

MINISTRY OF PETROLEUM & NATURAL GAS

Review of Crude Oil Production during the month of February, 2015 and cumulatively for the period April,2014-February, 2015 vis-à-vis 2013-14

(Qty: '000' Tonnes)

Name of Undertaking/Unit/State	Planned production during the month	Production during the			Cumulative Production (April - February)			% variation over last year		% variation during the month under review over planned production
		Month under review *	Corresponding month of last year	Preceding month of current year **	Planned production during current year	Actual production during current year **	Actual production during corresponding period of last year	During the month under review	Upto the end of the period	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Production of Crude Oil										
1. Oil & Natural Gas Corp. Ltd.	1840.471	1705.904	1729.366	1888.840	21443.539	20318.012	20351.565	-1.4	-0.2	-7.3
Onshore	510.303	449.809	504.591	501.768	6027.134	5565.929	6142.760	-10.9	-9.4	-11.9
Gujarat	371.788	336.242	365.731	376.535	4424.298	4141.734	4510.402	-8.1	-8.2	-9.6
Andhra Pradesh	17.670	22.391	22.542	22.838	230.510	229.279	272.029	-0.7	-15.7	26.7
Tamil Nadu	18.716	19.397	18.050	19.930	219.536	214.864	204.144	7.5	5.3	3.6
Assam ^	102.129	71.779	98.268	82.465	1152.790	980.052	1156.185	-27.0	-15.2	-29.7
Offshore	1330.168	1256.095	1224.775	1387.072	15416.405	14752.083	14208.805	2.6	3.8	-5.6
Oil	1185.134	1159.533	1090.453	1264.333	13744.568	13426.292	12672.939	6.3	5.9	-2.2
Condensates	145.034	96.562	134.322	122.739	1671.837	1325.791	1535.866	-28.1	-13.7	-33.4
2. Oil India Ltd. (OIL)	288.260	255.441	257.854	288.672	3277.337	3122.870	3220.134	-0.9	-3.0	-11.4
Assam	287.571	254.964	257.190	288.136	3269.176	3116.308	3199.751	-0.9	-2.6	-11.3
Arunachal Pradesh	0.689	0.477	0.664	0.536	8.161	6.562	20.383	-28.2	-67.8	-30.8
3. DGH (Private / JVC)	862.715	913.690	943.079	1010.050	10732.767	10793.803	11042.638	-3.1	-2.3	5.9
Onshore	640.827	696.741	740.477	773.359	8223.603	8309.568	8557.005	-5.9	-2.9	8.7
Arunachal Pradesh	6.384	4.311	6.749	5.031	77.139	64.413	82.313	-36.1	-21.7	-32.5
Gujarat	10.938	10.047	11.731	11.427	128.472	126.900	131.887	-14.4	-3.8	-8.1
Rajasthan	623.505	682.383	721.997	756.901	8017.993	8118.255	8342.805	-5.5	-2.7	9.4
Offshore	221.888	216.949	202.602	236.691	2509.163	2484.235	2485.633	7.1	-0.1	-2.2
GRAND TOTAL (1+2+3)	2991.446	2875.035	2930.299	3187.562	35453.643	34234.685	34614.337	-1.9	-1.1	-3.9
Onshore	1439.390	1401.991	1502.922	1563.799	17528.074	16998.367	17919.899	-6.7	-5.1	-2.6
Offshore	1552.056	1473.044	1427.377	1623.763	17925.568	17236.318	16694.438	3.2	3.2	-5.1

*: Provisional.

**: Revised

^: Includes crude oil production of Tripura

Reasons for shortfall are indicated in the note.

MINISTRY OF PETROLEUM & NATURAL GAS

Review of Natural Gas Production during the month of February, 2015 and cumulatively for the period April,2014-February,2015 vis-à-vis 2013-14

(Qty: Million Cubic Meters)

Name of Undertaking/Unit/State	Planned production during the month	Production during the			Cumulative Production (April - February)			% variation over last year		% variation during the month under review over planned production
		Month under review *	Corresponding month of last year	Preceding month of current year**	Planned production during current year	Actual production during current year **	Actual production during corresponding period of last year	During the month under review	Upto the end of the period	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Production of Natural Gas										
1. Oil & Natural Gas Corp. Ltd.	1936.406	1658.162	1819.716	1896.862	21852.925	20153.550	21318.635	-8.9	-5.5	-14.4
Onshore	442.609	360.539	424.598	394.095	5061.164	4326.215	4838.667	-15.1	-10.6	-18.5
Gujarat	110.594	107.702	108.171	119.710	1218.759	1307.450	1418.265	-0.4	-7.8	-2.6
Rajasthan	0.640	0.788	0.930	0.478	13.680	5.326	14.006	-15.3	-62.0	23.1
Andhra Pradesh	74.398	45.671	87.625	48.416	947.719	486.082	1075.688	-47.9	-54.8	-38.6
Tamil Nadu	106.764	81.615	102.592	90.311	1252.274	1091.554	1186.959	-20.4	-8.0	-23.6
Assam	37.296	32.438	35.847	34.860	413.344	413.552	419.905	-9.5	-1.5	-13.0
Tripura	112.918	92.325	89.433	100.320	1215.388	1022.251	723.844	3.2	41.2	-18.2
Offshore	1493.797	1297.623	1395.118	1502.767	16791.761	15827.335	16479.968	-7.0	-4.0	-13.1
2. Oil India Ltd. (OIL)	209.745	202.288	201.997	229.547	2594.592	2490.139	2429.271	0.1	2.5	-3.6
Assam	188.505	183.967	187.885	210.816	2370.222	2299.881	2232.385	-2.1	3.0	-2.4
Arunachal Pradesh	1.540	0.973	1.269	1.078	16.420	10.821	17.654	-23.3	-38.7	-36.8
Rajasthan	19.700	17.348	12.843	17.653	207.950	179.437	179.232	35.1	0.1	-11.9
3. DGH (Private / JVC)	883.209	674.165	735.099	745.277	8948.245	8096.230	8779.796	-8.3	-7.8	-23.7
Onshore	150.964	108.532	90.283	123.005	1503.546	1194.465	967.423	20.2	23.5	-28.1
Arunachal Pradesh	1.080	1.622	1.674	1.865	13.044	19.831	20.739	-3.1	-4.4	50.2
Gujarat	5.966	7.067	8.036	7.930	76.927	94.137	103.888	-12.1	-9.4	18.5
Rajasthan	83.987	80.198	65.895	90.383	905.652	876.097	693.434	21.7	26.3	-4.5
West Bengal (CBM)	59.302	19.356	13.878	22.515	501.061	200.120	141.272	39.5	41.7	-67.4
Madhya Pradesh (CBM)	0.370	0.073	0.556	0.075	3.770	1.977	4.998	-86.9	-60.4	-80.3
Jharkhand (CBM)	0.259	0.216	0.244	0.237	3.091	2.303	3.092	-11.5	-25.5	-16.6
Offshore	732.245	565.633	644.816	622.272	7444.699	6901.765	7812.373	-12.3	-11.7	-22.8
TOTAL (1+2+3)	3029.360	2534.615	2756.812	2871.686	33395.762	30739.919	32527.702	-8.1	-5.5	-16.3
Onshore	803.318	671.359	716.878	746.647	9159.302	8010.819	8235.361	-6.3	-2.7	-16.4
Offshore	2226.042	1863.256	2039.934	2125.039	24236.460	22729.100	24292.341	-8.7	-6.4	-16.3

*: Provisional. **: Revised

CBM: Coal Bed Methane production.

Reasons for shortfall are indicated in the note.

MINISTRY OF PETROLEUM & NATURAL GAS

Review of Refinery Crude Throughput (in terms of crude oil processed) during the month of February, 2015 and cumulatively for the period April,2014-February,2015 vis-à-vis 2013-14

(Qty: '000' Tonnes)

Name of Undertaking/Unit	Planned production during the month	Production during the			Cumulative Production (April - February)			% variation over last year		% variation during the month under review over planned production
		Month under review *	Corresponding month of last year	Preceding month of current year **	Planned production during current year	Actual production during current year **	Actual production during corresponding period of last year	During the month under review	Upto the end of the period	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Refinery Crude Processed										
A. Public Sector	9966.935	9658.424	9625.016	10763.807	110489.761	110220.646	108455.574	0.3	1.6	-3.1
1. IOC, Guwahati	80.000	71.174	80.649	80.955	910.000	910.987	954.319	-11.7	-4.5	-11.0
2. IOC, Barauni	505.500	457.605	497.100	546.765	5640.300	5408.357	5898.705	-7.9	-8.3	-9.5
3. IOC, Gujarat	1080.100	1037.217	910.014	1164.282	11801.200	12284.269	11786.087	14.0	4.2	-4.0
4. IOC, Haldia	625.000	600.282	639.950	594.211	7015.000	6988.120	7230.313	-6.2	-3.3	-4.0
5. IOC, Mathura	699.700	648.208	520.180	688.871	7541.400	7677.934	5863.796	24.6	30.9	-7.4
6. IOC, Digboi	54.500	46.292	47.965	55.032	589.500	567.093	600.459	-3.5	-5.6	-15.1
7. IOC, Panipat	1241.800	1108.893	1112.755	1270.109	13725.300	12857.397	13823.579	-0.3	-7.0	-10.7
8. IOC, Bongaigaon	186.700	199.860	194.894	220.177	2150.200	2177.026	2129.170	2.5	2.2	7.0
Total IOC	4473.300	4169.531	4003.507	4620.402	49372.900	48871.183	48286.428	4.1	1.2	-6.8
9. BPCL, Mumbai	1014.000	1034.502	1066.350	1155.285	11549.000	11642.276	11525.739	-3.0	1.0	2.0
10. BPCL, Kochi	830.000	838.613	836.773	921.741	8980.000	9443.946	9356.036	0.2	0.9	1.0
Total BPCL	1844.000	1873.115	1903.123	2077.026	20529.000	21086.222	20881.775	-1.6	1.0	1.6
11. HPCL, Mumbai	574.828	635.400	642.850	692.107	6363.842	6701.699	7043.199	-1.2	-4.8	10.5
12. HPCL, Visakh	722.980	727.624	721.232	847.366	8199.858	7927.108	6962.651	0.9	13.9	0.6
Total HPCL	1297.808	1363.024	1364.082	1539.473	14563.700	14628.807	14005.850	-0.1	4.4	5.0
13. CPCL, Manali	823.400	800.013	860.275	902.517	9438.100	9359.441	9107.258	-7.0	2.8	-2.8
14. CPCL, Narimanam(CBR)	57.500	38.257	60.816	42.620	686.100	489.514	510.557	-37.1	-4.1	-33.5
Total CPCL	880.900	838.270	921.091	945.137	10124.200	9848.955	9617.815	-9.0	2.4	-4.8
15. NRL, Numaligarh	217.280	216.382	224.304	223.940	2359.440	2592.869	2429.438	-3.5	6.7	-0.4
16. MRPL, Mangalore	1250.000	1193.967	1203.564	1354.581	13500.000	13146.295	13171.970	-0.8	-0.2	-4.5
17. ONGC, Tatipaka	3.647	4.135	5.345	3.248	40.521	46.315	62.298	-22.6	-25.7	13.4
B. Joint Venture Sub Total	1190.411	1003.650	1188.448	1296.933	13235.619	12086.654	13442.643	-15.5	-10.1	-15.7
18. BORL, Bina	500.000	465.267	412.541	577.583	5000.000	5687.131	5027.966	12.8	13.1	-6.9
19. HMEL, GGSR, Bhatinda	690.411	538.383	775.907	719.350	8235.619	6399.523	8414.677	-30.6	-23.9	-22.0
C. Private Sector	6930.913	6924.698	6947.426	7611.605	80695.089	81639.039	81012.899	-0.3	0.8	-0.1
20. RIL, Jamnagar	2451.316	2498.974	2451.316	2802.117	28084.393	28882.660	28086.112	1.9	2.8	1.9
21. RIL, SEZ	2961.000	2827.688	2925.000	3041.083	34496.000	34019.300	34460.000	-3.3	-1.3	-4.5
22. Essar Oil Ltd.(EOL), Vadinar	1518.597	1598.036	1571.110	1768.405	18114.696	18737.079	18466.787	1.7	1.5	5.2
TOTAL(A+B+C)	18088.259	17586.772	17760.890	19672.345	204420.469	203946.339	202911.116	-1.0	0.5	-2.8

*: Provisional.

**: Revised

Reasons for shortfall are indicated in the note.

MINISTRY OF PETROLEUM & NATURAL GAS

Refinery-wise Capacity Utilisation during the month of February, 2015 and cumulatively for the period April,2014-February,2015 vis-à-vis 2013-14

(Qty: '000' Tonnes)

Name of Undertaking/Unit	February, 2015			February, 2014			Cumulative (April - February)					
	Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of I/C	Prorated Installed Capacity	Actual Crude T'put	% Utilisation of I/C	2014-15			2013-14		
							Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of I/C	Prorated Installed Capacity	Actual Crude T'put	% Utilisation of I/C
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Refinery-wise Capacity Utilisation												
A. Public Sector	9211.00	9658.42	104.86	9211.00	9625.02	104.49	109869.00	110220.65	100.32	109869.00	108455.57	98.71
1. IOC, Guwahati	77.00	71.17	92.43	77.00	80.65	104.74	915.00	910.99	99.56	915.00	954.32	104.30
2. IOC, Barauni	460.00	457.61	99.48	460.00	497.10	108.07	5490.00	5408.36	98.51	5490.00	5898.71	107.44
3. IOC, Koyali	1051.00	1037.22	98.69	1051.00	910.01	86.59	12536.00	12284.27	97.99	12536.00	11786.09	94.02
4. IOC, Haldia	575.00	600.28	104.40	575.00	639.95	111.30	6863.00	6988.12	101.82	6863.00	7230.31	105.35
5. IOC, Mathura	614.00	648.21	105.57	614.00	520.18	84.72	7321.00	7677.93	104.88	7321.00	5863.80	80.10
6. IOC, Digboi	50.00	46.29	92.58	50.00	47.97	95.93	595.00	567.09	95.31	595.00	600.46	100.92
7. IOC, Panipat	1151.00	1108.89	96.34	1151.00	1112.76	96.68	13726.00	12857.40	93.67	13726.00	13823.58	100.71
8. IOC, Bongaigaon	180.00	199.86	111.03	180.00	194.89	108.27	2150.00	2177.03	101.26	2150.00	2129.17	99.03
Total IOC	4158.00	4169.53	100.28	4158.00	4003.51	96.28	49597.00	48871.18	98.54	49597.00	48286.43	97.36
9. BPCL, Mumbai	921.00	1034.50	112.32	921.00	1066.35	115.78	10981.00	11642.28	106.02	10981.00	11525.74	104.96
10. BPCL, Kochi	729.00	838.61	115.04	729.00	836.77	114.78	8693.00	9443.95	108.64	8693.00	9356.04	107.63
Total BPCL	1649.00	1873.12	113.59	1649.00	1903.12	0.00	19674.00	21086.22	107.18	19674.00	20881.78	106.14
12. HPCL, Mumbai	499.00	635.40	127.33	499.00	412.54	82.67	5948.00	6701.70	112.67	5948.00	7043.20	118.41
13. HPCL, Visakh	637.00	727.62	114.23	637.00	721.23	113.22	7595.00	7927.11	104.37	7595.00	6962.65	91.67
Total HPCL	1135.00	1363.02	120.09	1135.00	1364.08	120.18	13543.00	14628.81	108.02	13543.00	14005.85	103.42
14. CPCL, Manali	805.00	800.01	99.38	805.00	860.28	106.87	9608.00	9359.44	97.41	9608.00	9107.26	94.79
15. CPCL, Narimanam	77.00	38.26	49.68	77.00	60.82	78.98	915.00	489.51	53.50	915.00	510.56	55.80
Total CPCL	882.00	838.27	95.04	882.00	921.09	104.43	10523.00	9848.96	93.59	10523.00	9617.82	91.40
16. NRL, Numaligarh	230.00	216.38	94.08	230.00	224.30	97.52	2745.00	2592.87	94.46	2745.00	2429.44	88.50
17. MRPL, Mangalore	1151.00	1193.97	103.73	1151.00	1203.56	104.57	13726.00	13146.30	95.78	13726.00	13171.97	95.96
18. ONGC, Tatipaka	5.00	4.14	82.70	5.00	5.35	106.90	60.00	46.32	77.19	60.00	62.30	103.83
B. Joint Venture Sub Total	1151.00	1003.65	87.20	1151.00	1188.45	103.25	13726.00	12086.65	88.06	13726.00	13442.64	97.94
18. BORL, Bina	460.00	465.27	101.15	460.00	412.54	89.68	5490.00	5687.13	103.59	5490.00	5027.97	91.58
19. HMEL, GGSR, Bhatinda	690.00	538.38	78.03	690.00	775.91	112.45	8236.00	6399.52	77.70	8236.00	8414.68	102.17
C. Private Sector	6137.00	6924.70	112.84	6137.00	6947.43	113.21	73205.00	81639.04	111.52	73205.00	81012.90	110.67
20. RPL, Jamnagar	2532.00	2498.97	98.70	2532.00	2451.32	96.81	30197.00	28882.66	95.65	30197.00	28086.11	93.01
21. RIL, SEZ	2071.00	2827.69	136.54	2071.00	2925.00	141.24	24707.00	34019.30	137.69	24707.00	34460.00	139.47
22. Essar Oil Ltd.(EOL), Vadinar	1534.00	1598.04	104.17	1534.00	1571.11	102.42	18301.00	18737.08	102.38	18301.00	18466.79	100.91
TOTAL	16498.00	17586.77	106.60	16498.00	17760.89	107.65	196800.00	203946.34	103.63	196800.00	202911.12	103.11

*: Provisional.

I/C: Installed Capacity.

MINISTRY OF PETROLEUM & NATURAL GAS

Review of Production of Petroleum Products during the month of February, 2015 and cumulatively for the period April,2014-February,2015 vis-à-vis 2013-14

(Qty: '000' Tonnes)

Name of Undertaking/Unit	Planned production during the month	Production during the			Cumulative Production (April - February)			% variation over last year		% variation during the month under review over planned production
		Month under review *	Corresponding month of last year	Preceding month of current year **	Planned production during current year	Actual production during current year **	Actual production during corresponding period of last year	During the month under review	Upto the end of the period	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
I. Production of Petroleum Products by Refinery										
A. Public Sector	9327.347	9217.634	9126.428	10104.167	102928.503	104074.336	102126.083	1.0	1.9	-1.2
1. IOC, Guwahati	73.627	75.966	85.957	109.433	805.811	960.299	995.363	-11.6	-3.5	3.2
2. IOC, Barauni	459.100	432.452	458.624	500.565	5132.300	4910.550	5409.150	-5.7	-9.2	-5.8
3. IOC, Koyali, Gujarat	1035.756	1008.507	899.786	1080.638	11179.782	11578.903	11219.205	12.1	3.2	-2.6
4. IOC, Haldia	574.748	517.665	580.394	562.310	6359.461	6410.285	6595.139	-10.8	-2.8	-9.9
5. IOC, Mathura	667.814	643.243	563.600	666.854	7230.076	7480.122	5592.777	14.1	33.7	-3.7
6. IOC, Digboi	52.100	45.480	44.097	54.326	569.921	565.658	598.815	3.1	-5.5	-12.7
7. IOC, Panipat	1159.659	1090.437	1089.404	1207.400	12802.866	12788.555	13470.155	0.1	-5.1	-6.0
8. IOC, Bongaigaon	169.049	195.615	163.179	211.860	1949.846	1974.456	1922.943	19.9	2.7	15.7
Total IOC	4191.853	4009.365	3885.041	4393.386	46030.062	46668.828	45803.547	3.2	1.9	-4.4
9. BPCL, Mumbai	971.739	998.972	1040.271	1110.710	11057.243	11218.957	11216.495	-4.0	0.0	2.8
10. BPCL, Kochi	802.900	777.626	806.455	872.419	8425.100	8895.677	8751.788	-3.6	1.6	-3.1
Total BPCL	1774.639	1776.598	1846.726	1983.129	19482.343	20114.634	19968.283	-3.8	0.7	0.1
11. HPCL, Mumbai	534.892	605.808	613.465	678.852	5921.448	6379.170	6556.449	-1.2	-2.7	13.3
12. HPCL, Visakh	669.471	685.079	623.279	771.722	7592.590	7460.009	6456.573	9.9	15.5	2.3
Total HPCL	1204.363	1290.887	1236.744	1450.574	13514.038	13839.179	13013.022	4.4	6.3	7.2
13. CPCL, Manali		741.222	762.902	833.534	0.000	8587.128	8300.717	-2.8	3.5	-
14. CPCL, Narimanam(CBR)		38.694	60.676	43.113	0.000	490.292	509.448	-36.2	-3.8	-
Total CPCL	802.810	779.916	823.578	876.647	9234.077	9077.420	8810.165	-5.3	3.0	-2.9
15. NRL, Numaligarh	208.082	215.012	224.309	217.952	2257.544	2558.124	2373.720	-4.1	7.8	3.3
16. MRPL, Mangalore	1142.000	1141.759	1104.752	1179.283	12370.440	11770.489	12095.859	3.3	-2.7	0.0
17. ONGC, Tatipaka	3.600	4.097	5.278	3.196	40.000	45.662	61.487	-22.4	-25.7	13.8
B. Joint Venture Sub Total	1113.029	914.647	1107.586	1241.628	12371.894	11289.871	12386.799	-17.4	-8.9	-17.8
18. BORL Bina	461.500	390.339	373.011	536.711	4619.100	5242.418	4572.294	4.6	14.7	-15.4
19. HMEL, GGSR, Bhatinda	651.529	524.308	734.575	704.917	7752.794	6047.453	7814.505	-28.6	-22.6	-19.5
C. Private Sector	6987.431	7222.934	7096.900	7346.651	81306.104	83004.773	82784.066	1.8	0.3	3.4
1. RIL, Jamnagar	2492.577	2555.963	2356.290	2505.043	28557.116	28734.204	28404.549	8.5	1.2	2.5
2. RIL (SEZ)	3117.945	3128.516	3205.000	3124.998	36324.424	36189.326	36552.638	-2.4	-1.0	0.3
3. Essar Oil Ltd.(EOL), Vadinar	1376.910	1538.455	1535.610	1716.610	16424.564	18081.243	17826.879	0.2	1.4	11.7
Total Refinery (A+B+C)	17427.808	17355.215	17330.914	18692.446	196606.502	198368.980	197296.948	0.1	0.5	-0.4
II. Production of Petroleum Products by Fractionators										
ONGC	236.861	177.083	234.066	207.468	2668.106	2445.228	2709.665	-24.3	-9.8	-25.2
OIL	3.833	3.776	3.946	3.939	42.167	39.637	42.313	-4.3	-6.3	-1.5
GAIL	101.917	94.414	101.095	110.377	1121.083	1182.743	1212.638	-6.6	-2.5	-7.4
D. Total Fractionators	342.611	275.273	339.107	321.784	3831.356	3667.608	3964.616	-18.8	-7.5	-19.7
Grand Total (A+B+C+D)	17770.419	17630.488	17670.021	19014.230	200437.858	202036.588	201261.564	-0.2	0.4	-0.8

*: Provisional.

**Revised

MINISTRY OF PETROLEUM & NATURAL GAS
ECONOMICS & STATISTICS DIVISION

Brief note on the Production Performance of Oil & Natural Gas Sector for the month of February 2015 & cumulatively for the period April,2014-February 2015 vis-a-vis 2013-14

I. CRUDE OIL PRODUCTION					
Month / Period	Planned Target (TMT)	Actual Production (TMT)	%age achievement	Surplus(+) Shortfall(-) Vis-à-vis target (%age)	Surplus(+) Shortfall(-) over last year (%age)
February, 2015*	2991.446	2875.035	96.1	-3.9	-1.9
April,2014-February, 2015*	35453.643	34234.685	96.6	-3.4	-1.1
April,2013-February, 2014		34614.337			

TMT: Thousand Metric Tonnes.

*: Provisional.

B. COMPANY-WISE ACHIEVEMENT

Company / State	Planned Target (TMT)	Actual Production (TMT)	%age achievement	Surplus(+) Shortfall(-) (%age)
ONGC	1840.471	1705.904	92.7	-7.3
Gujarat	371.788	336.242	90.4	
Andhra Pradesh	17.670	22.391	126.7	
Tamil Nadu	18.716	19.397	103.6	
Assam	102.129	71.779	70.3	
Offshore	1330.168	1256.095	94.4	
OIL	288.260	255.441	88.6	-11.4
Assam	287.571	254.964	88.7	
Arunachal Pradesh	0.689	0.477	69.2	
PRIVATE/JVC	862.715	913.690	105.9	5.9
TOTAL	2991.446	2875.035	96.1	-3.9

C. REASONS FOR SHORTFALL

Company / State	Reasons for shortfall
ONGC (Gujarat)	Less than envisaged production in Kalol field & less off-take by M/s. GAIL. Decrease in gas quantity and pressure for gas lift wells of Linch, Nandasani, Jotana & Lanhnaj fields. Decline in performance of self flow wells in light oil fields & power shutdown. More than envisaged decline in Gandhar, Ankleshwar & Jambusar fields & poor influx affected production.
ONGC (Assam)	Less than envisaged production from Geleki, Lakwa, Laplingaon and Charali fields, increasing water cut, poor influx & less than planned inputs affected production.
ONGC (Offshore)	Delay in commencement of production from WO16 cluster. Delayed commencement of Cluster-7 FPSO due to bad weather. Less than envisaged production from B 193 cluster and less line receipt from offshore
OIL (Assam & Arunachal Pradesh)	Loss at Hapjan OCS due to shut-in of Well-58 for facilitate rig-down job. Loss at Baghjan due to restriction of production from two wells following the local obstruction for sound pollution by flare. 100 hrs Economic Blockade by local community organisation (SAMYCS) - production suffered. Loss at Baghjan EPS and Loc. TX due to interruption in Bowers movement by ATTSA.
Pvt/JVCs (Arunachal Pradesh)	Repeated sand ingress in well requiring frequent well shut-in for well intervention
Pvt/JVCs (Gujarat)	Lack of adequate EPS facility to handle increasing water in existing wells in CB-ONN-2000/1 and commercial production yet to commence; ML awaited from Gujarat Govt. for CB-ON/3 field. Well ceased due to high water cut in ALLORA field. Well SD#1 ceased & under workover in Dholasan field. Controlled Kanawara field production pending receipt of Gas sales agreement(GSA). Pressure decline in the Single Producing well S-1A in Sanganpur field.
Pvt/JVCs (Offshore)	Commercial Production yet to start in KG-OSN-2001/3 field. MA-6H well underperforming. Water loading in 4 MA Wells. Water cut in MA-2 increased. Less Production in PANNA-MUKTA field due to effluent disposal constraints (Wells produce Oil along with Water).

A statement showing Crude Oil Production during February 2014 and cumulatively for the period April, 2014- February 2015 vis-à-vis 2013-14 is at Annexure-I.

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II. NATURAL GAS PRODUCTION					
Month / Period	Planned Target (MCM)	Actual Production (MCM)	%age achievement	Surplus(+) Shortfall(-) Vis-à-vis target (%age)	Surplus(+) Shortfall(-) over last year (%age)
February 2015*	3029.360	2534.615	83.7	-16.3	-8.1
April,2014-February 2015*	33395.762	30739.919	92.0	-8.0	-5.5
April,2013-February 2014		32527.702			

MCM: Million Cubic Meters.

*: Provisional.

B. COMPANY-WISE ACHIEVEMENT

Company / State	Planned Target (MCM)	Actual Production (MCM)	%age achievement	Surplus(+) Shortfall(-) (%age)
ONGC	1936.406	1658.162	85.6	-14.4
Gujarat	110.594	107.702	97.4	
Rajasthan	0.640	0.788	123.1	
Andhra Pradesh	74.398	45.671	61.4	
Tamil Nadu	106.764	81.615	76.4	
Assam	37.296	32.438	87.0	
Tripura	112.918	92.325	81.8	
Mumbai High Offshore	1493.797	1297.623	86.9	
OIL	209.745	202.288	96.4	-3.6
Assam	188.505	183.967	97.6	
Arunachal Pradesh	1.540	0.973	63.2	
Rajasthan	19.700	17.348	88.1	
PRIVATE/JVC	883.209	674.165	76.3	-23.7
Onshore \$	150.964	108.532	71.9	
Offshore	732.245	565.633	77.2	
TOTAL	3029.360	2534.615	83.7	-16.3

\$: Including Coal Bed Methane production.

C. REASONS FOR SHORTFALL

Company / State	Reasons for shortfall
ONGC (offshore)	BPB shutdown in Dec'2014 for Turnaround jobs was not taken. In order to minimize losses, BPB partial shutdown taken for one train in Feb'15. Production from well S2AB yet to be realized in Eastern Offshore.
ONGC (offshore)	Closure of wells due to unplanned shut down of GAIL 12" Gas line from Ahmedabad/Kalol to Ramol & less associated gas production because of less crude production. Closure of Gas Cap wells for less offtake by GAIL & less associated gas production because of less crude production.
ONGC (Tripura)	Less offtake by consumers.
ONGC (Andhra Pradesh & Tamil Nadu)	Closure of wells due to GAIL pipeline incident affected the production.
ONGC (Assam)	Less associated gas production and less offtake by consumers.
OIL (Assam, Arunachal Pradesh & Rajasthan)	Shortfall in gas production is mainly due to less than the committed gas withdrawal by major gas customers. [BVFCL : Drawn @ 1.47 MMSCMD against 1.72 MMSCMD, NEEPCO has drawn @ 1.31 MMSCMD against 1.40 MMSCMD, BCPL : planned @ 0.456 MMSCMD - but actual drawn @ 0.07 MMSCMD. Similarly, NRL has drawn @ 0.65 MMSCMD against the target of 1.0 MMSCMD]
Pvt/JVCs (Rajasthan)	Shut down from 16 Feb. to 22 Feb-15 due to Power plant maintenance of ultimate buyer
Pvt/JVCs (West Bengal)	Delayed receipt of forest clearance for Raniganj East field and extended dewatering in Raniganj south.
Pvt/JVCs (Off-shore)	Commercial Production yet to start in KG-OSN-2001/3 field. MA-6H well underperforming. Water loading in 4 M.A. wells Water cut in M.A. -2 increased. Underperformance of newly drilled wells in M&S TAPTI field.

cont.....

III. REFINERY CRUDE THROUGHPUT (IN TERMS OF CRUDE OIL PROCESSED)					
Month / Period	Planned Target (TMT)	Actual Production (TMT)	%age achievement	Surplus(+) Shortfall(-) Vis-à-vis target (in %age)	Surplus(+) Shortfall(-) over last year (in %age)
February 2015*	18088.259	17586.772	97.2	-2.8	-1.0
April,2014-February 2015*	204420.469	203946.339	99.8	-0.2	0.5
April,2013-February 2014		202911.116			

*: Provisional.

Note:

The crude throughput in IOC (Bongaigaon), BPCL (Mumbai & Kochi), HPCL(Mumbai & Visakh), ONGC (Tatipaka), EOL (Vadinar) and RIL (Jamnagar-DTA) refineries have exceeded their planned target.

The crude throughput in IOC (Guwahati, Barauni, Gujarat, Haldia, Digboi, Mathura & Panipat), CPCL (Manali & CBR), NRL(Numaligarh), MRPL (Mangalore), BORL (Bina), HMEL (GGSR-Bhatinda) and RIL (Jamnagar-SEZ) refineries was less than their planned target.

Company / State	Reasons for shortfall
IOCL, Guwahati	Throughput is in line with Assam crude receipt from ONGC.
IOCL, Barauni	Throughput is restricted due to higher quantity of Heavy crude (e.g. Djena, hungo) from bunching of cargoes which has resulted in containment of black oil.
IOCL, Gujarat	Throughput is restricted due to lower NG/SG/BH/Panna crude receipt by 21 TMT.
IOCL, Mathura	Throughput is restricted due to low Bitumen demand.
IOCL, Panipat	Throughput is restricted due to lower bitumen upliftment than plan by 2 TMT.
IOCL, Haldia	Lower throughput due to emergency interruption in AVU-1 furnace for 3.7 days to rectify furnace leak. Also lower t'put due to shortfall in Bitumen evacuation from monthly processing plan by TMT.
IOCL, Digboi	Throughput is in line with Crude availability from M/s OIL (7 TMT shortfall in the month)
CPCL , Manali	Crude throughput lower than plan due to crude oil pipeline replacement job for 8 days (within port premises) and deferment of Ravva crude lay days (drop in production).
CPCL , Narimanam	Lower due to reduced availability of Crude
NRL, Numaligarh	Crude throughput during Feb'15 was lower than target due to less receipt from OIL (During Feb 2015, our plan target was to produce 222 TMT from Oil India Ltd & ONGC and crude actually received 216.38 TMT).
HMEL, GGSR-Bhatinda	Refinery shut down due to VGO fire incident on 20th June'14. Refinery operations re-started during the last week of September'14. In the Annual Plan drafted at the beginning of the financial year 2014-15 it was planned that the refinery would process 690KT of crude oil during the month of Feb'15. But the crude throughput for the month was restricted to 538KT due to lower projected product demand coupled with issues in Grid Power impacting Captive Power Plant (CPP) and refinery operations.

A statement showing refinery-wise production during the month of February 2014 and cumulatively for the period April,2014-February 2014 vis-à-vis 2013-14 is at Annexure-III.

IV. REFINERY CAPACITY UTILISATION			
Month	Utilization (%)	Period	Utilization (%)
February 2015*	106.6	April 2014- February 2015	103.6
February 2014	107.7	April 2013- February 2014	103.1

The refinery-wise details of the capacity utilization during February 2015 and cumulatively for the period April, 2014 - February 2015 vis-a-vis 2013-14 are given in Annexure-IV.