

MINISTRY OF PETROLEUM & NATURAL GAS

Review of Crude Oil Production during the month of July, 2014 and cumulatively for the period April,2014-July, 2014 vis-à-vis 2013-14

(Qty: '000' Tonnes)

Planned production during the month	Planned production during the month	Production during the			Cumulative Production (April - July)			% variation over last year		% variation during the month under review over planned production
		Month under review *	Corresponding month of last year	Preceding month of current year **	Planned production during current year	Actual production corresponding during current year	Actual production of corresponding of last year	During the month under review	Upto the end of the period	
1	2	3	4	5	6	7	8	9	10	11
Production of Crude Oil										
1. Oil & Natural Gas Corp. Ltd.	1986.656	1889.198	1872.913	1850.929	7663.961	7393.514	7457.181	0.9	-0.9	-4.9
Onshore	555.614	516.659	573.134	510.904	2185.929	2093.384	2294.817	-9.9	-8.8	-7.0
Gujarat	407.793	385.483	421.960	374.868	1611.057	1540.689	1697.162	-8.6	-9.2	-5.5
Andhra Pradesh	22.180	15.769	25.733	23.144	89.940	87.601	103.059	-38.7	-15.0	-28.9
Tamil Nadu	19.944	20.210	18.390	19.763	78.428	81.602	72.815	9.9	12.1	1.3
Assam ^	105.697	95.197	107.051	93.129	406.504	383.492	421.781	-11.1	-9.1	-9.9
Offshore	1431.042	1372.539	1299.779	1340.025	5478.032	5300.130	5162.364	5.6	2.7	-4.1
Oil	1273.504	1251.094	1138.337	1211.872	4854.630	4785.969	4516.653	9.9	6.0	-1.8
Condensates	157.538	121.445	161.442	128.153	623.402	514.161	645.711	-24.8	-20.4	-22.9
					0.000					
2. Oil India Ltd. (OIL)	292.950	294.974	300.704	277.921	1157.297	1130.413	1193.492	-1.9	-5.3	0.7
Assam	292.111	294.272	298.654	277.330	1154.527	1127.765	1185.164	-1.5	-4.8	0.7
Arunachal Pradesh	0.839	0.702	2.050	0.591	2.770	2.648	8.328	-65.8	-68.2	-16.3
					0.000					
3. DGH (Private / JVC)	1009.297	962.352	1005.179	993.123	4053.245	4008.714	3926.541	-4.3	2.1	-4.7
Onshore	775.345	758.102	770.331	768.515	3149.179	3128.201	3017.285	-1.6	3.7	-2.2
Arunachal Pradesh	7.380	6.080	8.098	6.320	28.365	26.421	32.356	-24.9	-18.3	-17.6
Gujarat	11.896	11.848	12.098	11.936	47.035	50.402	47.053	-2.1	7.1	-0.4
Rajasthan	756.069	740.174	750.135	750.259	3073.779	3051.378	2937.876	-1.3	3.9	-2.1
Offshore	233.951	204.250	234.848	224.608	904.066	880.513	909.256	-13.0	-3.2	-12.7
					0.000					
GRAND TOTAL (1+2+3)	3288.903	3146.524	3178.796	3121.973	12874.503	12532.641	12577.214	-1.0	-0.4	-4.3
Onshore	1623.909	1569.735	1644.169	1557.340	6492.405	6351.998	6505.594	-4.5	-2.4	-3.3
Offshore	1664.993	1576.789	1534.627	1564.633	6382.098	6180.643	6071.620	2.7	1.8	-5.3

*: Provisional. **: Revised

^: Includes crude oil production of Tripura

Reasons for shortfall are indicated in the note.

MINISTRY OF PETROLEUM & NATURAL GAS

Review of Natural Gas Production during the month of July, 2014 and cumulatively for the period April,2014-July,2014 vis-à-vis 2013-14

(Qty: Million Cubic Metres)

Name of the Undertaking / Unit	Planned production during the month	Production during the			Cumulative Production (April - July)			% variation over last year		% variation during the month under review over planned production
		Month under review *	Corresponding month of last year	Preceding month of current year**	Planned production during current year	Actual production corresponding during current year	Actual production of corresponding of last year	During the month under review	Upto the end of the period	
1	2	3	4	5	6	7	8	9	10	11
Production of Natural Gas										
1. Oil & Natural Gas Corp. Ltd.	2029.747	1783.915	1963.486	1908.696	7915.594	7437.283	7738.150	-9.1	-3.9	-12.1
Onshore	458.806	381.533	427.384	452.820	1770.398	1731.594	1734.724	-10.7	-0.2	-16.8
Gujarat	113.003	118.406	131.644	120.762	412.836	483.715	543.942	-10.1	-11.1	4.8
Rajasthan	1.320	0.676	1.288	0.072	5.200	1.903	4.934	-47.5	-61.4	-48.8
Andhra Pradesh	89.797	17.414	101.048	89.256	361.205	292.675	405.892	-82.8	-27.9	-80.6
Tamil Nadu	113.750	110.051	106.338	106.805	447.408	439.974	406.857	3.5	8.1	-3.3
Assam	37.646	40.263	36.658	38.821	145.012	156.732	156.080	9.8	0.4	7.0
Tripura	103.290	94.723	50.408	97.104	398.737	356.595	217.019	87.9	64.3	-8.3
Offshore	1570.941	1402.382	1536.102	1455.876	6145.196	5705.689	6003.426	-8.7	-5.0	-10.7
					0.000					
2. Oil India Ltd. (OIL)	247.120	241.883	220.887	222.542	922.841	918.741	877.894	9.5	4.7	-2.1
Assam	223.910	224.381	205.412	212.963	859.431	861.030	811.257	9.2	6.1	0.2
Arunachal Pradesh	1.400	0.938	1.725	0.909	4.600	4.149	6.488	-45.6	-36.1	-33.0
Rajasthan	21.810	16.564	13.750	8.670	58.810	53.562	60.149	20.5	-11.0	-24.1
3. DGH (Private / JVC)	809.959	713.303	824.380	763.197	3119.113	2989.365	3349.400	-13.5	-10.7	-11.9
Onshore	127.976	106.872	81.786	98.200	482.329	389.575	317.952	30.7	22.5	-16.5
Arunachal Pradesh	1.248	1.773	2.204	1.773	4.796	6.749	8.384	-19.6	-19.5	42.1
Gujarat	7.187	9.127	10.160	8.773	29.183	36.023	41.546	-10.2	-13.3	27.0
Rajasthan	79.852	77.808	55.614	70.013	312.507	275.905	223.010	39.9	23.7	-2.6
West Bengal (CBM)	39.082	17.844	13.055	17.175	133.434	68.613	42.057	36.7	63.1	-54.3
Madhya Pradesh (CBM)	0.320	0.110	0.436	0.270	1.280	1.437	1.640	-74.8	-12.4	-65.6
Jharkhand (CBM)	0.287	0.210	0.317	0.196	1.129	0.848	1.315	-33.8	-35.5	-26.8
Offshore	681.983	606.431	742.594	664.997	2636.784	2599.790	3031.448	-18.3	-14.2	-11.1
					0.000					
TOTAL (1+2+3)	3086.827	2739.101	3008.753	2894.435	11957.548	11345.389	11965.444	-9.0	-5.2	-11.3
Onshore	833.902	730.288	730.057	773.562	3175.568	3039.910	2930.570	0.0	3.7	-12.4
Offshore	2252.924	2008.813	2278.696	2120.873	8781.980	8305.479	9034.874	-11.8	-8.1	-10.8

*: Provisional. **: Revised

CBM: Coal Bed Methane production.

Reasons for shortfall are indicated in the note.

MINISTRY OF PETROLEUM & NATURAL GAS

Review of Refinery Crude Throughput (in terms of crude oil processed) during the month of July, 2014 and cumulatively for the period April, 2014-July, 2014 vis-à-vis 2013-14

(Qty: '000' Tonnes)

Name of the PSU / Private Co.	Planned production during the month	Production during the			Cumulative Production (April - July)			% variation over last year		% variation during the month under review over planned production
		Month under review *	Corresponding month of last year	Preceding month of current year**	Planned production during current year	Actual production corresponding during current year**	Actual production of corresponding of last year	During the month under review	Upto the end of the period	
1	2	3	4	5	6	7	8	9	10	11
Refinery Crude Throughput										
(In terms of crude oil processed)										
A. Public Sector	10650.873	10331.359	10109.261	9505.054	39297.749	38696.981	38926.559	2.2	-0.6	-3.0
1. IOC, Guwahati	90.000	90.666	83.464	79.427	349.000	335.108	342.724	8.6	-2.2	0.7
2. IOC, Barauni	559.800	568.564	549.520	549.975	2203.600	2220.684	2012.172	3.5	10.4	1.6
3. IOC, Gujarat (Koyali)	1195.300	1168.263	843.620	1026.354	4552.300	4482.855	4123.636	38.5	8.7	-2.3
4. IOC, Haldia	640.000	618.798	708.516	666.018	2660.000	2570.997	2589.071	-12.7	-0.7	-3.3
5. IOC, Mathura	618.000	753.785	702.136	691.154	2816.700	2942.813	2798.014	7.4	5.2	22.0
6. IOC, Digboi	60.500	56.294	59.730	54.468	227.500	205.841	208.781	-5.8	-1.4	-7.0
7. IOC, Panipat	1374.900	1213.869	1165.107	773.798	4322.900	4054.185	4664.297	4.2	-13.1	-11.7
8. IOC, Bongaigaon	206.700	193.630	232.578	166.748	736.700	718.123	736.315	-16.7	-2.5	-6.3
Total IOC	4745.200	4663.869	4344.671	4007.942	17868.700	17530.606	17475.010	7.3	0.3	-1.7
9. BPCL, Mumbai	1109.000	1079.650	1096.217	1076.385	3991.000	3968.015	4039.072	-1.5	-1.8	-2.6
10. BPCL, Kochi	890.000	936.058	903.782	923.418	3265.000	3412.598	3583.162	3.6	-4.8	5.2
Total BPCL	1999.000	2015.708	1999.999	1999.803	7256.000	7380.613	7622.234	0.8	-3.2	0.8
11. HPCL, Mumbai	636.415	664.219	700.116	549.104	2504.608	2109.168	2437.588	-5.1	-13.5	4.4
12. HPCL, Visakh	800.447	802.291	739.017	659.790	2725.834	2694.240	2448.837	8.6	10.0	0.2
Total HPCL	1436.862	1466.510	1439.133	1208.894	5230.442	4803.408	4886.425	1.9	-1.7	2.1
13. CPCL, Manali	911.600	774.822	884.389	879.251	3203.900	3433.578	3605.353	-12.4	-4.8	-15.0
14. CPCL, Narimanam(CBR)	63.700	44.542	36.551	33.262	250.600	205.084	134.316	21.9	52.7	-30.1
Total CPCL	975.300	819.364	920.940	912.513	3454.500	3638.662	3739.669	-11.0	-2.7	-16.0
15. NRL, Numaligarh	240.560	247.932	228.632	254.676	925.120	972.489	689.132	-	41.1	3.1
16. MRPL, Mangalore	1250.000	1113.194	1172.713	1116.636	4550.000	4354.553	4496.731	-5.1	-3.2	-10.9
17. ONGC, Tatipaka	3.951	4.782	3.173	4.590	12.987	16.650	17.358	50.7	-4.1	21.0
B. Joint Venture Sub Total	1264.384	320.897	1288.305	1233.956	5008.220	4192.026	4920.366	-75.1	-14.8	-74.6
18. BORL, Bina	500.000	267.035	433.985	561.456	2000.000	1756.369	1878.990	-38.5	-6.5	-46.6
19. HMEL Bhatinda	764.384	53.862	854.320	672.500	3008.220	2435.657	3041.376	-93.7	-19.9	-93.0
C. Private Sector	7689.909	7441.520	7743.507	7471.964	29736.699	29328.788	29992.144	-3.9	-2.2	-3.2
20. RIL, Jamnagar	2777.604	2629.528	2778.000	2603.000	10574.954	9854.912	10575.922	-5.3	-6.8	-5.3
21. RIL, SEZ	3231.000	3154.100	3231.000	3161.900	12545.000	12675.000	12545.000	-2.4	1.0	-2.4
22. Essar Oil Ltd.(EOL), Vadinar	1681.304	1657.892	1734.507	1707.064	6616.745	6798.876	6871.222	-4.4	-1.1	-1.4
TOTAL(A+B+C)	19605.166	18093.776	19141.073	18210.974	74042.668	72217.795	73839.069	-5.5	-2.2	-7.7

Note: 1. RIL (SEZ) production figures for June, 2014-July, 2014 are on pro rata basis.

*: Provisional.

**Revised

Reasons for shortfall are indicated in the note.

MINISTRY OF PETROLEUM & NATURAL GAS

Refinery-wise Capacity Utilisation during the month of July, 2014 and cumulatively for the period April,2014-July, 2014 vis-à-vis 2013-14

(Qty: '000' Tonnes)

Name of the PSU / Private Co.	Planned production during the month			July, 2013			Cumulative (April - July)					
	Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of I/C	Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of I/C	2014-15			2013-14		
							Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of I/C	Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of I/C
1	2	3	4	5	6	7	8	9	10	11	12	13
Refinery-wise Capacity Utilisation												
A. Public Sector	10197.000	10331.359	101.3	10197.000	10109.261	99.1	40132.000	38696.981	96.4	36842.000	38926.559	105.7
1. IOC, Guwahati	85.000	90.666	106.7	85.000	83.464	98.2	334.000	335.108	100.3	307.000	342.724	111.6
2. IOC, Barauni	510.000	568.564	111.5	510.000	549.520	107.7	2005.000	2220.684	110.8	1841.000	2012.172	109.3
3. IOC, Koyali	1164.000	1168.263	100.4	1164.000	843.620	72.5	4579.000	4482.855	97.9	4204.000	4123.636	98.1
4. IOC, Haldia	637.000	618.798	97.1	637.000	708.516	111.2	2507.000	2570.997	102.6	2301.000	2589.071	112.5
5. IOC, Mathura	679.000	753.785	111.0	679.000	702.136	103.4	2674.000	2942.813	110.1	2455.000	2798.014	114.0
6. IOC, Digboi	55.000	56.294	102.4	55.000	59.730	108.6	217.000	205.841	94.9	199.000	208.781	104.9
7. IOC, Panipat	1274.000	1213.869	95.3	1274.000	1165.107	91.5	5014.000	4054.185	80.9	4603.000	4664.297	101.3
8. IOC, Bongaigaon	200.000	193.630	96.8	200.000	232.578	116.3	785.000	718.123	91.5	721.000	736.315	102.1
Total IOC	4603.000	4663.869	101.3	4603.000	4344.671	94.4	18116.000	17530.606	96.8	16631.000	17475.010	105.1
9. BPCL, Mumbai	1019.000	1079.650	106.0	1019.000	1096.217	107.6	4011.000	3968.015	98.9	3682.000	4039.072	109.7
10. BPCL, Kochi	807.000	936.058	116.0	807.000	903.782	112.0	3175.000	3412.598	107.5	2915.000	3583.162	122.9
Total BPCL	1826.000	2015.708	110.4	1826.000	1999.999	0.0	7186.000	7380.613	102.7	6597.000	7622.234	0.0
12. HPCL, Mumbai	552.000	664.219	120.3	552.000	433.985	78.6	2173.000	2109.168	97.1	1995.000	2437.588	122.2
13. HPCL, Visakh	705.000	802.291	113.8	705.000	739.017	104.8	2774.000	2694.240	97.1	2547.000	2448.837	96.1
Total HPCL	1257.000	1466.510	116.7	1257.000	1439.133	114.5	4947.000	4803.408	97.1	4541.000	4886.425	107.6
14. CPCL, Manali	892.000	774.822	86.9	892.000	884.389	99.1	3510.000	3433.578	97.8	3222.000	3605.353	111.9
15. CPCL, Narimanam	85.000	44.542	52.4	85.000	36.551	43.0	334.000	205.084	61.4	307.000	134.316	43.8
Total CPCL	977.000	819.364	83.9	977.000	920.940	94.3	3844.000	3638.662	94.7	3529.000	3739.669	106.0
16. NRL, Numaligarh	255.000	247.932	97.2	255.000	228.632	89.7	1003.000	972.489	97.0	921.000	689.132	74.8
17. MRPL, Mangalore	1274.000	1113.194	87.4	1274.000	1172.713	92.0	5014.000	4354.553	86.8	4603.000	4496.731	97.7
18. ONGC, Tatipaka	6.000	4.782	79.7	6.000	3.173	52.9	22.000	16.650	75.7	20.000	17.358	86.8
B. Joint Venture Sub Total	1274.000	320.897	25.2	1274.000	1288.305	101.1	5014.000	4192.026	83.6	4603.000	4920.366	106.9
18. BORL, Bina	510.000	267.035	52.4	510.000	433.985	85.1	2005.000	1756.369	87.6	1841.000	1878.990	102.1
19. HMEL Bhatinda	764.000	53.862	7.1	764.000	854.320	111.8	3008.000	2435.657	81.0	2762.000	3041.376	110.1
C. Private Sector	6795.000	7441.520	109.5	6795.000	7743.507	114.0	26740.000	29328.788	109.7	24548.000	29992.144	122.2
20. RPL, Jamnagar	2803.000	2629.528	93.8	2803.000	2778.000	99.1	11030.000	9854.912	89.3	10126.000	10575.922	104.4
21. RIL, SEZ	2293.000	3154.100	137.6	2293.000	3231.000	140.9	9025.000	12675.000	140.4	8285.000	12545.000	151.4
22. Essar Oil Ltd.(EOL), Vadinar	1699.000	1657.892	97.6	1699.000	1734.507	102.1	6685.000	6798.876	101.7	6137.000	6871.222	112.0
TOTAL	18266.000	18093.776	99.1	18266.000	19141.073	104.8	71885.000	72217.795	100.5	65993.000	73839.069	111.9

*: Provisional.

I/C: Installed Capacity.

MINISTRY OF PETROLEUM & NATURAL GAS

Review of Production of Petroleum Products during the month of July, 2014 and cumulatively for the period April'14-July'2014 vis-à-vis 2013-14

(Qty: '000' Tonnes)

Name of the PSU / Private Co.	Planned production during the month	Production during the			Cumulative Production			% variation over last year		% variation during the month under review over planned production
		Month under review *	Corresponding month of last year	Preceding month of current year	(April - July)			During the month under review	Upto the end of the period	
					Planned Production during current year	Actual Production corresponding during current year	Actual Production of corresponding of last year			
1	2	3	4	5	6	7	8	9	10	11
I. Production of Petroleum Products by Refinery										
A. Public Sector	9912.008	9783.848	9477.896	9017.912	36567.984	36495.882	36449.872	3.2	0.1	-1.3
1. IOC, Guwahati	83.267	94.791	78.682	82.940	311.782	338.548	339.065	20.5	-0.2	13.8
2. IOC, Barauni	510.100	523.015	504.386	489.111	2006.600	2023.337	1831.290	3.7	10.5	2.5
3. IOC, Koyali, Gujarat	1129.139	1111.742	802.876	968.773	4309.554	4207.117	3874.202	38.5	8.6	-1.5
4. IOC, Haldia	598.405	584.405	669.037	619.041	2415.212	2393.701	2351.656	-12.6	1.8	-2.3
5. IOC, Mathura	596.674	734.785	662.725	680.493	2695.357	2897.834	2684.071	10.9	8.0	23.1
6. IOC, Digboi	58.511	58.470	56.947	53.276	221.129	208.407	206.979	2.7	0.7	-0.1
7. IOC, Panipat	1283.909	1150.215	1057.110	834.885	4022.588	4014.019	4506.028	8.8	-10.9	-10.4
8. IOC, Bongaigaon	187.715	171.580	219.529	149.924	667.548	641.993	611.472	-21.8	5.0	-8.6
Total IOC	4447.719	4429.003	4051.292	3878.443	16649.770	16724.956	16404.763	9.3	2.0	-0.4
9. BPCL, Mumbai	1062.440	1043.627	1092.814	1053.243	3820.843	3812.097	3925.645	-4.5	-2.9	-1.8
10. BPCL, Kochi	841.900	904.937	857.963	851.816	3066.600	3191.118	3325.751	5.5	-4.0	7.5
Total BPCL	1904.340	1948.564	1950.777	1905.059	6887.443	7003.215	7251.396	-0.1	-3.4	2.3
11. HPCL, Mumbai	591.827	653.651	646.595	478.330	2329.348	1988.796	2277.926	1.1	-12.7	10.4
12. HPCL, Visakh	741.197	749.727	664.445	654.407	2523.728	2566.102	2330.328	12.8	10.1	1.2
Total HPCL	1333.024	1403.378	1311.040	1132.737	4853.075	4554.898	4608.254	7.0	-1.2	5.3
13. CPCL, Manali		730.966	790.464	800.859	3174.197	3174.197	3243.131	-7.5	-2.1	-
14. CPCL, Narimanam(CBR)		44.376	36.886	33.102		204.504	133.917	20.3	52.7	-
Total CPCL	891.172	775.342	827.350	833.961	3142.460	3378.701	3377.048	-6.3	0.0	-13.0
15. NRL, Numaligarh	229.852	239.446	220.182	253.694	887.216	945.193	673.738	8.7	40.3	4.2
16. MRPL, Mangalore	1102.000	983.419	1114.130	1009.486	4135.200	3872.500	4117.551	-11.7	-6.0	-10.8
17. ONGC, Tatipaka	3.900	4.696	3.125	4.532	12.820	16.419	17.122	50.3	-4.1	20.4
B. Joint Venture Sub Total	1181.059	302.569	1235.974	1123.961	4672.088	3862.355	4513.920	-75.5	-14.4	-74.4
18. BORL Bina	461.500	253.929	401.902	490.929	1846.000	1601.634	1722.957	-36.8	-7.0	-45.0
19. HMEL Bhatinda	719.559	48.640	834.072	633.032	2826.088	2260.721	2790.963	-94.2	-19.0	-93.2
C. Private Sector	7751.049	7529.508	7644.633	7633.820	29962.280	30142.726	30371.027	-1.5	-0.8	-2.9
1. RIL, Jamnagar	2824.358	2497.623	2689.830	2613.000	10752.954	9848.197	10468.805	-7.1	-5.9	-11.6
2. RIL (SEZ)	3402.256	3368.000	3310.000	3376.000	13209.934	13651.000	13367.000	1.8	2.1	-1.0
3. Essar Oil Ltd.(EOL), Vadinar	1524.436	1663.885	1644.803	1644.820	5999.392	6643.529	6535.222	1.2	1.7	9.1
Total Refinery (A+B+C)	18844.115	17615.925	18358.503	17775.693	71202.352	70500.963	71334.819	-4.0	-1.2	-6.5
II. Production of Petroleum Products by Fractionators										
ONGC	257.172	233.230	252.576	237.831	1000.368	921.476	976.789	-7.7	-5.7	-9.3
OIL	3.833	2.497	3.363	1.102	15.333	11.691	14.026	-25.8	-16.6	-34.9
GAIL	101.917	104.938	118.239	107.810	407.667	431.484	466.896	-11.2	-7.6	3.0
D. Total Fractionators	362.922	340.665	374.178	346.743	1423.368	1364.651	1457.711	-9.0	-6.4	-6.1
Grand Total (A+B+C+D)	19207.037	17956.590	18732.681	18122.436	72625.720	71865.614	72792.530	-4.1	-1.3	-6.5

MINISTRY OF PETROLEUM & NATURAL GAS
ECONOMIC & STATISTICS DIVISION

Brief note on the Production Performance of Oil & Natural Gas Sector for the month of July, 2014 & cumulatively for the period April, 2014- July, 2014 vis-a-vis 2013-14

I. A. CRUDE OIL PRODUCTION – PERFORMANCE

Month / Period	Planned Target (TMT)	Actual Production (TMT)	%age achievement	Surplus(+) Shortfall(-) Vis-à-vis target (%age)	Surplus(+) Shortfall(-) over last year (%age)
July, 2014*	3288.903	3146.524	95.7	-4.3	-1.0
April, 2014-July, 2014*	12874.503	12532.641	97.3	-2.7	-0.4
April, 2013-July, 2013		12577.214			

TMT: Thousand Metric Tonnes.

*: Provisional.

B. COMPANY-WISE ACHIEVEMENT

Company / State	Planned Target (TMT)	Actual Production (TMT)	%age achievement	Surplus(+) Shortfall(-) (%age)
ONGC	1986.656	1889.198	95.1	-4.9
Gujarat	407.793	385.483	94.5	
Andhra Pradesh	22.180	15.769	71.1	
Tamil Nadu	19.944	20.210	101.3	
Assam	105.697	95.197	90.1	
Offshore	1431.042	1372.539	95.9	
OIL	292.950	294.974	100.7	0.7
Assam	292.111	294.272	100.7	
Arunachal Pradesh	0.839	0.702	83.7	
PRIVATE/JVC	1009.297	962.352	95.3	-4.7
TOTAL	3288.903	3146.524	95.7	-4.3

C. REASONS FOR SHORTFALL

Company / State	Reasons for shortfall
ONGC (offshore)	Production affected due to rough weather, FPSO off-take operation at NBP Field and problem in the below of incinerator-sour gas/oil processing unit of B-193. Leakage of HQ-HA and HSA-HRG sub-sea well fluid line resulting closure of wells at HQ and HAS platform affected production.
ONGC (Gujarat)	Frequent power failure & ageing of fields resulting decline in reservoir pressure affected production. Increasing water cut, frequent power failure, bad weather conditions & ageing of fields resulting decline in reservoir pressure affected production.
ONGC (Assam)	Poor Influx, frequent power failure affected production.
ONGC (Andhra Pradesh)	GAIL pipeline blast (Rajamundry) affected the production due to forced closure of wells.
Pvt/JVCs (Arunachal Pradesh)	Only producing well Amguri # 14 ceased to flow since October, 2011 due to sand ingress. wellbore.
Pvt/JVCs (Rajasthan)	Inconsistent Offtake by GAIL. MPT turbines for power system under repair/overhauling.
Pvt/JVCs (Gujarat)	Commercial production yet to commence from the block CB-ONN-2002/1. Field on test production; ML Awaited from Gujarat Govt. Wells are being optimized to increase production. Only one well is producing and other two wells are ceased due to water loading in Sangapur field.
Pvt/JVCs (Off-shore)	A total of 10 wells in D1, D3 and 3 wells in MA have ceased to flow due to water/sand ingress in KG-DWN-98/3 Field. Actual Oil and Gas Production lower than planned due to unplanned shutdown for 3 days as a result of SPM Hose Integrity followed by restrictions imposed by ONGC, Hazira for 5 days in PANNA-MUKTA Field.

A statement showing Crude Oil Production during July, 2014 and cumulatively for the period April, 2014- July, 2014 vis-à-vis 2013-14 is at Annexure-I.

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II. A. NATURAL GAS PRODUCTION PERFORMANCE

Month / Period	Planned Target (MCM)	Actual Production (MCM)	%age achievement	Surplus(+) Shortfall(-) Vis-à-vis target (%age)	Surplus(+) Shortfall(-) over last year (%age)
July, 2014*	3086.827	2739.101	88.7	-11.3	-9.0
April, 2014-July, 2014*	11957.548	11345.389	94.9	-5.1	-5.2
April, 2013-July, 2013		11965.444			

MCM: Million Cubic Metres.

*: Provisional.

B. COMPANY-WISE ACHIEVEMENT

Company / State	Planned Target (MCM)	Actual Production (MCM)	%age achievement	Surplus(+) Shortfall(-) (%age)
ONGC	2029.747	1783.915	87.9	-12.1
Gujarat	113.003	118.406	104.8	
Rajasthan	1.320	0.676	51.2	
Andhra Pradesh	89.797	17.414	19.4	
Tamil Nadu	113.750	110.051	96.7	
Assam	37.646	40.263	107.0	
Tripura	103.290	94.723	91.7	
Mumbai High Offshore	1570.941	1402.382	89.3	
OIL	247.120	241.883	97.9	-2.1
Assam	223.910	224.381	100.2	
Arunachal Pradesh	1.400	0.938	67.0	
Rajasthan	21.810	16.564	75.9	
PRIVATE/JVC	809.959	713.303	88.1	-11.9
Onshore \$	127.976	106.872	83.5	
Offshore	681.983	606.431	88.9	
TOTAL	3086.827	2739.101	88.7	-11.3

\$: Including Coal Bed Methane production.

C. REASONS FOR SHORTFALL

Company / State	Reasons for shortfall
ONGC (Rajasthan)	Less offtake by consumers.
ONGC (Andhra Pradesh)	GAIL pipeline blast (Rajamundry) affected the production due to forced closure of wells
ONGC (Tamilnadu)	Production affected due to less offtake by M/s. Gail.
ONGC (Offshore)	High tidal waves leading to exposure of pipeline at landfall point (Hazira), gas supply stopped from 11th July, 2014 and restored on 18th July'14. Non availability of booster compressor affected production in Bassein region. G-1-11 well was shut down due to umbilical repair operations. Nil offtake by M/s. GAIL since 5th July'14 onwards due to pipeline health check-up jobs affected production in Eastern offshore.
Pvt/JVCs (West Bengal)	Prolonged dewatering in new wells.
Pvt/JVCs (M.P.)	CBM produced in small quantities are being internally used and flared as no market in near vicinity. Field under development.
Pvt/JVCs (Rajasthan)	MPT turbines for power system under repair/overhauling.
Pvt/JVCs (Jharkhand)	Incidentally produced CBM is being sold in small quantities.
Pvt/JVCs (Off-shore)	Non-associated gas wells are closed from 3-7-2014 till date due to on-going safety audit after GAIL pipeline accident near Tatipaka. Due to SIMOPS (rig move) activity during the month production interrupted in RAVVA Block. A total of 10 wells in D1, D3 and 3 wells in MA have ceased to flow due to water /sand ingress in KG-DWN-98/3 field. Tapti gas production is lower than planned due to STA 7 well integrity Issue.

A statement showing natural gas production during July, 2014 and cumulatively for the period April, 2014- July, 2014 vis-à-vis 2013-14 is at Annexure-II.

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**III. A. REFINERY CRUDE THROUGHPUT
(IN TERMS OF CRUDE OIL PROCESSED)**

Month / Period	Planned Target (TMT)	Actual Production (TMT)	%age achievement	Surplus(+) Shortfall(-) Vis-à-vis target (in %age)	Surplus(+) Shortfall(-) over last year (in %age)
July, 2014*	19605.166	18093.776	92.3	-7.7	-5.5
April,2014-July, 2014*	74042.668	72217.795	97.5	-2.5	-2.2
April,2013-July, 2013		73839.069			

*: Provisional.

Note:

1. RIL (SEZ) production figures for June, 2014-July, 2014 are on pro rata basis.

The crude throughput in IOC (Guwahati, Mathura & Barauni), BPCL (Kochi), HPCL(Mumbai & Visakh), NRL (Numaligarh) & ONGC (Tatipaka) refineries have exceeded their planned target.

The crude throughput in IOC (Gujarat, Haldia, Digboi, Panipat & Bongaigaon), BPCL (Mumbai), CPCL (Manali & Narimanam), MRPL (Mangalore) BORL(Bina), HMEL (Bhatinda), EOL (Vadinar) & RIL (Jamnagar DTA & SEZ) refineries was less than their planned target.

Company / State	Reasons for shortfall
IOCL,Haldia	Throughput is lower due to low Bitumen demand during monsoon.
IOCL,Gujarat	Throughput is marginally lower in line with product demand.
IOCL, Panipat	Throughput is lower because of extended planned shutdown.
IOCL,Bongaigoan	Throughput is lower as per the crude availability.
BPCL, Mumbai	Throughput is lower due to build up of ISD stocks and DHDS shutdown during first fortnight of the month.
CPCL , Manali	Throughput is lower than planned due to CDU III unplanned shutdown for carrying out Furnace refractory jobs
CPCL , Narimanam	Throughput is lower than planned due to reduced availability of crude.
BORL, Bina	Refinery Shutdown for 12 days during the month.
HMEL, Bhatinda	Throughput is lower than planned due to incident at the refinery during the month of June'14

A statement showing refinery-wise production during the month of July, 2014 and cumulatively for the period April,2014-July, 2014 vis-à-vis 2013-14 is at Annexure-III.

IV. REFINERY CAPACITY UTILISATION

Month	Utilisation (%)	Period	Utilisation (%)
July, 2014*	99.1	July, 2013- July, 2014	100.5
July, 2013	104.8	July, 2012- July, 2013	111.9

The refinery-wise details of the capacity utilisation during July, 2014 and cumulatively for the period April, 2014 - July, 2014 vies-a-vies 2013-14 are given in Annexure-IV.