

MINISTRY OF PETROLEUM & NATURAL GAS

Review of Crude Oil Production during the month of August, 2014 and cumulatively for the period April,2014-August, 2014 vis-à-vis 2013-14

(Qty: '000' Tonnes)

Planned production during the month	Planned production during the month	Production during the			Cumulative Production (April - August)			% variation over last year		% variation during the month under review over planned production
		Month under review *	Corresponding month of last year	Preceding month of current year **	Planned production during current year	Actual production corresponding during current year	Actual production of corresponding of last year	During the month under review	Upto the end of the period	
1	2	3	4	5	6	7	8	9	10	11
Production of Crude Oil										
1. Oil & Natural Gas Corp. Ltd.	2008.690	1859.617	1872.797	1889.198	9672.651	9253.131	9329.978	-0.7	-0.8	-7.4
Onshore	558.490	507.500	568.928	516.659	2744.419	2600.884	2863.745	-10.8	-9.2	-9.1
Gujarat	409.950	376.626	418.529	385.483	2021.007	1917.315	2115.691	-10.0	-9.4	-8.1
Andhra Pradesh	21.620	16.618	24.852	15.769	111.560	104.219	127.911	-33.1	-18.5	-23.1
Tamil Nadu	20.424	19.574	18.420	20.210	98.852	101.176	91.235	6.3	10.9	-4.2
Assam ^	106.496	94.682	107.127	95.197	513.000	478.174	528.908	-11.6	-9.6	-11.1
Offshore	1450.200	1352.117	1303.869	1372.539	6928.232	6652.247	6466.233	3.7	2.9	-6.8
Oil	1294.372	1236.217	1149.683	1251.094	6149.002	6022.186	5666.336	7.5	6.3	-4.5
Condensates	155.828	115.900	154.186	121.445	779.230	630.061	799.897	-24.8	-21.2	-25.6
2. Oil India Ltd. (OIL)	298.065	298.303	307.485	294.974	1455.362	1428.716	1500.977	-3.0	-4.8	0.1
Assam	297.252	297.654	305.467	294.272	1451.779	1425.419	1490.631	-2.6	-4.4	0.1
Arunachal Pradesh	0.813	0.649	2.018	0.702	3.583	3.297	10.346	-67.8	-68.1	-20.2
3. DGH (Private / JVC)	1018.758	866.409	999.416	962.352	5072.004	4875.123	4925.957	-13.3	-1.0	-15.0
Onshore	775.342	638.858	772.029	758.102	3924.521	3767.059	3789.314	-17.2	-0.6	-17.6
Arunachal Pradesh	7.249	6.084	7.580	6.080	35.614	32.505	39.936	-19.7	-18.6	-16.1
Gujarat	12.024	11.200	12.003	11.848	59.059	61.602	59.056	-6.7	4.3	-6.9
Rajasthan	756.069	621.574	752.446	740.174	3829.849	3672.952	3690.322	-17.4	-0.5	-17.8
Offshore	243.416	227.551	227.387	204.250	1147.482	1108.064	1136.643	0.1	-2.5	-6.5
GRAND TOTAL (1+2+3)	3325.513	3024.329	3179.698	3146.524	16200.017	15556.970	15756.912	-4.9	-1.3	-9.1
Onshore	1631.897	1444.661	1648.442	1569.735	8124.302	7796.659	8154.036	-12.4	-4.4	-11.5
Offshore	1693.616	1579.668	1531.256	1576.789	8075.714	7760.311	7602.876	3.2	2.1	-6.7

*: Provisional. **: Revised

^: Includes crude oil production of Tripura

Reasons for shortfall are indicated in the note.

MINISTRY OF PETROLEUM & NATURAL GAS

Review of Natural Gas Production during the month of August, 2014 and cumulatively for the period April,2014-August,2014 vis-à-vis 2013-14

(Qty: Million Cubic Metres)

Name of the Undertaking / Unit	Planned production during the month	Production during the			Cumulative Production (April - August)			% variation over last year		% variation during the month under review over planned production
		Month under review *	Corresponding month of last year	Preceding month of current year**	Planned production during current year	Actual production corresponding during current year	Actual production of corresponding of last year	During the month under review	Upto the end of the period	
1	2	3	4	5	6	7	8	9	10	11
Production of Natural Gas										
1. Oil & Natural Gas Corp. Ltd.	2015.756	1762.987	1938.260	1785.208	9931.350	9201.563	9676.410	-9.0	-4.9	-12.5
Onshore	461.856	340.665	431.770	382.826	2232.254	2073.552	2166.494	-21.1	-4.3	-26.2
Gujarat	115.735	112.261	133.418	119.699	528.571	597.269	677.360	-15.9	-11.8	-3.0
Rajasthan	1.320	0.394	1.279	0.676	6.520	2.297	6.213	-69.2	-63.0	-70.2
Andhra Pradesh	89.122	7.564	98.917	17.414	450.327	300.239	504.809	-92.4	-40.5	-91.5
Tamil Nadu	116.506	103.566	110.272	110.051	563.914	543.540	517.129	-6.1	5.1	-11.1
Assam	38.002	40.419	37.268	40.263	183.014	197.151	193.348	8.5	2.0	6.4
Tripura	101.170	76.461	50.616	94.723	499.907	433.056	267.635	51.1	61.8	-24.4
Offshore	1553.901	1422.322	1506.490	1402.382	7699.096	7128.011	7509.916	-5.6	-5.1	-8.5
2. Oil India Ltd. (OIL)	248.283	234.066	225.130	241.883	1171.124	1152.807	1103.024	4.0	4.5	-5.7
Assam	224.923	215.436	208.449	224.381	1084.354	1076.466	1019.706	3.4	5.6	-4.2
Arunachal Pradesh	1.550	0.620	1.778	0.938	6.150	4.769	8.266	-65.1	-42.3	-60.0
Rajasthan	21.810	18.010	14.903	16.564	80.620	71.572	75.052	20.8	-4.6	-17.4
3. DGH (Private / JVC)	841.977	732.361	814.500	713.303	3961.090	3721.726	4163.900	-10.1	-10.6	-13.0
Onshore	132.560	101.120	81.390	106.872	614.889	490.695	399.342	24.2	22.9	-23.7
Arunachal Pradesh	1.226	1.816	2.031	1.773	6.022	8.565	10.415	-10.6	-17.8	48.1
Gujarat	7.614	9.231	9.513	9.127	36.797	45.254	51.059	-3.0	-11.4	21.2
Rajasthan	79.852	71.701	56.412	77.808	392.360	347.606	279.422	27.1	24.4	-10.2
West Bengal (CBM)	43.261	18.100	12.794	17.844	176.695	86.713	54.851	41.5	58.1	-58.2
Madhya Pradesh (CBM)	0.320	0.044	0.371	0.110	1.600	1.481	2.011	-88.1	-26.4	-86.3
Jharkhand (CBM)	0.287	0.228	0.269	0.210	1.416	1.076	1.584	-15.2	-32.1	-20.5
Offshore	709.417	631.241	733.110	606.431	3346.201	3231.031	3764.558	-13.9	-14.2	-11.0
TOTAL (1+2+3)	3106.016	2729.414	2977.890	2740.394	15063.564	14076.096	14943.334	-8.3	-5.8	-12.1
Onshore	842.699	675.851	738.290	731.581	4018.266	3717.054	3668.860	-8.5	1.3	-19.8
Offshore	2263.318	2053.563	2239.600	2008.813	11045.298	10359.042	11274.474	-8.3	-8.1	-9.3

*: Provisional. **: Revised

CBM: Coal Bed Methane production.

Reasons for shortfall are indicated in the note.

MINISTRY OF PETROLEUM & NATURAL GAS

Review of Refinery Crude Throughput (in terms of crude oil processed) during the month of August, 2014 and cumulatively for the period April, 2014-August, 2014 vis-à-vis 2013-14

(Qty: '000' Tonnes)

Name of the PSU / Private Co.	Planned production during the month	Production during the			Cumulative Production (April - August)			% variation over last year		% variation during the month under review over planned production
		Month under review *	Corresponding month of last year	Preceding month of current year**	Planned production during current year	Actual production corresponding during current year**	Actual production of corresponding of last year	During the month under review	Upto the end of the period	
1	2	3	4	5	6	7	8	9	10	11
Refinery Crude Throughput										
(In terms of crude oil processed)										
A. Public Sector	10640	10456.088	10473.756	10372.201	49937.624	49179.985	49400.315	-0.2	-0.4	-1.7
1. IOC, Guwahati	90.000	80.145	77.188	90.666	439.000	415.247	419.912	3.8	-1.1	-11.0
2. IOC, Barauni	559.800	511.891	563.034	568.564	2763.400	2731.675	2575.206	-9.1	6.1	-8.6
3. IOC, Gujarat (Koyali)	1201.300	1111.819	1035.387	1168.263	5753.600	5594.674	5159.023	7.4	8.4	-7.4
4. IOC, Haldia	640.000	649.983	687.973	618.798	3300.000	3220.980	3277.044	-5.5	-1.7	1.6
5. IOC, Mathura	619.000	663.383	626.096	753.785	3435.700	3606.196	3424.110	6.0	5.3	7.2
6. IOC, Digboi	60.500	46.227	59.543	56.294	288.000	252.068	268.324	-22.4	-6.1	-23.6
7. IOC, Panipat	1374.900	1314.783	1371.152	1213.869	5697.800	5368.968	6035.449	-4.1	-11.0	-4.4
8. IOC, Bongaigaon	206.700	193.913	198.638	193.630	943.400	912.036	934.953	-2.4	-2.5	-6.2
Total IOC	4752.200	4572.144	4619.011	4663.869	22620.900	22101.844	22094.021	-1.0	0.0	-3.8
9. BPCL, Mumbai	1141.000	1139.414	1117.606	1079.650	5132.000	5107.429	5156.678	2.0	-1.0	-0.1
10. BPCL, Kochi	890.000	945.548	910.043	936.058	4155.000	4358.146	4493.205	3.9	-3.0	6.2
Total BPCL	2031.000	2084.962	2027.649	2015.708	9287.000	9465.575	9649.883	2.8	-1.9	2.7
11. HPCL, Mumbai	636.417	679.341	665.162	682.505	3141.025	2806.796	3102.750	2.1	-9.5	6.7
12. HPCL, Visakh	800.447	800.175	758.522	824.847	3526.281	3504.152	3207.359	5.5	9.3	0.0
Total HPCL	1436.864	1479.516	1423.684	1507.352	6667.306	6310.948	6310.109	3.9	0.0	3.0
13. CPCL, Manali	911.600	829.929	924.485	774.822	4115.500	4263.306	4529.838	-10.2	-5.9	-9.0
14. CPCL, Narimanam(CBR)	63.700	42.730	47.483	44.542	314.300	247.814	181.799	-10.0	36.3	-32.9
Total CPCL	975.300	872.659	971.968	819.364	4429.800	4511.120	4711.637	-10.2	-4.3	-10.5
15. NRL, Numaligarh	240.560	250.715	261.907	247.932	1165.680	1223.204	951.039	-	28.6	4.2
16. MRPL, Mangalore	1200.000	1190.832	1164.877	1113.194	5750.000	5545.385	5661.608	2.2	-2.1	-0.8
17. ONGC, Tatipaka	3.951	5.260	4.660	4.782	16.938	21.909	22.018	12.9	-0.5	33.1
B. Joint Venture Sub Total	1264.384	522.547	1203.286	320.897	6272.604	4714.573	6123.652	-56.6	-23.0	-58.7
18. BORL, Bina	500.000	522.547	540.091	267.035	2500.000	2278.916	2419.081	-3.2	-5.8	4.5
19. HMEL Bhatinda	764.384	0.000	663.195	53.862	3772.604	2435.657	3704.571	#	#	#
C. Private Sector	7648.761	7572.236	7710.928	7416.420	37385.460	36814.024	37703.072	-1.8	-2.4	-1.0
20. RIL, Jamnagar	2760.456	2748.942	2760.740	2629.528	13335.410	12603.854	13336.662	-0.4	-5.5	-0.4
21. RIL, SEZ	3207.000	3122.000	3207.000	3129.000	15752.000	15710.000	15752.000	-2.7	-0.3	-2.7
22. Essar Oil Ltd.(EOL), Vadinar	1681.304	1701.294	1743.188	1657.892	8298.049	8500.170	8614.410	-2.4	-1.3	1.2
TOTAL(A+B+C)	19553.020	18550.871	19387.970	18109.518	93595.688	90708.582	93227.039	-4.3	-2.7	-5.1

Note: 1. RIL (SEZ) production figures for July, 2014-August, 2014 are on pro rata basis.

*: Provisional.

**Revised

Reasons for shortfall are indicated in the note.

#: Nil production at HMEL's Bathinda Refinery during August 2014 due to the VGO Fire Incident in June 2014 which lead to an unplanned shutdown.

MINISTRY OF PETROLEUM & NATURAL GAS

Refinery-wise Capacity Utilisation during the month of August, 2014 and cumulatively for the period April,2014-August, 2014 vis-à-vis 2013-14

(Qty: '000' Tonnes)

Name of the PSU / Private Co.	August, 2014			August, 2013			Cumulative (April - August)					
	Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of I/C	Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of I/C	2014-15			2013-14		
							Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of I/C	Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of I/C
1	2	3	4	5	6	7	8	9	10	11	12	13
Refinery-wise Capacity Utilisation												
A. Public Sector	10197.00	10456.09	102.54	10197.00	10473.76	102.71	50329.00	49179.99	97.72	50329.00	49400.32	98.15
1. IOC, Guwahati	85.00	80.15	94.29	85.00	77.19	90.81	419.00	415.25	99.10	419.00	419.91	100.22
2. IOC, Barauni	510.00	511.89	100.37	510.00	563.03	110.40	2515.00	2731.68	108.62	2515.00	2575.21	102.39
3. IOC, Koyali	1164.00	1111.82	95.52	1164.00	1035.39	88.95	5743.00	5594.67	97.42	5743.00	5159.02	89.83
4. IOC, Haldia	637.00	649.98	102.04	637.00	687.97	108.00	3144.00	3220.98	102.45	3144.00	3277.04	104.23
5. IOC, Mathura	679.00	663.38	97.70	679.00	626.10	92.21	3353.00	3606.20	107.55	3353.00	3424.11	102.12
6. IOC, Digboi	55.00	46.23	84.05	55.00	59.54	108.26	272.00	252.07	92.67	272.00	268.32	98.65
7. IOC, Panipat	1274.00	1314.78	103.20	1274.00	1371.15	107.63	6288.00	5368.97	85.38	6288.00	6035.45	95.98
8. IOC, Bongaigaon	200.00	193.91	96.96	200.00	198.64	99.32	985.00	912.04	92.59	985.00	934.95	94.92
Total IOC	4603.00	4572.14	99.33	4603.00	4619.01	100.35	22719.00	22101.84	97.28	22719.00	22094.02	97.25
9. BPCL, Mumbai	1019.00	1139.41	111.82	1019.00	1117.61	109.68	5030.00	5107.43	101.54	5030.00	5156.68	102.52
10. BPCL, Kochi	807.00	945.55	117.17	807.00	910.04	112.77	3982.00	4358.15	109.45	3982.00	4493.21	112.84
Total BPCL	1826.00	2084.96	114.18	1826.00	2027.65	0.00	9012.00	9465.58	105.03	9012.00	9649.88	0.00
12. HPCL, Mumbai	552.00	679.34	123.07	552.00	540.09	97.84	2725.00	2806.80	103.00	2725.00	3102.75	113.86
13. HPCL, Visakh	705.00	800.18	113.50	705.00	758.52	107.59	3479.00	3504.15	100.72	3479.00	3207.36	92.19
Total HPCL	1257.00	1479.52	117.70	1257.00	1423.68	113.26	6204.00	6310.95	101.72	6204.00	6310.11	101.71
14. CPCL, Manali	892.00	829.93	93.04	892.00	924.49	103.64	4401.00	4263.31	96.87	4401.00	4529.84	102.93
15. CPCL, Narimanam	85.00	42.73	50.27	85.00	47.48	55.86	419.00	247.81	59.14	419.00	181.80	43.39
Total CPCL	977.00	872.66	89.32	977.00	971.97	99.48	4821.00	4511.12	93.57	4821.00	4711.64	97.73
16. NRL, Numaligarh	255.00	250.72	98.32	255.00	261.91	102.71	1258.00	1223.20	97.23	1258.00	951.04	75.60
17. MRPL, Mangalore	1274.00	1190.83	93.47	1274.00	1164.88	91.43	6288.00	5545.39	88.19	6288.00	5661.61	90.04
18. ONGC, Tatipaka	6.00	5.26	87.67	6.00	4.66	77.67	28.00	21.91	78.25	28.00	22.02	78.64
B. Joint Venture Sub Total	1274.00	522.55	41.02	1274.00	1203.29	94.45	6288.00	4714.57	74.98	6288.00	6123.65	97.39
18. BORL, Bina	510.00	522.55	102.46	510.00	540.09	105.90	2515.00	2278.92	90.61	2515.00	2419.08	96.19
19. HMEL Bhatinda	764.00	0.00	0.00	764.00	663.20	86.81	3773.00	2435.66	64.55	3773.00	3704.57	98.19
C. Private Sector	6795.00	7572.24	111.44	6795.00	7710.93	113.48	33534.00	36814.02	109.78	33534.00	37703.07	112.43
20. RPL, Jamnagar	2803.00	2748.94	98.07	2803.00	2760.74	98.49	13833.00	12603.85	91.11	13833.00	13336.66	96.41
21. RIL, SEZ	2293.00	3122.00	136.15	2293.00	3207.00	139.86	11318.00	15710.00	138.81	11318.00	15752.00	139.18
22. Essar Oil Ltd.(EOL), Vadinar	1699.00	1701.29	100.14	1699.00	1743.19	102.60	8384.00	8500.17	101.39	8384.00	8614.41	102.75
TOTAL	18266.00	18550.87	101.56	18266.00	19387.97	106.14	90151.00	90708.58	100.62	90151.00	93227.04	103.41

*: Provisional.

I/C: Installed Capacity.

MINISTRY OF PETROLEUM & NATURAL GAS

Review of Production of Petroleum Products during the month of August, 2014 and cumulatively for the period April'14-August'2014 vis-à-vis 2013-14

(Qty: '000' Tonnes)

Name of the PSU / Private Co.	Planned production during the month	Production during the			Cumulative Production			% variation		% variation during the month under review over planned production
		Month under review *	Corresponding month of last year	Preceding month of current year	(April - August)			over last year		
					Planned Production during current year	Actual Production corresponding during current year	Actual Production of corresponding of last year	During the month under review	Upto the end of the period	
1	2	3	4	5	6	7	8	9	10	11
I. Production of Petroleum Products by Refinery										
A. Public Sector	9940	9751.214	9769.571	9806.406	46507.542	46256.629	46219.443	-0.2	0.1	-1.9
1. IOC, Guwahati	83.267	56.175	87.295	94.791	395.048	394.720	426.360	-35.6	-7.4	-32.5
2. IOC, Barauni	510.100	460.723	519.859	523.015	2516.700	2484.060	2351.149	-11.4	5.7	-9.7
3. IOC, Koyali, Gujarat	1135.139	1060.581	958.075	1111.742	5444.693	5267.698	4832.277	10.7	9.0	-6.6
4. IOC, Haldia	590.905	591.011	617.263	584.405	3006.116	2984.712	2968.919	-4.3	0.5	0.0
5. IOC, Mathura	596.774	630.586	613.064	734.785	3292.131	3528.420	3297.135	2.9	7.0	5.7
6. IOC, Digboi	58.511	46.040	60.559	58.470	279.640	254.447	267.538	-24.0	-4.9	-21.3
7. IOC, Panipat	1283.909	1274.376	1329.118	1150.215	5306.497	5288.395	5835.146	-4.1	-9.4	-0.7
8. IOC, Bongaigaon	187.715	168.172	187.448	171.580	855.264	810.165	798.920	-10.3	1.4	-10.4
Total IOC	4446.319	4287.664	4372.681	4429.003	21096.089	21012.617	20777.444	-1.9	1.1	-3.6
9. BPCL, Mumbai	1093.434	1111.761	1082.676	1043.627	4914.277	4923.857	5008.321	2.7	-1.7	1.7
10. BPCL, Kochi	841.900	883.290	831.615	904.937	3908.500	4074.408	4157.366	6.2	-2.0	4.9
Total BPCL	1935.334	1995.051	1914.291	1948.564	8822.777	8998.265	9165.687	4.2	-1.8	3.1
11. HPCL, Mumbai	591.829	631.525	605.985	653.652	2921.176	2620.322	2883.911	4.2	-9.1	6.7
12. HPCL, Visakh	741.195	719.700	643.588	772.284	3264.923	3295.540	2973.916	11.8	10.8	-2.9
Total HPCL	1333.024	1351.225	1249.573	1425.936	6186.099	5915.862	5857.827	8.1	1.0	1.4
13. CPCL, Manali		722.987	842.149	730.966		3896.982	4085.280	-14.1	-4.6	-
14. CPCL, Narimanam(CBR)		42.598	47.078	44.376		247.102	180.995	-9.5	36.5	-
Total CPCL	891.228	765.585	889.227	775.342	4033.688	4144.084	4266.275	-13.9	-2.9	-14.1
15. NRL, Numaligarh	229.852	248.985	262.049	239.446	1117.068	1194.178	935.787	-5.0	27.6	8.3
16. MRPL, Mangalore	1099.900	1097.523	1077.129	983.419	5235.100	4970.023	5194.680	1.9	-4.3	-0.2
17. ONGC, Tatipaka	3.900	5.181	4.621	4.696	16.720	21.600	21.743	12.1	-0.7	32.8
B. Joint Venture Sub Total	1181.853	470.726	1125.593	302.569	5853.941	4333.081	5639.513	-58.2	-23.2	-60.2
18. BORL Bina	461.500	470.726	514.226	253.929	2307.500	2072.360	2237.183	-8.5	-7.4	2.0
19. HMEL Bhatinda	720.353	0.000	611.367	48.640	3546.441	2260.721	3402.330	#	#	#
C. Private Sector	7708.340	7763.915	7821.426	7526.508	37670.620	37898.641	38192.453	-0.7	-0.8	0.7
1. RIL, Jamnagar	2806.921	2838.883	2677.110	2497.623	13559.875	12687.080	13145.915	6.0	-3.5	1.1
2. RIL (SEZ)	3376.984	3358.000	3384.000	3365.000	16586.918	17001.000	16751.000	-0.8	1.5	-0.6
3. Essar Oil Ltd.(EOL), Vadinar	1524.436	1567.032	1760.316	1663.885	7523.827	8210.561	8295.538	-11.0	-1.0	2.8
Total Refinery (A+B+C)	18829.751	17985.855	18716.590	17635.483	90032.103	88488.351	90051.409	-3.9	-1.7	-4.5
II. Production of Petroleum Products by Fractionators										
ONGC	255.366	229.360	252.140	233.230	1255.734	1150.836	1228.929	-9.0	-6.4	-10.2
OIL	3.833	3.926	3.980	2.497	19.167	15.617	18.006	-1.4	-13.3	2.4
GAIL	101.917	107.871	111.682	104.938	509.583	539.355	578.578	-3.4	-6.8	5.8
D. Total Fractionators	361.116	341.157	367.802	340.665	1784.484	1705.808	1825.513	-7.2	-6.6	-5.5
Grand Total (A+B+C+D)	19190.866	18327.012	19084.392	17976.148	91816.587	90194.159	91876.922	-4.0	-1.8	-4.5

Note: 1. RIL (SEZ) production figures for July, 2014-August, 2014 are on pro rata basis.

*: Provisional.

**Revised

MINISTRY OF PETROLEUM & NATURAL GAS
ECONOMIC & STATISTICS DIVISION

Brief note on the Production Performance of Oil & Natural Gas Sector for the month of August, 2014 & cumulatively for the period April,2014-August, 2014 vis-a-vis 2013-14

I. A. CRUDE OIL PRODUCTION – PERFORMANCE

Month / Period	Planned Target (TMT)	Actual Production (TMT)	%age achievement	Surplus(+) Shortfall(-) Vis-à-vis target (%age)	Surplus(+) Shortfall(-) over last year (%age)
August, 2014*	3325.513	3024.329	90.9	-9.1	-4.9
April,2014-August, 2014*	16200.017	15556.970	96.0	-4.0	-1.3
April,2013-August, 2013		15756.912			

TMT: Thousand Metric Tonnes.

*: Provisional.

B. COMPANY-WISE ACHIEVEMENT

Company / State	Planned Target (TMT)	Actual Production (TMT)	%age achievement	Surplus(+) Shortfall(-) (%age)
ONGC	2008.690	1859.617	92.6	-7.4
Gujarat	409.950	376.626	91.9	
Andhra Pradesh	21.620	16.618	76.9	
Tamil Nadu	20.424	19.574	95.8	
Assam	106.496	94.682	88.9	
Offshore	1450.200	1352.117	93.2	
OIL	298.065	298.303	100.1	0.1
Assam	297.252	297.654	100.1	
Arunachal Pradesh	0.813	0.649	79.8	
PRIVATE/JVC	1018.758	866.409	85.0	-15.0
TOTAL	3325.513	3024.329	90.9	-9.1

C. REASONS FOR SHORTFALL

Company / State	Reasons for shortfall
ONGC (offshore)	Poor influx and ESP failure in NBP, closure of SB#14 well for sub-sea line leakage identification, closure of wells of B-193 & B-22 cluster affected production. Leakage of HQ-HA and HSA-HRG sub-sea well fluid line resulting closure of wells at HQ and HAS platform affected production. Less than planned inputs in terms of development and side track wells in Mumbai High.
ONGC (Gujarat)	Frequent power failure & ageing of fields resulting decline in reservoir pressure affected production. Increasing water cut, frequent power failure, bad weather conditions & ageing of fields resulting decline in reservoir pressure affected production.
ONGC (Assam)	Poor Influx, frequent power failure affected production.
ONGC (Andhra Pradesh)	Closure of wells due to burst of GAIL pipeline affected the production.
OIL (Arunachal Pradesh)	PWD road blockade for 4 days affected operation in OCS-8.
Pvt/JVCs (Arunachal Pradesh)	Due to repeated sand ingress in existing producers requiring frequent well shut-in for well intervention to clean wellbores.
Pvt/JVCs (Rajasthan)	Planned shut-down in RJ-ON-90/1 block from (21-25) August, 2014 to carry out tie-in of new projects like EOR Scheme, MPT debottlenecking, Sulphur Removal, hydro-test of pressure vessels etc. as part of statutory compliance.
Pvt/JVCs (Gujarat)	3 wells in Ingoli out of 6 wells fell sick and water cut in Sanand East Field increased.
Pvt/JVCs (Off-shore)	A total of 12 out of 25 wells in D1, D3 and MA fields are flowing. Remaining 13 wells are ceased due to increase in water cut in KG-DWN-98/3. Recently drilled 6 wells (MTA-7,8 & 9, STA-8, 5Z & STD-7) did not perform as per expectation because of poorly developed reservoir facies in Mid Tapti & early water encroachment in wells in South Tapti.

A statement showing Crude Oil Production during August, 2014 and cumulatively for the period April,2014- August, 2014 vis-à-vis 2013-14 is at Annexure-I.

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II. A. NATURAL GAS PRODUCTION PERFORMANCE

Month / Period	Planned Target (MCM)	Actual Production (MCM)	%age achievement	Surplus(+) Shortfall(-) Vis-à-vis target (%age)	Surplus(+) Shortfall(-) over last year (%age)
August, 2014*	3106.016	2729.414	87.9	-12.1	-8.3
April,2014-August, 2014*	15063.564	14076.096	93.4	-6.6	-5.8
April,2013-August, 2013		14943.334			

MCM: Million Cubic Metres.

*: Provisional.

B. COMPANY-WISE ACHIEVEMENT

Company / State	Planned Target (MCM)	Actual Production (MCM)	%age achievement	Surplus(+) Shortfall(-) (%age)
ONGC	2015.756	1762.987	87.5	-12.5
Gujarat	115.735	112.261	97.0	
Rajasthan	1.320	0.394	29.8	
Andhra Pradesh	89.122	7.564	8.5	
Tamil Nadu	116.506	103.566	88.9	
Assam	38.002	40.419	106.4	
Tripura	101.170	76.461	75.6	
Mumbai High Offshore	1553.901	1422.322	91.5	
OIL	248.283	234.066	94.3	-5.7
Assam	224.923	215.436	95.8	
Arunachal Pradesh	1.550	0.620	40.0	
Rajasthan	21.810	18.010	82.6	
PRIVATE/JVC	841.977	732.361	87.0	-13.0
Onshore \$	132.560	101.120	76.3	
Offshore	709.417	631.241	89.0	
TOTAL	3106.016	2729.414	87.9	-12.1

\$: Including Coal Bed Methane production.

C. REASONS FOR SHORTFALL

Company / State	Reasons for shortfall
ONGC (Rajasthan)	Less offtake by consumers.
ONGC (Gujarat)	Less off-take by M/s GAIL.
ONGC (Andhra Pradesh)	Closure of wells due to burst of GAIL pipeline affected the production.
ONGC (Tripura)	Less offtake by consumers.
ONGC (Tamilnadu)	Production affected due to closure of wells to facilitate M/s. GAIL for part replacement of its weak 12" trunk line (26 KM) between Adiyakamangalam GGS & Memathur village and 6" trunk line (4 KM) between Nannilam EPS & Kamalapuram EPS and less offtake by GAIL from Ramnad
ONGC (Offshore)	Production affected due to less associated & free gas on account of unplanned shutdown / operational problems in Mumbai High. Non availability of booster compressor, closure of BB wells for leakage detection in subsea line BB-BPA affected production. Closure of wells G1-10 & G1-11 as M/s GAIL stopped taking gas due to pipeline issues at their end.
OIL(Assam, Arunachal Pradesh & Rajasthan)	BVFCL, Namrup-III shutdown due to boiler tube leakage and under repair. APGCL (NTPS) : GT-4 shutdown for lube oil cooling system repair. NEEPCO : Less drawal due to shutdown of GT-6 (last two months). BCPL : No withdrawal as per plan. RRVUNL : Less than the planned committed.
Pvt/JVCs (West Bengal)	Wells are taking longer dewatering time than expected.
Pvt/JVCs (Rajasthan)	Planned shut-down in RJ-ON-90/1 block from (21-25) August, 2014 to carry out tie-in of new projects like EOR Scheme, MPT debottlenecking, Sulphur Removal, hydro-test of pressure vessels etc. as part of statutory compliance.
Pvt/JVCs (Madhya Pradesh & Jharkhand)	Incidental CBM produced & sold.
Pvt/JVCs (Off-shore)	A total of 12 out of 25 wells in D1, D3 and MA fields are flowing. Remaining 13 wells are ceased due to increase in water cut in KG-DWN-98/3. Recently drilled 6 wells (MTA-7,8 & 9, STA-8, 5Z & STD-7) did not perform as per expectation because of poorly developed reservoir facies in Mid Tapti & early water encroachment in wells in South Tapti. Increasing water production had led to a shortfall in associated gas production in PANNA-MUKTA fields. NANG production stopped since 02/07/2014 due to no gas offtake by GAIL due to Tatipaka pipeline (owned by GAIL) accident The same is still continuing.

A statement showing natural gas production during August, 2014 and cumulatively for the period April,2014- August, 2014 vis-à-vis 2013-14 is at Annexure-II.

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**III. A. REFINERY CRUDE THROUGHPUT
(IN TERMS OF CRUDE OIL PROCESSED)**

Month / Period	Planned Target (TMT)	Actual Production (TMT)	%age achievement	Surplus(+) Shortfall(-) Vis-à-vis target %age	Surplus(+) Shortfall(-) over last year (in %age)
August, 2014*	19553.020	18550.871	94.9	-5.1	-4.3
April,2014-August, 2014*	93595.688	90708.582	96.9	-3.1	-2.7
April,2013-August, 2013		93227.039			

*: Provisional.

Note:

The crude throughput in IOC (Haldia & Mathura), BPCL (Kochi), HPCL(Mumbai), NRL (Numaligarh), ONGC (Tatipaka) BORL (Bina), & RIL (Jamnagar-SEZ) refineries have exceeded their planned target.

The crude throughput in IOC (Guwahati, Barauni, Gujarat, Digboi, Panipat & Bongaigaon), BPCL (Mumbai), HPCL (Visakh), CPCL (Manali & Narimanam), MRPL (Mangalore), EOL (Vadinar) & RIL (Jamnagar DTA) refineries was less than their planned target.

The crude throughput at HMEL's Bathinda Refinery during August 2014 was Nil due to the VGO Fire Incident in June 2014 which lead to an unplanned shutdown.

Company / State	Reasons for shortfall
IOCL,Guwahati	Throughput is lower due to HDT Breach Lock exchanger problem.
IOCL,Gujarat	Throughput is restricted because as per Bitumen demand.
IOCL, Panipat	Throughput is lower because of problem in Hydro cracker unit & for decoking in DCU.
IOCL,Bongaigoan	Throughput is lower because of problem in Coker unit.
IOCL,Barauni	Throughput is restricted because of problem in RFCCU unit.
IOCL, Digboi	Throughput is lower for stem air decoking in DCU unit.
CPCL , Manali	Throughput is lower than planned due to CDU III and Hydrocracker Unit short shutdown for carrying out CDU III Furnace Refractory jobs / Hydrocracker Unit catalyst scooping and FO Export tanker delay (FO containment)due to CDU III unplanned shutdown for carrying out Furnace refractory jobs
CPCL , Narimanam	Throughput is lower than planned due to reduced availability of crude.
HMEL, Bhatinda	Throughput is Nil at HMEL's Bathinda Refinery during August 2014 due to the VGO Fire Incident in June 2014 which lead to an unplanned shutdown. Lower than planned due to incident at the refinery during the month of June' 14

A statement showing refinery-wise production during the month of August, 2014 and cumulatively for the period April,2014-August, 2014 vis-à-vis 2013-14 is at Annexure-III.

IV. REFINERY CAPACITY UTILISATION

Month	Utilisation (%)	Period	Utilisation (%)
August, 2014*	101.6	August, 2013- August, 2014	100.6
August, 2013	106.1	August, 2012- August, 2013	103.4

The refinery-wise details of the capacity utilisation during August, 2014 and cumulatively for the period April, 2014 - August, 2014 vis-a-vis 2013-14 are given in Annexure-IV.