.9	
Tripura	82.718	52.178	63.1	
<b>Mumbai High Offshore</b>	<b>1591.459</b>	<b>1535.504</b>	<b>96.5</b>	
<b>OIL</b>	<b>262.400</b>	<b>234.368</b>	<b>89.3</b>	<b>-10.7</b>
Assam	239.700	211.605	88.3	
Arunachal Pradesh	1.600	1.653	103.3	
Rajasthan	21.100	21.111	100.1	
<b>PRIVATE/JVC</b>	<b>1227.288</b>	<b>1316.905</b>	<b>107.3</b>	<b>7.3</b>
Onshore \$	11.537	67.268	583.1	
Offshore	1215.751	1249.637	102.8	
<b>TOTAL</b>	<b>3519.944</b>	<b>3547.353</b>	<b>100.8</b>	<b>0.8</b>

\$: Including Coal Bed Methane production.

## C. REASONS FOR SHORTFALL

Company / State	Reasons for shortfall
<b>ONGC (Tripura)</b>	Less offtake by consumers.
<b>ONGC (Tamilnadu)</b>	Less offtake by consumer M/s. TNEB
<b>ONGC (Mumbai High Offshore)</b>	Less off-take by M/s Gail due to partial shutdown of RCF- Thal & MSEB. Delay in Project execution of G-1 field.
<b>OIL (Assam )</b>	Less drawal by BVFCL and LTPS and less than desired production potential.

A statement showing natural gas production during August, 2012 and cumulatively for the period April- August, 2012 vis-à-vis 2011-12 is at Annexure-IV.

Note: Totals may not tally due to rounding off figures.

## MINISTRY OF PETROLEUM &amp; NATURAL GAS

## Review of Crude Oil Production during the month of August, 2012 and cumulatively for the period April'12-August'12 vis-à-vis 2011-12

Name of the Undertaking / Unit	Planned Prodn. during the month	Production during the			Cumulative Production (April -August)			% variation over last year		% variation during the month under review
		Month under review *	Corres- ponding month last year	Preceding month of current year	Planned Prodn. during current year	Actual Prodn. during current year	Actual Prodn. corres- ponding period last year	During the month under review	Upto the end of the period	month under review over planned prodn.
1	2	3	4	5	6	7	8	9	10	11
<b>A. Production of Crude Oil</b>										
<b>1. Oil &amp; Natural Gas Corp. Ltd.</b>	<b>2013.400</b>	<b>1900.100</b>	<b>2035.000</b>	<b>1910.100</b>	<b>9764.100</b>	<b>9452.500</b>	<b>10015.000</b>	<b>-6.6</b>	<b>-5.6</b>	<b>-5.6</b>
<b>Onshore</b>	<b>596.400</b>	<b>591.100</b>	<b>632.000</b>	<b>596.100</b>	<b>2940.100</b>	<b>2936.500</b>	<b>3144.000</b>	<b>-6.5</b>	<b>-6.6</b>	<b>-0.9</b>
Gujarat	454.000	441.000	487.000	446.000	2239.000	2206.000	2409.000	-9.4	-8.4	-2.9
Andhra Pradesh \$	23.000	24.000	25.000	25.000	116.000	122.000	130.000	-4.0	-6.2	4.3
Tamil Nadu	18.000	21.000	21.000	21.000	90.000	105.000	104.000	0.0	1.0	16.7
Assam	101.000	105.000	99.000	104.000	494.000	503.000	501.000	6.1	0.4	4.0
Tripura	0.400	0.100	0.000	0.100	1.100	0.500	0.000	0.0	0.0	-75.0
<b>Mumbai High Offshore</b>	<b>1417.000</b>	<b>1309.000</b>	<b>1403.000</b>	<b>1314.000</b>	<b>6824.000</b>	<b>6516.000</b>	<b>6871.000</b>	<b>-6.7</b>	<b>-5.2</b>	<b>-7.6</b>
Oil	1219.000	1135.000	1237.000	1137.000	5836.000	5648.000	6099.000	-8.2	-7.4	-6.9
Condensates	198.000	174.000	166.000	177.000	988.000	868.000	772.000	4.8	12.4	-12.1
<b>2. Oil India Ltd. (OIL)</b>	<b>334.300</b>	<b>321.439</b>	<b>330.860</b>	<b>325.079</b>	<b>1642.400</b>	<b>1582.785</b>	<b>1616.450</b>	<b>-2.8</b>	<b>-2.1</b>	<b>-3.8</b>
Assam	332.300	319.596	328.090	323.234	1632.500	1573.639	1604.000	-2.6	-1.9	-3.8
Arunachal Pradesh	2.000	1.843	2.770	1.845	9.900	9.146	12.450	-33.5	-26.5	-7.8
<b>3. DGH (Private / JVC)</b>	<b>1026.892</b>	<b>1006.621</b>	<b>881.690</b>	<b>1020.831</b>	<b>5099.675</b>	<b>4982.182</b>	<b>4479.199</b>	<b>14.2</b>	<b>11.2</b>	<b>-2.0</b>
<b>Onshore</b>	<b>765.779</b>	<b>757.899</b>	<b>563.670</b>	<b>763.534</b>	<b>3780.690</b>	<b>3707.776</b>	<b>2770.935</b>	<b>34.5</b>	<b>33.8</b>	<b>-1.0</b>
Arunachal Pradesh	10.488	7.490	7.710	7.459	51.764	39.458	37.958	-2.9	4.0	-28.6
Assam	0.000	0.000	0.130	0.000	0.000	0.000	0.695	-100.0	-100.0	0.0
Gujarat	12.037	12.022	13.860	12.793	60.608	64.630	59.636	-13.3	8.4	-0.1
Rajasthan	743.254	738.387	541.970	743.282	3668.318	3603.688	2672.646	36.2	34.8	-0.7
<b>Offshore</b>	<b>261.113</b>	<b>248.722</b>	<b>318.020</b>	<b>257.297</b>	<b>1318.985</b>	<b>1274.406</b>	<b>1708.264</b>	<b>-21.8</b>	<b>-25.4</b>	<b>-4.7</b>
<b>GRAND TOTAL (1+2+3)</b>	<b>3374.592</b>	<b>3228.160</b>	<b>3247.550</b>	<b>3256.010</b>	<b>16506.175</b>	<b>16017.467</b>	<b>16110.649</b>	<b>-0.6</b>	<b>-0.6</b>	<b>-4.3</b>
Onshore	1696.479	1670.438	1526.530	1684.713	8363.190	8227.061	7531.385	9.4	9.2	-1.5
Offshore	1678.113	1557.722	1721.020	1571.297	8142.985	7790.406	8579.264	-9.5	-9.2	-7.2

\*: Provisional.

\$: Includes production from offshore east coast

Reasons for shortfall as indicated in the note.



## MINISTRY OF PETROLEUM &amp; NATURAL GAS

Review of Refinery Production (in terms of Crude Throughput) during the month of August, 2012  
and cumulatively for the period April 2012-August 2012 vis-à-vis 2011-12

Name of the PSU / Private Co.	Planned Prodn. during the month \$	Production during the			Cumulative Production (April - August)			% variation over last year		% variation during the month under review planned prodn.
		Month under review *	Corres- ponding month last year	Preceding month of current year	Planned Prodn. during current year	Actual Prodn. during current year	Actual Prodn. corres- ponding period last year	During the month under review	Upto the end of the period	month under review over planned prodn.
1	2	3	4	5	6	7	8	9	10	11
<b>B. Refinery Production</b>										
(In terms of crude throughput)										
<b>Public Sector</b>	<b>10594.600</b>	<b>10438.902</b>	<b>9738.112</b>	<b>10205.118</b>	<b>51476.200</b>	<b>50981.057</b>	<b>50252.597</b>	<b>7.2</b>	<b>1.4</b>	<b>-1.5</b>
1. IOC, Guwahati	85.000	5.178	97.798	68.038	357.000	348.391	408.618	-94.7	-14.7	-93.9
2. IOC, Barauni	532.400	579.332	184.856	540.438	2627.800	2727.849	2232.679	213.4	22.2	8.8
3. IOC, Koyali	1060.000	1194.969	1058.711	1055.385	5080.000	5259.726	6004.951	12.9	-12.4	12.7
4. IOC, Haldia	650.000	543.192	670.232	577.474	3120.000	2959.081	3463.573	-19.0	-14.6	-16.4
5. IOC, Mathura	640.700	732.937	683.667	700.063	3333.500	3646.081	3685.869	7.2	-1.1	14.4
6. IOC, Digboi	58.000	58.136	53.412	59.618	272.000	282.696	241.634	8.8	17.0	0.2
7. IOC, Panipat	1343.200	1307.257	1383.051	1196.928	6370.200	6406.019	6352.284	-5.5	0.8	-2.7
8. IOC, Bongaigaon	205.000	213.502	165.335	211.459	935.000	992.657	874.832	29.1	13.5	4.1
<b>Total IOC</b>	<b>4574.300</b>	<b>4634.503</b>	<b>4297.062</b>	<b>4409.403</b>	<b>22095.500</b>	<b>22622.500</b>	<b>23264.440</b>	<b>7.9</b>	<b>-2.8</b>	<b>1.3</b>
9. BPCL, Mumbai	1103.100	1101.870	1091.430	1137.491	5553.600	5581.673	5594.577	1.0	-0.2	-0.1
10. BPCL, Kochi	865.000	920.943	796.658	941.934	4230.000	4434.802	3503.957	15.6	26.6	6.5
11. BORL, Bina	545.000	604.200	0.000	339.400	2287.300	2387.800	0.000	0.0	0.0	10.9
<b>Total BPCL</b>	<b>2513.100</b>	<b>2627.013</b>	<b>1888.088</b>	<b>2418.825</b>	<b>12070.900</b>	<b>12404.275</b>	<b>9098.534</b>	<b>39.1</b>	<b>36.3</b>	<b>4.5</b>
12. HPCL, Mumbai	651.700	746.605	638.782	709.705	3216.500	3079.440	3006.447	16.9	2.4	14.6
13. HPCL, Visakh	822.000	414.136	727.847	470.483	3554.000	2899.514	3768.094	-43.1	-23.1	-49.6
<b>Total HPCL</b>	<b>1473.700</b>	<b>1160.741</b>	<b>1366.629</b>	<b>1180.188</b>	<b>6770.500</b>	<b>5978.954</b>	<b>6774.541</b>	<b>-15.1</b>	<b>-11.7</b>	<b>-21.2</b>
14. CPCL, Manali	527.000	483.116	771.721	707.232	3840.300	3560.828	4110.082	-37.4	-13.4	-8.3
15. CPCL, Narimanam(CBR)	61.400	61.816	64.382	48.099	280.500	258.473	234.442	-4.0	10.3	0.7
<b>Total CPCL</b>	<b>588.400</b>	<b>544.932</b>	<b>836.103</b>	<b>755.331</b>	<b>4120.800</b>	<b>3819.301</b>	<b>4344.524</b>	<b>-34.8</b>	<b>-12.1</b>	<b>-7.4</b>
16. NRL, Numaligarh	265.000	269.407	239.065	244.107	845.500	828.515	1197.575	12.7	-30.8	1.7
17. MRPL, Mangalore	1175.000	1198.125	1106.157	1193.586	5550.000	5306.463	5544.027	8.3	-4.3	2.0
18. ONGC, Tatipaka	5.100	4.181	5.008	3.678	23.000	21.049	28.956	-16.5	-27.3	-18.0
<b>Private Sector \$</b>	<b>4299.900</b>	<b>4765.683</b>	<b>4283.568</b>	<b>4778.483</b>	<b>21339.500</b>	<b>23067.835</b>	<b>20711.044</b>	<b>11.3</b>	<b>11.4</b>	<b>10.8</b>
1. RIL, Jamnagar	2639.000	3044.000	3004.000	3040.000	13035.000	15009.000	14690.000	1.3	2.2	15.3
2. Essar Oil Ltd.(EOL), Vadinar	1660.900	1721.683	1279.568	1738.483	8304.500	8058.835	6021.044	34.6	33.8	3.7
<b>TOTAL(B) \$</b>	<b>14894.500</b>	<b>15204.585</b>	<b>14021.680</b>	<b>14983.601 #</b>	<b>72815.700</b>	<b>74048.892</b>	<b>70963.641</b>	<b>8.4</b>	<b>4.3</b>	<b>2.1</b>

\*: Provisional.

**Reasons for shortfall as indicated in the note.**

\$: RPL(SEZ) Planned targets &amp; production (in terms of crude throughput) not reported by the refinery.

**MINISTRY OF PETROLEUM & NATURAL GAS**

**Annexure-III**

**Refinery-wise Capacity Utilisation during the month of August, 2012 and cumulatively for the period April, 2012 -August, 2013 vis-à-vis 2011-12**

(Qty: '000' Tonnes)

Name of the PSU / Private Co.	August, 2012			August, 2011			Cumulative (April - August)					
	Prorated Installed Capacity \$	Actual Crude T'put *	% utili- sation of I/C	Prorated Installed Capacity	Actual Crude T'put	% utili- sation of I/C	2012-13			2011-12		
1	2	3	4	5	6	7	Prorated Installed Capacity \$	Actual Crude T'put *	% utili- sation of I/C	Prorated Installed Capacity	Actual Crude T'put	% utili- sation of I/C
							8	9	10	11	12	13
<b>C. Refinery-wise Capacity Utilisation</b>												
<b>Public Sector</b>	<b>10709.000</b>	<b>10438.902</b>	<b>97.5</b>	<b>9816.000</b>	<b>9738.112</b>	<b>99.2</b>	<b>52844.000</b>	<b>50981.057</b>	<b>96.5</b>	<b>48865.000</b>	<b>50252.597</b>	<b>102.8</b>
1. IOC, Guwahati	85.000	5.178	6.1	85.000	97.798	115.1	419.000	348.391	83.1	418.000	408.618	97.8
2. IOC, Barauni	510.000	579.332	113.6	508.000	184.856	36.4	2515.000	2727.849	108.5	2508.000	2232.679	89.0
3. IOC, Koyali	1164.000	1194.969	102.7	1160.000	1058.711	91.3	5743.000	5259.726	91.6	5727.000	6004.951	104.9
4. IOC, Haldia	637.000	543.192	85.3	635.000	670.232	105.5	3144.000	2959.081	94.1	3135.000	3463.573	110.5
5. IOC, Mathura	679.000	732.937	107.9	678.000	683.667	100.8	3353.000	3646.081	108.7	3344.000	3685.869	110.2
6. IOC, Digboi	55.000	58.136	105.7	55.000	53.412	97.1	272.000	282.696	103.9	272.000	241.634	88.8
7. IOC, Panipat	1274.000	1307.257	102.6	1270.000	1383.051	108.9	6288.000	6406.019	101.9	6270.000	6352.284	101.3
8. IOC, Bongaigaon	200.000	213.502	106.8	199.000	165.335	83.1	985.000	992.657	100.8	982.000	874.832	89.1
<b>Total IOC</b>	<b>4604.000</b>	<b>4634.503</b>	<b>100.7</b>	<b>4590.000</b>	<b>4297.062</b>	<b>93.6</b>	<b>22719.000</b>	<b>22622.500</b>	<b>99.6</b>	<b>22656.000</b>	<b>23264.440</b>	<b>102.7</b>
9. BPCL, Mumbai	1019.000	1101.870	108.1	1016.000	1091.430	107.4	5030.000	5581.673	111.0	5016.000	5594.577	111.5
10. BPCL, Kochi	807.000	920.943	114.1	805.000	796.658	99.0	3982.000	4434.802	111.4	3971.000	3503.957	88.2
11. BORL, Bina	510.000	604.200	118.5	0.000	0.000	0.0	2515.000	2387.800	94.9	0.000	0.000	0.0
<b>Total BPCL</b>	<b>2336.000</b>	<b>2627.013</b>	<b>112.5</b>	<b>1821.000</b>	<b>1888.088</b>	<b>103.7</b>	<b>11527.000</b>	<b>12404.275</b>	<b>107.6</b>	<b>8987.000</b>	<b>9098.534</b>	<b>101.2</b>
12. HPCL, Mumbai	552.000	746.605	135.3	466.000	638.782	137.1	2725.000	3079.440	113.0	2717.000	3006.447	110.7
13. HPCL, Visakh	705.000	414.136	58.7	703.000	727.847	103.5	3479.000	2899.514	83.3	3470.000	3768.094	108.6
<b>Total HPCL</b>	<b>1257.000</b>	<b>1160.741</b>	<b>92.3</b>	<b>1169.000</b>	<b>1366.629</b>	<b>116.9</b>	<b>6204.000</b>	<b>5978.954</b>	<b>96.4</b>	<b>6187.000</b>	<b>6774.541</b>	<b>109.5</b>
14. CPCL, Manali	892.000	483.116	54.2	889.000	771.721	86.8	4401.000	3560.828	80.9	4389.000	4110.082	93.6
15. CPCL, Narimanam	85.000	61.816	72.7	85.000	64.382	75.7	419.000	258.473	61.7	418.000	234.442	56.1
<b>Total CPCL</b>	<b>977.000</b>	<b>544.932</b>	<b>55.8</b>	<b>974.000</b>	<b>836.103</b>	<b>85.8</b>	<b>4820.000</b>	<b>3819.301</b>	<b>79.2</b>	<b>4807.000</b>	<b>4344.524</b>	<b>90.4</b>
16. NRL, Numaligarh	255.000	269.407	105.6	254.000	239.065	94.1	1258.000	828.515	65.9	1254.000	1197.575	95.5
17. MRPL, Mangalore	1274.000	1198.125	94.0	1001.000	1106.157	110.5	6288.000	5306.463	84.4	4941.000	5544.027	112.2
18. ONGC, Tatipaka	6.000	4.181	69.7	7.000	5.008	71.5	28.000	21.049	75.2	33.000	28.956	87.7
<b>Private Sector \$</b>	<b>4332.000</b>	<b>4765.683</b>	<b>110.0</b>	<b>3684.000</b>	<b>4283.568</b>	<b>116.3</b>	<b>21378.000</b>	<b>23067.835</b>	<b>107.9</b>	<b>18184.000</b>	<b>20711.044</b>	<b>113.9</b>
1. RPL, Jamnagar	2803.000	3044.000	108.6	2795.000	3004.000	107.5	13833.000	15009.000	108.5	13795.000	14690.000	106.5
2. Essar Oil Ltd.(EOL), Vadinar	1529.000	1721.683	112.6	889.000	1279.568	143.9	7545.000	8058.835	106.8	4389.000	6021.044	137.2
<b>TOTAL \$</b>	<b>15041.000</b>	<b>15204.585</b>	<b>101.1</b>	<b>13500.000</b>	<b>14021.680</b>	<b>103.9</b>	<b>74222.000</b>	<b>74048.892</b>	<b>99.8</b>	<b>67049.000</b>	<b>70963.641</b>	<b>105.8</b>

\*: Provisional.

I/C: Installed Capacity.

\$: RPL(SEZ) refining capacity 27 MMT but crude throughput not reported by the refinery and not included in total prorated installed capacity.

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## MINISTRY OF PETROLEUM &amp; NATURAL GAS

Review of Natural Gas Production during the month of August, 2012 and cumulatively for the period April'12-August, 2012 vis-à-vis 2011-12

Name of the Undertaking / Unit	Planned Prodn. during the month	Production during the			Cumulative Production (April - August)			% variation over last year		% variation during the
		Month under review *	Corresponding month last year	Preceding month of current year	Planned Prodn. during current year	Actual Prodn. during current year	Actual Prodn. corresponding period last year	During the month under review	Upto the end of the period	month under review over planned prodn.
1	2	3	4	5	6	7	8	9	10	11
<b>D. Natural Gas Production</b>										
<b>1. Oil &amp; Natural Gas Corp. Ltd.</b>	<b>2030.256</b>	<b>1996.080</b>	<b>1971.769</b>	<b>1976.658</b>	<b>9856.742</b>	<b>9890.023</b>	<b>9518.692</b>	<b>1.2</b>	<b>3.9</b>	<b>-1.7</b>
<b>Onshore</b>	<b>438.797</b>	<b>460.576</b>	<b>488.254</b>	<b>439.697</b>	<b>2153.993</b>	<b>2302.950</b>	<b>2342.063</b>	<b>-5.7</b>	<b>-1.7</b>	<b>5.0</b>
Gujarat	112.753	159.838	167.146	155.512	614.649	800.589	788.213	-4.4	1.6	41.8
Rajasthan	1.258	1.458	1.511	1.442	6.212	6.091	7.017	-3.5	-13.2	15.9
Andhra Pradesh	86.650	107.098	113.384	109.240	444.464	552.443	551.780	-5.5	0.1	23.6
Tamil Nadu	116.888	97.257	111.875	83.506	591.754	484.624	525.581	-13.1	-7.8	-16.8
Assam	38.530	42.747	41.491	41.508	189.221	206.516	205.432	3.0	0.5	10.9
Tripura	82.718	52.178	52.847	48.489	307.693	252.687	264.040	-1.3	-4.3	-36.9
<b>Offshore</b>	<b>1591.459</b>	<b>1535.504</b>	<b>1483.515</b>	<b>1536.961</b>	<b>7702.749</b>	<b>7587.073</b>	<b>7176.629</b>	<b>3.5</b>	<b>5.7</b>	<b>-3.5</b>
<b>2. Oil India Ltd. (OIL)</b>	<b>262.400</b>	<b>234.368</b>	<b>222.642</b>	<b>230.830</b>	<b>1189.000</b>	<b>1091.428</b>	<b>1090.066</b>	<b>5.3</b>	<b>0.1</b>	<b>-10.7</b>
Assam	239.700	211.605	200.037	208.560	1086.100	1007.846	986.663	5.8	2.1	-11.7
Arunachal Pradesh	1.600	1.653	1.818	1.526	7.200	7.477	7.706	-9.1	-3.0	3.3
Rajasthan	21.100	21.111	20.787	20.744	95.700	76.106	95.697	1.6	-20.5	0.1
<b>3. DGH (Private / JVC)</b>	<b>1227.288</b>	<b>1316.905</b>	<b>1906.929</b>	<b>1373.486</b>	<b>6094.295</b>	<b>7008.810</b>	<b>9848.844</b>	<b>-30.9</b>	<b>-28.8</b>	<b>7.3</b>
<b>Onshore</b>	<b>11.537</b>	<b>67.268</b>	<b>62.274</b>	<b>67.477</b>	<b>62.912</b>	<b>325.807</b>	<b>299.927</b>	<b>8.0</b>	<b>8.6</b>	<b>483.1</b>
Arunachal Pradesh	1.857	1.441	2.000	1.762	8.483	11.033	10.165	-28.0	8.5	-22.4
Assam	0.000	0.000	1.315	0.000	0.000	0.000	6.976	-100.0	-100.0	0.0
Gujarat	9.540	17.391	22.313	17.970	53.739	92.091	106.287	-22.1	-13.4	82.3
Rajasthan	0.000	38.888	29.498	38.615	0.000	180.213	142.267	31.8	26.7	0.0
West Bengal \$ (CBM)	0.000	8.930	6.989	8.661	0.000	39.986	32.300	27.8	23.8	0.0
Madhya Pradesh (CBM)	0.140	0.386	0.007	0.199	0.690	1.129	0.419	5414.3	169.5	175.7
Jharkhand (CBM)	0.000	0.232	0.152	0.270	0.000	1.355	1.513	52.6	-10.4	0.0
<b>Offshore</b>	<b>1215.751</b>	<b>1249.637</b>	<b>1844.655</b>	<b>1306.009</b>	<b>6031.383</b>	<b>6683.003</b>	<b>9548.917</b>	<b>-32.3</b>	<b>-30.0</b>	<b>2.8</b>
<b>TOTAL (1+2+3)</b>	<b>3519.944</b>	<b>3547.353</b>	<b>4101.340</b>	<b>3580.974</b>	<b>17140.037</b>	<b>17990.261</b>	<b>20457.602</b>	<b>-13.5</b>	<b>-12.1</b>	<b>0.8</b>
Onshore	712.734	762.212	773.170	738.004	3405.905	3720.185	3732.056	-1.4	-0.3	6.9
Offshore	2807.210	2785.141	3328.170	2842.970	13734.132	14270.076	16725.546	-16.3	-14.7	-0.8

\*: Provisional.

\$: Coal Bed Methane production.

Reasons for shortfall as indicated in the note.