

MINISTRY OF PETROLEUM & NATURAL GAS

Review of Crude Oil Production during the month of September, 2014 and cumulatively for the period April,2014-September, 2014 vis-à-vis 2013-14

(Qty: '000' Tonnes)

Planned production during the month	Planned production during the month	Production during the			Cumulative Production (April - September)			% variation over last year		% variation during the month under review over planned production
		Month under review *	Corresponding month of last year	Preceding month of current year	Planned production during current year	Actual production corresponding during current year	Actual production of corresponding of last year	During the month under review	Upto the end of the period	
1	2	3	4	5	6	7	8	9	10	11
Production of Crude Oil										
1. Oil & Natural Gas Corp. Ltd.	1921.579	1811.333	1819.672	1859.617	11594.230	11064.464	11149.650	-0.5	-0.8	-5.7
Onshore	543.124	489.667	546.133	507.500	3287.543	3090.551	3409.878	-10.3	-9.4	-9.8
Gujarat	398.788	366.106	401.118	376.626	2419.795	2283.421	2516.809	-8.7	-9.3	-8.2
Andhra Pradesh	20.850	19.122	23.835	16.618	132.410	123.341	151.746	-19.8	-18.7	-8.3
Tamil Nadu	20.024	17.832	17.810	19.574	118.876	119.008	109.045	0.1	9.1	-10.9
Assam ^	103.462	86.607	103.370	94.682	616.462	564.781	632.278	-16.2	-10.7	-16.3
Offshore	1378.455	1321.666	1273.539	1352.117	8306.687	7973.913	7739.772	3.8	3.0	-4.1
Oil	1227.379	1204.606	1123.309	1236.217	7376.381	7226.792	6789.645	7.2	6.4	-1.9
Condensates	151.076	117.060	150.230	115.900	930.306	747.121	950.127	-22.1	-21.4	-22.5
2. Oil India Ltd. (OIL)	292.950	279.203	299.279	298.303	1748.312	1707.919	1800.256	-6.7	-5.1	-4.7
Assam	292.163	278.629	297.189	297.654	1743.942	1704.048	1787.820	-6.2	-4.7	-4.6
Arunachal Pradesh	0.787	0.574	2.090	0.649	4.370	3.871	12.436	-72.5	-68.9	-27.1
3. DGH (Private / JVC)	982.856	954.421	959.434	866.409	6054.860	5829.544	5885.391	-0.5	-0.9	-2.9
Onshore	749.236	731.908	754.708	638.858	4673.757	4498.967	4544.022	-3.0	-1.0	-2.3
Arunachal Pradesh	6.942	5.928	7.316	6.084	42.556	38.433	47.252	-19.0	-18.7	-14.6
Gujarat	11.677	10.343	11.890	11.200	70.736	71.945	70.946	-13.0	1.4	-11.4
Rajasthan	730.617	715.637	735.502	621.574	4560.466	4388.589	4425.824	-2.7	-0.8	-2.1
Offshore	233.620	222.513	204.726	227.551	1381.103	1330.577	1341.369	8.7	-0.8	-4.8
GRAND TOTAL (1+2+3)	3197.385	3044.957	3078.385	3024.329	19397.402	18601.927	18835.297	-1.1	-1.2	-4.8
Onshore	1585.310	1500.778	1600.120	1444.661	9709.612	9297.437	9754.156	-6.2	-4.7	-5.3
Offshore	1612.075	1544.179	1478.265	1579.668	9687.790	9304.490	9081.141	4.5	2.5	-4.2

*: Provisional. ** Revised

^: Includes crude oil production of Tripura

Reasons for shortfall are indicated in the note.

MINISTRY OF PETROLEUM & NATURAL GAS

Review of Natural Gas Production during the month of September, 2014 and cumulatively for the period April,2014-September,2014 vis-à-vis 2013-14

(Qty: Million Cubic Metres)

Name of the Undertaking / Unit	Planned production during the month	Production during the			Cumulative Production (April - September)			% variation over last year		% variation during the month under review over planned production
		Month under review *	Corresponding month of last year	Preceding month of current year	Planned production during current year	Actual production corresponding during current year	Actual production of corresponding of last year	During the month under review	Upto the end of the period	
1	2	3	4	5	6	7	8	9	10	11
Production of Natural Gas										
1. Oil & Natural Gas Corp. Ltd.	1945.018	1778.348	1914.423	1762.987	11876.368	10979.911	11590.833	-7.1	-5.3	-8.6
Onshore	466.263	344.267	438.840	340.665	2698.516	2417.819	2605.334	-21.6	-7.2	-26.2
Gujarat	113.103	113.441	132.747	112.261	641.674	710.710	810.107	-14.5	-12.3	0.3
Rajasthan	1.280	0.083	1.294	0.394	7.800	2.380	7.507	-93.6	-68.3	-93.5
Andhra Pradesh	85.128	6.288	95.759	7.564	535.456	306.527	600.568	-93.4	-49.0	-92.6
Tamil Nadu	114.210	92.763	111.109	103.566	678.123	636.303	628.238	-16.5	1.3	-18.8
Assam	36.924	37.094	37.513	40.419	219.939	234.245	230.861	-1.1	1.5	0.5
Tripura	115.618	94.598	60.418	76.461	615.525	527.654	328.053	56.6	60.8	-18.2
Offshore	1478.755	1434.081	1475.583	1422.322	9177.851	8562.092	8985.499	-2.8	-4.7	-3.0
2. Oil India Ltd. (OIL)	244.401	217.813	219.652	234.066	1415.525	1370.620	1322.676	-0.8	3.6	-10.9
Assam	221.801	197.009	201.458	215.436	1306.155	1273.475	1221.164	-2.2	4.3	-11.2
Arunachal Pradesh	1.500	1.000	1.702	0.620	7.650	5.769	9.968	-41.2	-42.1	-33.3
Rajasthan	21.100	19.804	16.492	18.010	101.720	91.376	91.544	20.1	-0.2	-6.1
3. DGH (Private / JVC)	809.461	719.911	760.133	732.361	4770.551	4441.637	4924.033	-5.3	-9.8	-11.1
Onshore	133.806	108.759	77.044	101.120	748.694	599.454	476.386	41.2	25.8	-18.7
Arunachal Pradesh	1.174	1.872	1.927	1.816	7.196	10.437	12.342	-2.9	-15.4	59.5
Gujarat	7.261	8.848	9.125	9.231	44.057	54.102	60.184	-3.0	-10.1	21.9
Rajasthan	78.323	81.090	51.945	71.701	470.683	428.696	331.367	56.1	29.4	3.5
West Bengal (CBM)	46.450	16.711	13.288	18.100	223.145	103.424	68.139	25.8	51.8	-64.0
Madhya Pradesh (CBM)	0.320	0.091	0.481	0.044	1.920	1.572	2.492	-81.1	-36.9	-71.6
Jharkhand (CBM)	0.278	0.147	0.278	0.228	1.694	1.223	1.862	-47.1	-34.3	-47.1
Offshore	675.655	611.152	683.089	631.241	4021.857	3842.183	4447.647	-10.5	-13.6	-9.5
TOTAL (1+2+3)	2998.880	2716.072	2894.208	2729.414	18062.444	16792.168	17837.542	-6.2	-5.9	-9.4
Onshore	844.470	670.839	735.536	675.851	4862.736	4387.893	4404.396	-8.8	-0.4	-20.6
Offshore	2154.410	2045.233	2158.672	2053.563	13199.708	12404.275	13433.146	-5.3	-7.7	-5.1

*: Provisional. **: Revised

CBM: Coal Bed Methane production.

Reasons for shortfall are indicated in the note.

MINISTRY OF PETROLEUM & NATURAL GAS

Review of Refinery Crude Throughput (in terms of crude oil processed) during the month of September, 2014 and cumulatively for the period April, 2014-September, 2014 vis-à-vis 2013-14

(Qty: '000' Tonnes)

Name of the PSU / Private Co.	Planned production during the month	Production during the			Cumulative Production (April - September)			% variation over last year		% variation during the month under review over planned production
		Month under review *	Corresponding month of last year	Preceding month of current year**	Planned production during current year	Actual production corresponding during current year**	Actual production of corresponding of last year	During the month under review	Upto the end of the period	
1	2	3	4	5	6	7	8	9	10	11
Refinery Crude Throughput										
(In terms of crude oil processed)										
A. Public Sector	9678	9889.216	9812.061	10456.088	59615.790	59069.201	59212.376	0.8	-0.2	2.2
1. IOC, Guwahati	87.000	83.767	86.546	80.145	526.000	499.014	506.458	-3.2	-1.5	-3.7
2. IOC, Barauni	542.000	390.535	549.485	511.891	3305.400	3122.210	3124.691	-28.9	-0.1	-27.9
3. IOC, Gujarat (Koyali)	678.300	1028.983	917.760	1111.819	6431.900	6623.657	6076.783	12.1	9.0	51.7
4. IOC, Haldia	635.000	622.133	691.575	649.983	3935.000	3843.113	3968.619	-10.0	-3.2	-2.0
5. IOC, Mathura	613.400	638.574	589.663	663.383	4049.100	4244.770	4013.773	8.3	5.8	4.1
6. IOC, Digboi	7.000	51.482	57.939	46.227	295.000	303.550	326.263	-11.1	-7.0	635.5
7. IOC, Panipat	1330.500	1162.554	1301.673	1314.783	7028.300	6531.522	7337.122	-10.7	-11.0	-12.6
8. IOC, Bongaigaon	200.000	193.290	185.270	193.913	1143.400	1105.326	1120.223	4.3	-1.3	-3.4
Total IOC	4093.200	4171.318	4379.911	4572.144	26714.100	26273.162	26473.932	-4.8	-0.8	1.9
9. BPCL, Mumbai	984.000	1056.794	1038.004	1139.414	6116.000	6164.223	6194.682	1.8	-0.5	7.4
10. BPCL, Kochi	880.000	912.656	877.073	945.548	5035.000	5270.802	5370.278	4.1	-1.9	3.7
Total BPCL	1864.000	1969.450	1915.077	2084.962	11151.000	11435.025	11564.960	2.8	-1.1	5.7
11. HPCL, Mumbai	615.888	676.654	675.829	679.341	3756.913	3483.450	3778.579	0.1	-7.8	9.9
12. HPCL, Visakh	774.628	822.427	361.087	800.175	4300.909	4326.579	3568.446	127.8	21.2	6.2
Total HPCL	1390.516	1499.081	1036.916	1479.516	8057.822	7810.029	7347.025	44.6	6.3	7.8
13. CPCL, Manali	882.200	815.516	849.512	829.929	4997.700	5078.822	5379.350	-4.0	-5.6	-7.6
14. CPCL, Narimanam(CBR)	61.600	35.298	45.023	42.730	375.900	283.112	226.822	-21.6	24.8	-42.7
Total CPCL	943.800	850.814	894.535	872.659	5373.600	5361.934	5606.172	-4.9	-4.4	-9.9
15. NRL, Numaligarh	232.800	228.398	251.865	250.715	1398.480	1451.602	1202.904	-	20.7	-1.9
16. MRPL, Mangalore	1150.000	1166.116	1327.769	1190.832	6900.000	6711.501	6989.377	-12.2	-4.0	1.4
17. ONGC, Tatipaka	3.850	4.039	5.988	5.260	20.788	25.948	28.006	-32.5	-7.3	4.9
B. Joint Venture Sub Total	989.726	570.573	1223.654	522.547	7262.330	5285.146	7347.306	-53.4	-28.1	-42.4
18. BORL, Bina	250.000	570.498	490.688	522.547	2750.000	2849.414	2909.769	16.3	-2.1	128.2
19. HMEL Bhatinda	739.726	0.075	732.966	0.000	4512.330	2435.732	4437.537	-100.0	-45.1	-100.0
C. Private Sector	7311.391	7516.150	7394.440	7604.236	44696.850	44395.174	45097.512	1.6	-1.6	2.8
20. RIL, Jamnagar	2639.322	2681.273	2639.640	2748.942	15974.733	15285.127	15976.302	1.6	-4.3	1.6
21. RIL, SEZ	3045.000	3154.000	3045.000	3154.000	18797.000	18929.000	18797.000	3.6	0.7	3.6
22. Essar Oil Ltd.(EOL), Vadinar	1627.068	1680.877	1709.800	1701.294	9925.118	10181.047	10324.210	-1.7	-1.4	3.3
TOTAL(A+B+C)	17979.283	17975.939	18430.155	18582.871	111574.970	108749.521	111657.194	-2.5	-2.6	0.0

Note: 1. RIL (SEZ) production figures for August, 2014-September, 2014 are on pro rata basis.

*: Provisional.

**Revised

Reasons for shortfall are indicated in the note.

MINISTRY OF PETROLEUM & NATURAL GAS

Refinery-wise Capacity Utilisation during the month of September, 2014 and cumulatively for the period April,2014-September, 2014 vis-à-vis 2013-14

(Qty: '000' Tonnes)

Name of the PSU / Private Co.	September, 2014			September, 2013			Cumulative (April - September)					
	Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of I/C	Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of I/C	2014-15			2013-14		
							Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of I/C	Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of I/C
1	2	3	4	5	6	7	8	9	10	11	12	13
Refinery-wise Capacity Utilisation												
A. Public Sector	9868.00	9889.22	100.21	9868.00	9812.06	99.43	60197.00	59069.20	98.13	60197.00	59212.38	98.36
1. IOC, Guwahati	82.00	83.77	102.15	82.00	86.55	105.54	501.00	499.01	99.60	501.00	506.46	101.09
2. IOC, Barauni	493.00	390.54	79.22	493.00	549.49	111.46	3008.00	3122.21	103.80	3008.00	3124.69	103.88
3. IOC, Koyali	1126.00	1028.98	91.38	1126.00	917.76	81.51	6869.00	6623.66	96.43	6869.00	6076.78	88.47
4. IOC, Haldia	616.00	622.13	101.00	616.00	691.58	112.27	3760.00	3843.11	102.21	3760.00	3968.62	105.55
5. IOC, Mathura	658.00	638.57	97.05	658.00	589.66	89.61	4011.00	4244.77	105.83	4011.00	4013.77	100.07
6. IOC, Digboi	53.00	51.48	97.14	53.00	57.94	109.32	326.00	303.55	93.11	326.00	326.26	100.08
7. IOC, Panipat	1233.00	1162.55	94.29	1233.00	1301.67	105.57	7521.00	6531.52	86.84	7521.00	7337.12	97.56
8. IOC, Bongaigaon	193.00	193.29	100.15	193.00	185.27	95.99	1178.00	1105.33	93.83	1178.00	1120.22	95.10
Total IOC	4455.00	4171.32	93.63	4455.00	4379.91	98.31	27174.00	26273.16	96.68	27174.00	26473.93	97.42
9. BPCL, Mumbai	986.00	1056.79	107.18	986.00	1038.00	105.27	6016.00	6164.22	102.46	6016.00	6194.68	102.97
10. BPCL, Kochi	781.00	912.66	116.86	781.00	877.07	112.30	4763.00	5270.80	110.66	4763.00	5370.28	112.75
Total BPCL	1767.00	1969.45	111.46	1767.00	1915.08	0.00	10779.00	11435.03	106.09	10779.00	11564.96	0.00
12. HPCL, Mumbai	534.00	676.65	126.71	534.00	490.69	91.89	3259.00	3483.45	106.89	3259.00	3778.58	115.94
13. HPCL, Visakh	682.00	822.43	120.59	682.00	361.09	52.95	4161.00	4326.58	103.98	4161.00	3568.45	85.76
Total HPCL	1216.00	1499.08	123.28	1216.00	1036.92	85.27	7420.00	7810.03	105.26	7420.00	7347.03	99.02
14. CPCL, Manali	863.00	815.52	94.50	863.00	849.51	98.44	5264.00	5078.82	96.48	5264.00	5379.35	102.19
15. CPCL, Narimanam	82.00	35.30	43.05	82.00	45.02	54.91	501.00	283.11	56.51	501.00	226.82	45.27
Total CPCL	945.00	850.81	90.03	945.00	894.54	94.66	5766.00	5361.93	92.99	5766.00	5606.17	97.23
16. NRL, Numaligarh	247.00	228.40	92.47	247.00	251.87	101.97	1504.00	1451.60	96.52	1504.00	1202.90	79.98
17. MRPL, Mangalore	1233.00	1166.12	94.58	1233.00	1327.77	107.69	7521.00	6711.50	89.24	7521.00	6989.38	92.93
18. ONGC, Tatipaka	5.00	4.04	80.78	5.00	5.99	119.76	33.00	25.95	78.63	33.00	28.01	84.87
B. Joint Venture Sub Total	1233.00	570.57	46.28	1233.00	1223.65	99.24	7521.00	5285.15	70.27	7521.00	7347.31	97.69
18. BORL, Bina	493.00	570.50	115.72	493.00	490.69	99.53	3008.00	2849.41	94.73	3008.00	2909.77	96.73
19. HMEL Bhatinda	740.00	0.08	0.01	740.00	732.97	99.05	4512.00	2435.73	53.98	4512.00	4437.54	98.35
C. Private Sector	6575.00	7516.15	114.31	6575.00	7394.44	112.46	40110.00	44395.17	110.68	40110.00	45097.51	112.43
20. RPL, Jamnagar	2712.00	2681.27	98.87	2712.00	2639.64	97.33	16545.00	15285.13	92.39	16545.00	15976.30	96.56
21. RIL, SEZ	2219.00	3154.00	142.14	2219.00	3045.00	137.22	13537.00	18929.00	139.83	13537.00	18797.00	138.86
22. Essar Oil Ltd.(EOL), Vadinar	1644.00	1680.88	102.24	1644.00	1709.80	104.00	10027.00	10181.05	101.54	10027.00	10324.21	102.96
TOTAL	17677.00	17975.94	101.69	17677.00	18430.16	104.26	107828.00	108749.52	100.85	107828.00	111657.19	103.55

*: Provisional.

I/C: Installed Capacity.

MINISTRY OF PETROLEUM & NATURAL GAS

Review of Production of Petroleum Products during the month of September, 2014 and cumulatively for the period April'14-September'2014 vis-à-vis 2013-14

(Qty: '000' Tonnes)

Name of the PSU / Private Co.	Planned production during the month	Production during the			Cumulative Production			% variation		% variation during the month under review over planned production
		Month under review *	Corresponding month of last year	Preceding month of current year	(April - September)			over last year		
					Planned Production during current year	Actual Production corresponding during current year	Actual Production of corresponding of last year	During the month under review	Upto the end of the period	
1	2	3	4	5	6	7	8	9	10	11
I. Production of Petroleum Products by Refinery										
A. Public Sector	8977	9378.699	9265.831	9751.214	55484.906	55635.328	55485.274	1.2	0.3	4.5
1. IOC, Guwahati	80.597	89.804	86.465	56.175	475.645	484.524	512.825	3.9	-5.5	11.4
2. IOC, Barauni	480.600	380.903	499.881	460.723	2997.300	2864.963	2851.030	-23.8	0.5	-20.7
3. IOC, Koyali, Gujarat	610.378	971.984	881.983	1060.581	6055.071	6239.682	5714.260	10.2	9.2	59.2
4. IOC, Haldia	580.904	558.879	615.425	591.011	3587.021	3543.591	3584.344	-9.2	-1.1	-3.8
5. IOC, Mathura	591.654	589.318	576.436	630.586	3883.785	4117.738	3873.571	2.2	6.3	-0.4
6. IOC, Digboi	5.929	47.408	56.773	46.040	285.569	301.855	324.311	-16.5	-6.9	699.6
7. IOC, Panipat	1242.492	1215.334	1268.172	1274.376	6548.989	6503.729	7103.318	-4.2	-8.4	-2.2
8. IOC, Bongaigaon	181.660	177.953	161.665	168.172	1036.923	988.118	960.585	10.1	2.9	-2.0
Total IOC	3774.213	4031.583	4146.800	4287.664	24870.303	25044.200	24924.244	-2.8	0.5	6.8
9. BPCL, Mumbai	941.170	967.514	993.775	1111.761	5855.447	5891.371	6002.096	-2.6	-1.8	2.8
10. BPCL, Kochi	831.900	874.937	831.383	883.290	4740.400	4949.345	4988.749	5.2	-0.8	5.2
Total BPCL	1773.070	1842.451	1825.158	1995.051	10595.847	10840.716	10990.845	0.9	-1.4	3.9
11. HPCL, Mumbai	572.847	647.044	626.405	631.525	3494.023	3267.366	3510.316	3.3	-6.9	13.0
12. HPCL, Visakh	717.295	812.117	379.003	719.700	3982.218	4107.657	3352.919	114.3	22.5	13.2
Total HPCL	1290.141	1459.161	1005.408	1351.225	7476.241	7375.023	6863.235	45.1	7.5	13.1
13. CPCL, Manali		765.757	788.268	722.987		4662.739	4873.548	-2.9	-4.3	-
14. CPCL, Narimanam(CBR)		36.096	44.926	42.598		283.198	225.921	-19.7	25.4	-
Total CPCL	861.607	801.853	833.194	765.585	4895.295	4945.937	5099.469	-3.8	-3.0	-6.9
15. NRL, Numaligarh	222.532	230.333	244.228	248.985	1339.600	1424.511	1180.015	-5.7	20.7	3.5
16. MRPL, Mangalore	1052.000	1009.337	1205.129	1097.523	6287.100	5979.360	6399.809	-16.2	-6.6	-4.1
17. ONGC, Tatipaka	3.800	3.981	5.914	5.181	20.520	25.581	27.657	-32.7	-7.5	4.8
B. Joint Venture Sub Total	929.947	549.565	1091.605	470.726	6783.888	4882.646	6731.118	-49.7	-27.5	-40.9
18. BOREL Bina	232.800	549.494	411.663	470.726	2540.300	2621.854	2648.846	33.5	-1.0	136.0
19. HMEL Bhatinda	697.147	0.071	679.942	0.000	4243.588	2260.792	4082.272	-100.0	-44.6	-100.0
C. Private Sector	7365.405	7752.438	7723.038	7682.915	45036.025	45322.079	45915.491	0.4	-1.3	5.3
1. RIL, Jamnagar	2683.748	2841.653	2776.100	2838.883	16243.623	15528.733	15922.015	2.4	-2.5	5.9
2. RIL (SEZ)	3206.397	3277.000	3353.738	3277.000	19793.315	19949.000	20104.738	-2.3	-0.8	2.2
3. Essar Oil Ltd.(EOL), Vadinar	1475.260	1633.785	1593.200	1567.032	8999.088	9844.346	9888.738	2.5	-0.4	10.7
Total Refinery (A+B+C)	17272.717	17680.702	18080.474	17904.855	107304.820	105840.053	108131.883	-2.2	-2.1	2.4
II. Production of Petroleum Products by Fractionators										
ONGC	248.331	212.346	248.785	229.360	1504.064	1363.182	1477.714	-14.6	-7.8	-14.5
OIL	3.833	3.935	3.871	3.926	23.000	19.552	21.877	1.7	-10.6	2.7
GAIL	101.917	108.963	106.269	107.871	611.500	648.318	684.847	2.5	-5.3	6.9
D. Total Fractionators	354.081	325.244	358.925	341.157	2138.564	2031.052	2184.438	-9.4	-7.0	-8.1
Grand Total (A+B+C+D)	17626.798	18005.946	18439.399	18246.012	109443.384	107871.105	110316.321	-2.4	-2.2	2.2

Note: 1. RIL (SEZ) production figures for August, 2014-September, 2014 are on pro rata basis.

*: Provisional.

**Revised

MINISTRY OF PETROLEUM & NATURAL GAS
ECONOMIC & STATISTICS DIVISION

Brief note on the Production Performance of Oil & Natural Gas Sector for the month of September, 2014 & cumulatively for the period April,2014-September, 2014 vis-a-vis 2013-14

I. A. CRUDE OIL PRODUCTION – PERFORMANCE

Month / Period	Planned Target (TMT)	Actual Production (TMT)	%age achievement	Surplus(+) Shortfall(-) Vis-à-vis target (%age)	Surplus(+) Shortfall(-) over last year (%age)
September, 2014*	3197.385	3044.957	95.2	-4.8	-1.1
April,2014-September, 2014*	19397.402	18601.927	95.9	-4.1	-1.2
April,2013-September, 2013		18835.297			

TMT: Thousand Metric Tonnes.

*: Provisional.

B. COMPANY-WISE ACHIEVEMENT

Company / State	Planned Target (TMT)	Actual Production (TMT)	%age achievement	Surplus(+) Shortfall(-) (%age)
ONGC	1921.579	1811.333	94.3	-5.7
Gujarat	398.788	366.106	91.8	
Andhra Pradesh	20.850	19.122	91.7	
Tamil Nadu	20.024	17.832	89.1	
Assam	103.462	86.607	83.7	
Offshore	1378.455	1321.666	95.9	
OIL	292.950	279.203	95.3	-4.7
Assam	292.163	278.629	95.4	
Arunachal Pradesh	0.787	0.574	72.9	
PRIVATE/JVC	982.856	954.421	97.1	-2.9
TOTAL	3197.385	3044.957	95.2	-4.8

C. REASONS FOR SHORTFALL

Company / State	Reasons for shortfall
ONGC (offshore)	Leakage of HQ-HA & HSA-HRG sub-sea well fluid line and restricted production due to clamp fitting of HV-HX & HR-HRG sub-sea pipelines affected production. ESP failure of some wells in NBP affected production.
ONGC (Gujarat)	Natural decline in brown fields & frequent power failure affected production.
ONGC (Assam)	Natural decline in brown fields & less than planned inputs in terms of development wells.
ONGC (Andhra Pradesh)	Closure of wells due GAIL pipeline incident affected the production.
ONGC (Tamilnadu)	Production affected due to closure of wells to facilitate M/s. GAIL for part replacement of its weak 12" trunk line (26 KM) between Adiyakamangalam GGS & Memathur village and 6" trunk line (4 KM) between Nannilam EPS & Kamalapuram EPS and less offtake by GAIL from Ramnad
OIL (Assam)	Consequential affect of production loss due to Bandhs & Blockades and well servicing / scrapping jobs to be suspended
Pvt/JVCs (Arunachal Pradesh)	Due to repeated sand ingress in existing wells.
Pvt/JVCs (Rajasthan)	Bhagyam wells are underperforming.
Pvt/JVCs (Off-shore)	MA-6H well producing less gas/condensate compared to what envisaged earlier. 3 Wells of MA & 10 wells of D1-D3 fields are closed due to higher water cut & sand ingress. Oil production controlled to avoid flaring of associated gas as the GAIL export line is shut-in after the accident since July,2014. Non-associated gas wells are closed from 03.07.2014 after GAIL pipeline accident.

A statement showing Crude Oil Production during September, 2014 and cumulatively for the period April,2014- September, 2014 vis-à-vis 2013-14 is at Annexure-I.

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II. A. NATURAL GAS PRODUCTION PERFORMANCE

Month / Period	Planned Target (MCM)	Actual Production (MCM)	%age achieve-ment	Surplus(+) Shortfall(-) Vis-à-vis target (%age)	Surplus(+) Shortfall(-) over last year (%age)
September, 2014*	2998.880	2716.072	90.6	-9.4	-6.2
April,2014-September, 2014*	18062.444	16792.168	93.0	-7.0	-5.9
April,2013-September, 2013		17837.542			

MCM: Million Cubic Metres.

*: Provisional.

B. COMPANY-WISE ACHIEVEMENT

Company / State	Planned Target (MCM)	Actual Production (MCM)	%age achievement	Surplus(+) Shortfall(-) (%age)
ONGC	1945.018	1778.348	91.4	-8.6
Gujarat	113.103	113.441	100.3	
Rajasthan	1.280	0.083	6.5	
Andhra Pradesh	85.128	6.288	7.4	
Tamil Nadu	114.210	92.763	81.2	
Assam	36.924	37.094	100.5	
Tripura	115.618	94.598	81.8	
Mumbai High Offshore	1478.755	1434.081	97.0	
OIL	244.401	217.813	89.1	-10.9
Assam	221.801	197.009	88.8	
Arunachal Pradesh	1.500	1.000	66.7	
Rajasthan	21.100	19.804	93.9	
PRIVATE/JVC	809.461	719.911	88.9	-11.1
Onshore \$	133.806	108.759	81.3	
Offshore	675.655	611.152	90.5	
TOTAL	2998.880	2716.072	90.6	-9.4

\$: Including Coal Bed Methane production.

C. REASONS FOR SHORTEFALL

Company / State	Reasons for shortfall
ONGC (Rajasthan)	Less offtake by consumers.
ONGC (Andhra Pradesh)	Closure of wells due to burst of GAIL pipeline affected the production.
ONGC (Tripura)	Less offtake by consumers.
ONGC (Tamilnadu)	Production affected due to closure of wells to facilitate M/s. GAIL for part replacement of its weak 12" trunk line (26 KM) between Adiyakamangalam GGS & Memathur village and 6" trunk line (4 KM) between Nannilam EPS & Kamalapuram EPS and less offtake by GAIL from Ramnadh
ONGC (Offshore)	Non availability of booster compressor in South Bassein (re-commissioned on 21st Sept'14) stopped taking gas due to pipeline issues at their end. Closure of wells G1-10 & G1-11 as M/s GAIL stopped taking gas due to pipeline issues at their end.
OIL (Assam & Arunachal Pradesh)	Namrup Unit-II shutdown for (16.08.2014 ~ 04.09.2014) again from 09.09.2014 onward till month end. Low withdrawal by Tea Gardens (15 no's) on 22nd to 30th September,2014 for repair of pipeline by AGCL damaged last month fire incident. Bandhs & Blockades on 27th to 29th disrupted withdrawal.
OIL (Rajasthan)	RRVUNL : Less than the planned committed.
Pvt/JVCs (West Bengal)	Wells are taking longer dewatering time than expected.
Pvt/JVCs (Madhya Pradesh & Jharkhand)	Incidental CBM produced & sold.
Pvt/JVCs (Off-shore)	MA-6H well producing less gas/condensate compared to what envisaged earlier. 3 Wells of MA & 10 wells of D1-D3 fields are closed due to higher water cut & sand ingress. Oil production controlled to avoid flaring of associated gas as the GAIL export line is shut-in after the accident since July,2014. Non-associated gas wells are closed from 03.07.2014 after GAIL pipeline accident. Less production due to wells integrity issues and water loading of wells in M&S Tapti.

A statement showing natural gas production during September, 2014 and cumulatively for the period April,2014- September, 2014 vis-à-vis 2013-14 is at Annexure-II.

**III. A. REFINERY CRUDE THROUGHPUT
(IN TERMS OF CRUDE OIL PROCESSED)**

Month / Period	Planned Target (TMT)	Actual Production (TMT)	%age achievement	Surplus(+) Shortfall(-) Vis-à-vis target %age	Surplus(+) Shortfall(-) over last year (in %age)
September, 2014*	17979.283	17975.939	100.0	0.0	-2.5
April,2014-September, 2014*	111574.970	108749.521	97.5	-2.5	-2.6
April,2013-September, 2013		111657.194			

*: Provisional.

Note:

The crude throughput in IOC (Gujarat, Digboi & Mathura), BPCL (Mumbai & Kochi), HPCL(Mumbai & Visakh), MRPL(Mangalore), ONGC (Tatipaka), BORL (Bina), EOL, Vadinar & RIL (Jamnagar DTA & SEZ) refineries have exceeded their planned target. Crude throughput in BORL, Bina and IOCL, Digboi is higher than the planned production due to deferment of planned shutdown.

The crude throughput in IOC (Guwahati, Barauni, Haldia, Panipat & Bongaigaon), CPCL (Manali & Narimanam), NRL (Numaligarh) & HMEL (Bhatinda) refineries was less than their planned target.

Company / State	Reasons for shortfall
IOCL, Panipat	Throughput is restricted because of HSD containment problem.
IOCL,Bongaigaon	Throughput is restricted as per Assam crude availability.
IOCL,Barauni	Throughput is restricted as per market demand of HSD.
IOCL, Haldia	Throughput is restricted because of Bitumen Containment problem.
CPCL , Manali	Throughput is restricted because of HSD containment problem.
CPCL , Narimanam	Throughput is lower than planned due to reduced availability of crude.
HMEL, Bhatinda	Throughput lower than planned due to incident at the refinery during the month of June' 14

A statement showing refinery-wise production during the month of September, 2014 and cumulatively for the period April,2014-September, 2014 vis-à-vis 2013-14 is at Annexure-III.

IV. REFINERY CAPACITY UTILISATION

Month	Utilisation (%)	Period	Utilisation (%)
September, 2014*	101.7	September, 2013- September, 2014	100.9
September, 2013	104.3	September, 2012- September, 2013	103.6

The refinery-wise details of the capacity utilisation during September, 2014 and cumulatively for the period April, 2014 - September, 2014 vies-a-vies 2013-14 are given in Annexure-IV.